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SFUND RECORDS CTR 88015333

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION IX

75 Hawthorne Street San Francisco, Ca. 94105

September 30, 1992

Chemical Waste Management RE: Overley's Pumping John T. Van Gessel, Esq. 3003 Butterfield Road Oak Brook, IL 60521

Re: Special Notice Letter

Hassayampa Landfill Superfund Site

Maricopa County, Arizona

Dear Sir or Madam:

The United States Environmental Protection Agency ("EPA") considers your company to be potentially responsible for contamination at the Hassayampa Landfill Superfund Site ("Site") in Maricopa County, Arizona and hereby requests your participation in forthcoming negotiations to conduct the final remedy for the Site. Under Section 107 of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9607 ("CERCLA"), responsible parties are liable for the cleanup of the Site, including all costs incurred by the government in responding to releases at the Site.

EPA, in conjunction with the Hassayampa Steering Committee ("HSC"), has conducted a Remedial Investigation/Feasibility Study ("RI/FS") at the Site. The RI/FS was released for public comment in June 1992 and contained various remedial action alternatives. After reviewing the public comments on the RI/FS, EPA selected the remedial action which is outlined in the Record of Decision ("ROD") for the Site issued on August 6, 1992. The remedial action selected in the ROD is to be implemented during the Remedial Design/Remedial Action ("RD/RA") period by the potentially responsible parties ("PRPs"). A copy of the ROD is enclosed for your reference.

EPA has determined that the use of the special notice procedures set forth in Section 122(e) of CERCLA, 42 U.S.C. Section 9622(e), may facilitate a settlement between EPA and the PRPs for this Site. Thus, in accordance with Section 122 of CERCLA, this letter triggers a sixty-day moratorium on certain EPA response activities at the Site. During this sixty-day moratorium period,

you and the other PRPs are invited to participate in formal negotiations with EPA. The goal of these negotiation will be to arrive at settlement providing for the PRPs to conduct or finance the response activities required at the Site. The sixty-day negotiation moratorium will be extended for an additional sixty days if EPA determines that the PRPs have provided EPA with a good-faith offer to conduct or finance the RD/RA response activities. Should the negotiation moratorium be extended to 120 days, negotiations will conclude on or before January 28, 1993.

In an effort to assist you and the other PRPs in settlement negotiations, EPA has prepared the enclosed Non-Binding Preliminary Allocation of Responsibility (NBAR). This NBAR was prepared pursuant to Section 122(e)(3) of CERCLA, 42 U.S.C. Section 9622(e)(3), and as stated in that section, it is not binding upon EPA nor upon the PRPs. The NBAR was developed from EPA's waste-in list, which in turn was derived from hazardous waste manifests showing the disposal of hazardous substances at the Site.

The NBAR represents a proposed allocation of site costs among the generator and transporter PRPs at the Site. Because generators and transporters have significantly different considerations with regard to their potential responsibility for site costs, the two classes (generators and transporters) are treated separately in the NBAR. The allocation as between the class of generators and the class of transporters should be determined in discussions between representatives of the two classes, with EPA participation if appropriate.

If EPA and the potentially responsible parties reach a settlement within the 120-day period, the settlement will be embodied in a Consent Decree to be executed by each settling PRP and by EPA. A proposed Consent Decree and Scope of Work (SOW) are enclosed to assist you in developing a good-faith offer. This draft Consent Decree and SOW are not currently binding on EPA and are subject to revision and approval by EPA and the United States Department of Justice.

If EPA is unable to reach agreement with the potentially responsible parties within the 120-day period, EPA will take appropriate measures to ensure the implementation of the remedial action.

As indicated above, the sixty-day negotiation moratorium triggered by this letter is extended for an additional sixty days if the PRPs submit a good-faith offer to EPA. A good-faith offer to conduct or finance the RD/RA consists of **one** written proposal by the interested PRPs that demonstrates the PRPs' qualifications and willingness to conduct or finance the design, implementation, and monitoring of the remedy, and to reimburse EPA's past and future response costs.

In order for your proposal to be considered a good-faith offer, it must contain the following elements:

- A statement of the your willingness to conduct or finance the remedial action that is consistent with the ROD and proposed Consent Decree and that provides a sufficient basis for further negotiation;
- A demonstration of your technical capability to undertake the remedial action, including the identification of the firm(s) that may actually conduct the work or a description of the process by which the firm(s) will be selected;
- A statement of your willingness to reimburse EPA for past costs as well as the costs EPA would incur in overseeing your implementation of the remedial action;
- A response to the proposed Consent Decree. If your offer contemplates modifications to the proposed Consent Decree, please work from this Consent Decree and submit a version showing any modifications to it;
- A detailed statement of work or workplan identifying how you intend to proceed with the remedial action; and
- The name, address, and telephone number of the party who will represent you in negotiations.

In accordance with CERCLA, EPA has already undertaken certain actions and incurred unreimbursed costs of at least \$ 128,895.30 as of July 31, 1992, in response to conditions at the Site. EPA also anticipates expending additional funds for response activities at the Site, which may include a remedial action or oversight of a remedial action. In accordance with Section 107(a) of CERCLA, demand is hereby made for payment of the above amount plus any and all interest recoverable under § 107 or under any other provisions of law.

As indicated above, EPA anticipates expending additional funds for the RD/RA. Whether EPA funds the entire RD/RA or simply incurs costs by overseeing the parties conducting the response activities, you are potentially liable for all expenditures plus interest.

Interest on past costs incurred shall accrue from the date of this demand for payment or any earlier demand, whichever is earlier; interest on future costs shall accrue from date of expenditure, pursuant to CERCLA § 107(a), 42 U.S.C. § 9607(a). Interest rates are variable. The rate applicable on any unpaid amounts for any fiscal year is the same as is specified for interest on investments of the Hazardous Substance Superfund which

is determined by the Department of the Treasury.

EPA is not required by CERCLA to issue a written demand for recovery of prejudgment interest. However, the date a written demand is made may be used by a court in determining the date from which prejudgment interest begins to accrue.

In the event that you file for protection in the Bankruptcy Court, EPA reserves the right to file a Proof of Claim or Application for Reimbursement of Administrative Expenses against the bankrupt's estate.

If EPA does not receive your response within the sixty-day moratorium period, EPA will conclude that you do not wish to negotiate a resolution of your liabilities in connection with this response action and that you have declined any involvement in performing the response activities. However, you may be held liable by EPA under Section 107 of CERCLA for the cost of the response activities EPA performs at the Site. If a settlement cannot be reached and the PRPs elect not to implement the ROD, EPA may choose from among the following options in order to assure its implementation: EPA may issue a unilateral order to the PRPs under CERCLA § 106(a) to perform the work described in the ROD; EPA may fund the remedial action; EPA may pursue civil litigation against the PRPs, pursuant to CERCLA §§ 106(a) and 107(a), 42 U.S.C. §§ 9606 and 9607.

EPA encourages cooperation by your company with other parties potentially responsible for contamination at the Site, and believes that a PRP committee is the best vehicle with which to adequately conduct or fund work at this Site.

A number of PRPs at the Hassayampa Landfill Site have formed a Steering Committee which has retained common legal counsel. EPA expects the Hassayampa Steering Committee (HSC) to have a significant role in these negotiations. For information regarding the Hassayampa Steering Committee, please contact:

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To further assist you, we have enclosed the names and addresses of the PRPs who are receiving this letter.

If you have any technical questions regarding the Site or this letter please contact:

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United States Environmental Protection Agency
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Please direct any legal questions to:

Robert Ogilvie U.S. Environmental Protection Agency, Region IX Office of Regional Counsel, RC-3-3 75 Hawthorne Street San Francisco, CA 94105 (415) 744-1332

My staff and I look forward to working with you during the coming months.

Sincerely,

Keith A. Takate

Keith A. Takata Deputy Director for Superfund Hazardous Waste Management Division

Enclosures:

Proposed Consent Decree Record of Decision for Hassayampa Landfill Superfund Site Scope of Work Nonbinding Preliminary Allocation of Responsibility (NBAR) List of Addressees

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HASSAYAMPA LANDFILL SUPERFUND SITE

NON-BINDING PRELIMINARY ALLOCATION OF RESPONSIBILITY

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Submitted On:

September 28, 1992

The portion of this work prepared by the CEAT is being conducted on behalf of the Environmental Protection Agency's (EPA) National Enforcement Investigations Center (NEIC) under EPA contract 68-W0-0001.

HASSAYAMPA LANDFILL SUPERFUND SITE

NON-BINDING PRELIMINARY ALLOCATION OF RESPONSIBILITY

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1.0 INTRODUCTION

In August 1991, EPA Headquarters Office of Enforcement, Superfund Division requested the National Enforcement Investigations Center's (NEIC) assistance in developing a Non-binding Preliminary Allocation of Responsibility (NBAR) from an existing transactional database. In October 1991, EPA Headquarters, in consultation with EPA Region IX, selected the Hassayampa Landfill site for the NBAR project.

NEIC assigned a portion of the NBAR project to the Contract Evidence Audit Team (CEAT-TechLaw), NEIC's evidence audit contractor. The CEAT was requested to develop computer programs which would revise the Hassayampa Landfill volumetric ranking prepared by the CEAT in 1988, and assist in the production of the NBAR. Bonnie Brödenfeld was designated as the CEAT Projects Coordinator, Steve Kupecz and Evan McGinley were designated as the CEAT Project Leaders, and John Engle was designated as the CEAT Computer Programmer. Development of the NBAR has been a cooperative effort between EPA Headquarters, EPA Region IX, NEIC, and the CEAT (the NBAR team).

This report contains the guidelines and assumptions used by the CEAT in the development of the original 1988 Hassayampa Landfill volumetric ranking as well as the procedures used by EPA Headquarters, EPA Region IX, NEIC, and the CEAT in developing the Hassayampa Landfill NBAR. Lastly, this report contains revised volumetric ranking summaries for both generators and transporters. The volumetric rankings are sorted by original volume, revised volume, and alphabetically by party name.

2.0 PROJECT PROCEDURES

PHASE ONE: DEVELOPMENT OF THE ORIGINAL VOLUMETRIC RANKING

The original 1988 Hassayampa Landfill volumetric ranking was used as the baseline for the NBAR. The 1988 volumetric ranking was developed independently of the 1987 "Ranking of Generators by Volume of Waste Disposed - Hassayampa Landfill Site" list. Below are summaries of guidelines and assumptions used by the CEAT in preparing the 1988 volumetric ranking.

Documentation

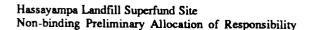
The waste transaction documents from which the information was initially extracted consisted primarily of Arizona Hazardous Waste Manifests (manifests). The manifests were compared to Manifest Logs and Facility Disposal Area Logs to confirm the accuracy of the transactions. Transactional information from manifests marked "Void" was not included in the volumetric ranking summaries used for the NBAR.

Generator/Transporter Names

The party name listed in the volumetric ranking was the name indicated on the documentation.

Quantities and Units

The total quantity of waste per transaction was converted to gallons using conversion factors listed in Appendix A.



Unit Conversion Factor

Unit conversion factors for each container type were used to change each transaction's waste volume to gallons (see Appendix A for a list of unit conversion factors).

The conversion factors were obtained from the Arizona Department of Health Services (ADHS) for the 1988 data. For units that were not found on the ADHS list, a conversion factor of one (1) or zero (0) gallon(s) was used, as determined by the EPA Region IX Toxics and Waste Management Division contact (now known as the Hazardous Waste Management Division) and by ADHS. During the data review process (see the Data Review section below), the EPA Region IX case team determined that the former zero conversion factors should be changed to a conversion factor of one gallon. This change affected the following container types: bag, carboy, carton, pad, and solvent. When these conversion factors are used in calculating the total waste contributed by a party, that party's entry in the volumetric ranking summary was marked with an asterisk (*).

When a manifest documented a transaction of empty container(s), the conversion factor assigned was 10% of that container type's volume. For example, an empty drum with a capacity of 55 gallons was assigned a conversion factor of 10% of 55 gallons, or 5.5 gallons. When this conversion factor was used in calculating the total waste contributed by a party, that party's entry in the volumetric ranking summary was marked with a plus sign (+).

Calculations

After quantities of waste for each transaction had been converted to gallons, the CEAT determined the total volume and relative percentage of waste contributed by each party, and the total volume of waste contributed by all parties (see Appendix B for the volumetric ranking calculations).

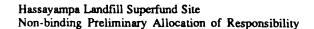
<u>PHASE TWO: DEVELOPMENT OF THE NON-BINDING PRELIMINARY ALLOCATION OF RESPONSIBILITY</u>

The following is a summary of the procedures conducted by the NBAR team in revising the 1988 Hassayampa Landfill volumetric ranking into an NBAR. All procedures were determined in consultation with the EPA project contacts.

Data Review

In December 1991, the 1988 volumetric ranking was reviewed by the CEAT to ensure that the guidelines used in preparing the original data were followed consistently. This resulted in the CEAT review of a sample of the 1988 data.

As a result of this initial review, only one revision was made. It was determined that the total volume attributed to AD&D Salvage and Disposal, Inc. (AD&D) should be changed from the 1988 volumetric ranking total of 1375.00 gallons, to a revised total of 3870.00 gallons. More specifically, when reviewing the manifest for one of the three AD&D transactions, the CEAT noted that the 55.00 gallons assigned to the transaction in 1988 was incorrect. This error was apparent because there was more specific waste quantity information indicated on the manifest for this transaction. The manifest indicated that forty-five 55-gallon drums and thirty 1-gallon drums were involved in the transaction. This revision and the change in the conversion factors (fom zero to one gallon) resulted in a 2495.00 gallon increase in the volumetric total for AD&D.



During the December 1991 review and based on discussions with the EPA Region IX case team, it was also determined that the 82 FTW/FMS Electroplating Shop was actually a shop at Williams Air Force Base. The wastes previously attributed to the electroplating shop, therefore, were attributed to Williams Air Force Base.

Also during this review, the CEAT noted that several parties appeared more than once on the 1988 volumetric ranking. Based on discussions with the EPA Region IX case team, the CEAT combined the total volumes for parties which were duplicated by name on the volumetric ranking. For parties with similar but not identical name listings, the EPA Region IX case team determined which totals were combined.

One final change was made to the 1988 data during the December 1991 reviews. The EPA Region IX case team determined that the zero (0) conversion factors assigned to bags, cartons, and pads should be changed to a conversion factor of one (1) gallon.

In February 1992, the EPA Region IX case team requested that the CEAT conduct a second review of the 1988 data. This review focused on transactions in the database for which no date of disposal was recorded. The EPA Region IX case team suspected that the lack of a date of disposal indicated that no waste was disposed of at the landfill. In consultation with the EPA Region IX case team, the criteria for an incomplete transaction were determined to be those with a manifest having an incomplete hazardous waste facility section and a blank disposal date for the corresponding manifest log (log) entry.

The CEAT manually searched the log and identified 91 entries without disposal dates. The EPA Region IX case team recommended that the documents for these entries be reviewed. In each case, when the log's disposal date was blank, the hazardous waste facility section of the manifest was also blank or incomplete (no date and signature). The Region IX case team decided that these entries should be deleted from the data and, therefore, these waste quantities do not appear in the volumetric ranking.

Following the manual search of the log, the CEAT conducted a computer search of the database for entries without disposal dates. The computer search identified additional entries which, upon further review, represented the following transactions:

- Transactions for which the manifest was not marked "Void," and the log entry was marked "Void." The EPA Region IX case team regards the log as the determining factor as to whether the waste was considered delivered to the facility. These entries, therefore, were deleted from the data.
- Transactions for which the hazardous waste facility section of the manifest was
 incomplete, but the log indicated a disposal date. The EPA Region IX case team
 decided that these entries should remain in the data because the Log is considered the
 determining factor as to whether the waste was considered delivered to the facility.

This review of the manifests and disposal dates resulted in 97 entries being deleted from the 1988 data and, therefore, the deletion of the following parties from the volumetric ranking.

Companies deleted from the Generator Volumetric Ranking

ADR Ultrasound dba Advanced Technology Laboratories Bud's Oil Service Inc.
Green Genie Nursery
Penn Athletic Products
Perry Rehabilitation Center
Pierce Aviation
Southwest Ink Company

• Companies deleted from the Transporter Volumetric Ranking

Bud's Oil Service Inc. Pierce Aviation Southwest Ink Company Southwest Solvent

Determinations of Financial Non-Viability

NEIC conducted research on the financial viability of each party in the 1988 volumetric ranking. As a result of this research, the NEIC provided the CEAT a list of parties determined to be financially non-viable (see Appendix C for the financial viability analysis procedures utilized by NEIC). On May 15, 1992, based on their research, the Region IX case team provided the CEAT with an updated list of financially non-viable parties. This listing is of party names as they appeared on the 1988 volumetric ranking prepared by the CEAT. These parties were marked as non-viable in the CEAT database; their shares were reallocated to viable parties. Non-viable parties were marked in the volumetric ranking summary with a pound sign (#).

A-Able Cesspool & Septic Tank (transporter)
AD&D Salvage and Disposal, Inc. (generator/transporter)
Arizona Septic & Ind. Control (transporter)
Fed Mart Corp. (generator/transporter)
Gary Granger (transporter)
Gilbert Nursery (generator)
Jake's Indust. Waste & Septic (transporter)
Jerry's Complete Pumping Svc. (transporter)
LaJet, Inc.
Megadyne Corporation (generator)
Norm's Silver Dipper (transporter)
Sahuaro Petroleum (generator)
Techni Finish, Inc. (generator)

In addition to reallocating the shares for parties determined to be non-viable, the share of a transporter marked as "Not Indicated" was also reallocated. This share, referred to as an orphan share, was reallocated prior to reallocating the non-viable party shares.

EPA Region IX's Determinations of Liability

The EPA Region IX case team decided to remove certain parties from the 1988 volumetric ranking for the purposes of the NBAR. Wayne Oxygen Co., Inc., Union Carbide Corp. Linde Div., and Liquid Air Corp. of America (collectively "lime waste generators") are involved in litigation with the Hassayampa Landfill Steering Committee. The lime waste generators allege that the lime wastes which they sent to the site were not hazardous substances. Wayne Oxygen and Union

Carbide were previously sent notice letters by EPA; Liquid Air Corp. was not, as EPA had determined that general notice to Liquid Air Corp. was not appropriate based upon the pH stated on the manifests. Due to the pending litigation, the Region IX case team concluded that excluding the lime waste generators from the NBAR would avoid the possibility of a substantial unallocated share if they are found not liable. In the event that the lime waste generators are found liable, they will be subject to contribution claims by the settling PRPs.

Dave Fellars Dump Truck Svc. was a transporter in the 1988 data who exclusively transported lime wastes; Dave Fellars was deleted from the volumetric ranking along with the lime waste generators.

The Hassayampa Steering Committee's action against Velsicol Chemical Company has been dismissed, based upon a ruling that diphacinone, the active ingredient in rodenticide wastes sent to the Hassayampa Landfill by Velsicol, is not a hazardous substance under CERCLA. Velsicol was therefore removed from the volumetric ranking. As a result of Velsicol's deletion, their transporter, Parks & Sons Intermountain Inc., was also deleted from the volumetric ranking.

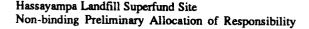
Region IX has received evidence that wastes attributed to Plymouth Tube Co. and Sola-Syntex were sent to another site, not to the Hassayampa Landfill. For this reason, the Region IX case team decided to remove these parties from the 1988 volumetric ranking used for the NBAR.

The Region IX case team also concluded that the potential liability of the State of Arizona as an operator of the landfill, which is alleged by the Hassayampa Steering Committee in litigation with the State, would not be considered in the NBAR. Region IX has sent a notice letter to the State of Arizona as a generator of manifested waste sent to the site by the State, but has not given notice to the State as an operator. As a result, the NBAR includes the Department of Public Safety of the State of Arizona as a generator, but alleged operator liability of the State is not taken into account here. This party's entry in the volumetric ranking summary was marked with a "@" symbol. Any settlement with the State based upon the NBAR would include a release for generator liability, but would not include a release for alleged liability as an operator.

In this NBAR, the generators and the transporters are considered as separate groups, with volume apportioned on a percentage basis within those groups. A final apportionment of liability for the Hassayampa site will include a determination of the relative shares to be assigned to each of these two groups, as well as the appropriate shares to be assigned to owners and operators of the site. This apportionment depends on factors not considered in this NBAR, and is left to the parties for resolution.

Summary of Data Review and Determinations of Liability Results

As a result of the review of the manifest's hazardous waste facility section and the manifest log (see page 3) and of Region IX's determinations of liability (see page 5), the following parties were deleted from the 1988 data and are no longer in the volumetric ranking.



Companies deleted from the Generator Volumetric Ranking

ADR Ultrasound dba Advanced Technology Laboratories Bud's Oil Service Inc.
Green Genie Nursery
Liquid Air Corp. of America
Penn Athletic Products
Perry Rehabilitation Center
Pierce Aviation
Plymouth Tube Co.
Syntex Opthalmics
Southwest Ink Company
Union Carbide Corp., Linde Div.
Velsicol Chemical Company
Wayne Oxygen Co., Inc.

Companies deleted from the Transporter Volumetric Ranking

Bud's Oil Service Inc.
Dave Fellars Dump Truck Svc.
Parks & Sons Intermountain Inc.
Pierce Aviation
Southwest Ink Company
Southwest Solvent
Union Carbide Corp., Linde Div.
Wayne Oxygen Co., Inc.

Software and Reports

To proportionally reallocate orphan shares, unallocated shares, and shares of financially non-viable parties, the CEAT developed computer programs which perform reallocation calculations (see Appendix D for the waste volume reallocation calculations).

Programs were also written to print the revised volumetric ranking summaries. The ranking summaries list each party's original contribution and demonstrate the impact of reallocation on each party's share. The ranking summaries provide the party name, original volume (from the 1988 volumetric ranking), the percentage of original total volume, the revised volume (after reallocation), and the percentage of revised total volume. The generator and transporter volumetric ranking summaries are sorted alphabetically by party name, by original volume, and by revised volume.



3.0 REVISED VOLUMETRIC RANKING SUMMARIES

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY ORIGINAL VOLUME

PAGE: 8

	ORIGINAL		REVISED	
GENERATOR	VOLUME	PERCENT	VOLUME	PERCENT
HONEYWELL INFORMATION SYSTEMS	885586.0000	42.0320	900552.2155	42.7423
DIGITAL EQUIPMENT CORP.	312275.5200	14.8213	317552.9100	15.0718
SPERRY FLIGHT SYSTEMS	113000.0000	5.3632	114909.6760	5.4539
GENERAL INSTRUMENTS CORP.	106500.0000	5.0547	108299.8274	5.1402
ITT COURIER	102485.2000	4.8642	104217.1781	4.9464
ITT COURIER PCB FACILITY	(91500.0000)	(4.3428)	(93046.3306)	(4.4162)
ITT COURIER TERMINAL SYSTEMS	(10795.2000)	(0.5124)	(10977.6366)	(0.5210)
ITT COURIER	(190.0000)	(0.0090)	(193.2110)	(0.0092)+
WESTERN ELECTRIC COMPANY	65220.0000	3.0955	66322.2042	3.1478
SHELL OIL COMPANY	57155.0000	2.7127	58120.9074	2.7586
INTEL CORPORATION	47300.0000	2.2450	48099.3600	2.2829
NATIONAL CAN CORP.	45175.0000	2.1441	45938.4479	2.1803*
ARIZONA PUBLIC SERVICE COMPANY	40324.0000	1.9139	41005.4670	1.9462
BEAN & COMPANY	25494.0000	1.2100	25924.8432	1.2305+
GTE COMMUNICATIONS	23512.7000	1.1160	23910.0596	1.1348
EMM SEMI, INC. (TEMPE)	(22031.1000)	(1.0456)	(22403.4209)	(1.0633)+
GTE COMMUNICATIONS	(1481.6000)	(0.0703)	(1506.6387)	(0.0715)*
CONTINENTAL CIRCUITS	21000.0000	0.9967	21354.8955	1.0136
W. A. KRUEGER	19260.0000	0.9141	19585.4899	0.9296
RINCHEM COMPANY	18620.0000	0.8837	18934.6741	0 .8 987+
U.S. GOVERNMENT	18366.2500	0.8717	18676.6357	0.8864
LUKE AIR FORCE BASE	(11700.0000)	(0.5553)	(11897.7275)	(0.5647)
UNITED STATES AIR FORCE	(3460.0000)	(0.1642)	(3518.4733)	(0.1670)
WILLIAMS AIR FORCE BASE	(2800.0000)	(0.1329)	(2847.3194)	(0.1351)
VETERAN'S ADMIN. MEDICAL CTR.	(400.0000)	(0.0190)	(406.7599)	(0.0193)
U.S.D.A. U.S. FOREST SERVICE	(6.2500)	(0.0003)	(6.3556)	(0.0003)
MEGADYNE CORPORATION	18000.0000	0.8543	0.0000	0.0000#
REYNOLDS METALS	14502.5000	0.6883	14747.5892	0.7000+
SOUTHWEST DISTRIBUTING CO.	12153.6000	0.5768	12358.9933	0.5866
AIRESEARCH MANUFACTURING CO.	11001.7400	0.5222	11187.6671	0.5310*
LAJET, INC.	10000.0000	0.4746	0.0000	0.0000#
SOUTHERN PACIFIC PIPELINES	10000.0000	0.4746	10168.9979	0.4826
ST. REGIS PAPER COMPANY	10000.0000	0.4746	10168.9979	0.4826
PHOENIX NEWSPAPERS, INC.	8980.0000	0.4262	9131.7601	0.4334
F & B MANUFACTURING COMPANY	7590.0000	0.3602	7718.2694	0.3663
ACTION CHEMICAL/MCKESSON CORP.	6000.0000	0.2848	6101.3987	0.2896
DEER-O PAINTS & CHEMICALS	6000.0000	0.2848	6101.3987	0.2896
STANDARD OIL CO.	6000.0000	0.2848	6101.3987	0.2896
BECHTEL POWER CORPORATION	5865.0000	0.2784	5964.1173	0.2831
FRAZEE PAINT & WALLCOVERINGS	5600.0000	0.2658	5694.6388	0.2703
		- · -		



^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

MCGRAW-EDISON INTL. METAL PROD

4715.0000

0.2238

4794.6825





0.2276

^{# -} These parties were determined to be financially non-viable.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY ORIGINAL VOLUME



	ORIGINAL		REVISED	
GENERATOR	VOLUME	PERCENT	VOLUME	PERCENT
	4590.0000	0.2179	4667.5700	0.2215*
UNION MANUFACTURING INC.	4500.0000	0.2179	4576.0490	0.2172
TEXACO INC.		0.1999	4282.9379	0.2172
GILBERT ENGINEERING CO. INC.	4211.7600			
ROGERS CORPORATION	4100.0000	0.1946	4169.2891	0.1979*
CHEVRON U.S.A.	4000.0000	0.1899	4067.5992	0.1931
CHEVRON U.S.A.	(2000.0000)	(0.0949)	(2033.7996)	(0.0965)
CHEVRON ASPHALT U.S.A.	(2000.0000)	(0.0949)	(2033.7996)	(0.0965)
AD&D SALVAGE AND DISPOSAL INC.	3870.0000	0.1837	0.0000	0.0000*#
GOULD FOIL DIVISION	3600.0000	0.1709	3660.8392	0.1738
SHERWIN WILLIAMS CO.	2750.0000	0.1305	2796.4744	0.1327
ITT CANNON ELECTRIC	2660.0000	0.1263	2704.9534	0.1284
ARIZONA PRECISION SHEET METALS	2400.0000	0.1139	2440.5595	0.1158
TIERNAY	2290.0000	0.1087	2328.7005	0.1105
TIERNAY MANUFACTURING CO.	(1210.0000)	(0.0574)	(1230.4487)	(0.0584)
TIERNAY CASTING DIVISION	(1080.0000)	(0.0513)	(1098.2518)	(0.0521)
ARIZONA HARD CHROME	2100.0000	0.0997	2135.4896	0.1014
AAMCO TRANSMISSIONS	2000.0000	0.0949	2033.7996	0.0965
ATLANTIC RICHFIELD COMPANY	2000.0000	0.0949	2033.7 99 6	0.0965
GENERAL SEMICONDUCTOR INC.	2000.0000	0.0949	2033.7996	0.0965
KARLSON MACHINE WORKS INC.	2000.0000	0.0949	2033.7996	0.0965
GOULD INC.	1900.0000	0.0902	1932.1096	0.0917
DAN J. OBELE	1800.0000	0.0854	1830.4196	0.0869
SAHUARO PETROLEUM	1800.0000	0.0854	0.0000	0.0000#
GOETTL AIR CONDITIONING INC.	1500.0000	0.0712	1525.3497	0.0724
TECHNI FINISH INC.	1322.0000	0.0627	0.0000	0.0000#
ANOCAD PLATING	1210.0000	0.0574	1230.4487	0.0584
DUNN-EDWARDS CORPORATION	1000.0000	0.0475	1016.8998	0.0483
EASON & WALLER GRINDING CO.	1000.0000	0.0475	1016.8998	0.0483
MOGUL CORPORATION	858.0000	0.0407	872.5000	0.0414
ASHLAND CHEMICAL COMPANY	825.0000	0.0392	838.9423	0.0398
WESTERN DYNEX, INC.	825.0000	0.0392	838.9423	0.0398
HERMETIC REGRIGERATION	600.0000	0.0285	610.1399	0.0290
POWERINE OIL COMPANY	500.0000	0.0237	508.4499	0.0241
TREFFERS PRECISION INC.	500.0000	0.0237	508.4499	0.0241
MAACO AUTO PAINTING	492.0000	0.0234	500.3147	0.0237
BUD WEST	400.0000	0.0190	406.7599	0.0193
HUDDLESTON EQUIPMENT CO.	400.0000	0.0190	406.7599	0.0193
R.T. MFG. CO. INC./ALLIED INVESTMENT CORP.	400.0000	0.0190	406.7599	0.0193
ARIZONA DISTRIBUTION SERVICES	360.0000	0.0171	366.0839	0.0174
GOWAN COMPANY	356.0000	0.0169	362.0163	0.0174
PRESTIGE APPARELMASTER	350.0000	0.0166	305.0103	0.01724

 $[\]star$ - Total includes waste amounts in containers that were converted to gallons.

^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

^{# -} These parties were determined to be financially non-viable.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY ORIGINAL VOLUME

GENERATOR	ORIGINAL VOLUME	PERCENT	REVISED VOLUME	PERCENT
ROLAMECH COMPANY, INC.	330.0000	0.0157	335.5769	0.0159
FISHER HEAT TREATING INC.	300.0000	0.0142	305.0699	0.0145
ARIZONA TANK LINES	250.0000	0.0119	254.2249	0.0121
R. R. EVANS	250.0000	0.0119	254.2249	0.0121
AMERICAN PARTS SYSTEM	165.0000	0.0078	167.7885	0.0080
HELENA CHEMICAL COMPANY	141.0000	0.0067	143.3829	0.0068*
ARMOUR RESEARCH CENTER	129.0000	0.0061	131.1801	0.0062*
FARMERS AGDUSTRIES INC.	93.5000	0.0044	95.0801	0.0045+
RAMADA ENERGY SYSTEMS	40.0000	0.0019	40.6760	0.0019
BIO-LAB, INC.	36.0000	0.0017	36.6084	0.0017
AZ DEPT. PUBLIC SAFETY (CRIME)	24.1300	0.0011	24.5378	0.0012a
FED MART CORP.	15.0000	0.0007	0.0000	0.0000#
GILBERT NURSERY	8.0000	0.0004	0.0000	0.0000#
AMERICAN WAREHOUSE dba AMERICAN DISTRIBUTING CORP.	1.0000	0.0000	1.0169	0.0000
ADHS	0.6000	0.0000	0.6101	0.0000+
MOTOROLA, INC.	0.0000	0.0000	0.0000	0.0000
TOTALS:	2106934.5000	100.0000	2106934.5000	100.0000
	=========	=======		=======



^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.



^{# -} These parties were determined to be financially non-viable.

 $[\]hat{\mathbf{a}}$ - The alleged liability of the State of Arizona is not taken into account.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY REVISED VOLUME



	ÖRIGINAL		REVISED	
GENERATOR	<u>VOLUME</u>	PERCENT	VOLUME	PERCENT
<u>GENERAL SA</u>				
HONEYWELL INFORMATION SYSTEMS	885586.0000	42.0320	900552.2155	42.7423
DIGITAL EQUIPMENT CORP.	312275.5200	14.8213	317552.9100	15.0718
SPERRY FLIGHT SYSTEMS	113000.0000	5.3632	114909.6760	5.4539
GENERAL INSTRUMENTS CORP.	106500.0000	5.0547	108299.8274	5.1402
ITT COURIER	102485.2000	4.8642	104217.1781	4.9464
ITT COURIER PCB FACILITY	(91500.0000)	(4.3428)	(93046.3306)	(4.4162)
ITT COURIER TERMINAL SYSTEMS	(10795.2000)	(0.5124)	(10977.6366)	(0.5210)
ITT COURIER	(190.0000)	(0.0090)	(193.2110)	(0.0092)+
WESTERN ELECTRIC COMPANY	65220,0000	3.0955	66322.2042	3.1478
SHELL OIL COMPANY	57155.0000	2.7127	58120.9074	2.7586
INTEL CORPORATION	47300.0000	2.2450	48099.3600	2.2829
NATIONAL CAN CORP.	45175.0000	2.1441	45938.4479	2.1803*
ARIZONA PUBLIC SERVICE COMPANY	40324.0000	1.9139	41005.4670	1.9462
BEAN & COMPANY	25494.0000	1.2100	25924.8432	1.2305+
GTE COMMUNICATIONS	23512.7000	1.1160	23910.0596	1.1348
EMM SEMI, INC. (TEMPE)	(22031,1000)	(1.0456)	(22403.4209)	(1.0633)+
GTE COMMUNICATIONS	(1481.6000)	(0.0703)	(1506.6387)	(0.0715)*
CONTINENTAL CIRCUITS	21000.0000	0.9967	21354.8955	1.0136
W. A. KRUEGER	19260.0000	0.9141	19585.4899	0.9296
RINCHEM COMPANY	18620.0000	0.8837	18934.6741	0.8987+
U.S. GOVERNMENT	18366.2500	0.8717	18676.6357	0.8864
LUKE AIR FORCE BASE	(11700.0000)	(0.5553)	(11897.7275)	(0.5647)
UNITED STATES AIR FORCE	(3460.0000)	(0.1642)	(3518.4733)	(0.1670)
WILLIAMS AIR FORCE BASE	(2800.0000)	(0.1329)	(2847.3194)	(0.1351)
VETERAN'S ADMIN. MEDICAL CTR.	(400.0000)	(0.0190)	(406.7599)	(0.0193)
U.S.D.A. U.S. FOREST SERVICE	(6.2500)	(0.0003)	(6.3556)	(0.0003)
REYNOLDS METALS	14502.5000	0.6883	14747.5892	0.7000+
SOUTHWEST DISTRIBUTING CO.	12153.6000	0.5768	12358.9933	0.5866
AIRESEARCH MANUFACTURING CO.	11001.7400	0.5222	11187.6671	0.5310*
SOUTHERN PACIFIC PIPELINES	10000.0000	0.4746	10168.9979	0.4826
ST. REGIS PAPER COMPANY	10000.0000	0.4746	10168.9979	0.4826
PHOENIX NEWSPAPERS, INC.	8980.0000	0.4262	9131.7601	0.4334
F & B MANUFACTURING COMPANY	7590.0000	0.3602	7718.2694	0.3663
ACTION CHEMICAL/MCKESSON CORP.	6000.0000	0.2848	6101.3987	0.2896
DEER-O PAINTS & CHEMICALS	6000.0000	0.2848	6101.3987	0.2896
STANDARD OIL CO.	6000.0000	0.2848	6101.3987	0.2896
BECHTEL POWER CORPORATION	5865.0000	0.2784	5964.1173	0.2831
FRAZEE PAINT & WALLCOVERINGS	5600.0000	0.2658	5694.6388	0.2703
MCGRAW-EDISON INTL. METAL PROD	4715.0000	0.2238	4794.6825	0.2276
UNION MANUFACTURING INC.	4590.0000	0.2179	4667.5700	0.2215*
TEXACO INC.	4500.0000	0.2136	4576.0490	0.2172



^{* -} Total includes waste amounts in containers that were converted to gallons.

^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY REVISED VOLUME

PAGE: 12

	ORIGINAL		REVISED	
GENERATOR	VOLUME	PERCENT	VOLUME	PERCENT
<u>=</u>				
GILBERT ENGINEERING CO. INC.	4211.7600	0.1999	4282.9379	0.2033
ROGERS CORPORATION	4100.0000	0.1946	4169.2891	0.1979*
CHEVRON U.S.A.	4000.0000	0.1899	4067.5992	0.1931
CHEVRON U.S.A.	(2000.0000)	(0.0949)	(2033.7996)	(0.0965)
CHEVRON ASPHALT U.S.A.	(2000.0000)	(0.0949)	(2033.7996)	(0.0965)
GOULD FOIL DIVISION	3600.0000	0.1709	3660.8392	0.1738
SHERWIN WILLIAMS CO.	2750.0000	0.1305	2796.4744	0.1327
ITT CANNON ELECTRIC	2660.0000	0.1263	2704.9534	0.1284
ARIZONA PRECISION SHEET METALS	2400.0000	0.1139	2440.5595	0.1158
TIERNAY	2290.0000	0.1087	2328.7005	0.1105
TIERNAY MANUFACTURING CO.	(1210.0000)	(0.0574)	(1230.4487)	(0.0584)
TIERNAY CASTING DIVISION	(1080.0000)	(0.0513)	(1098.2518)	(0.0521)
ARIZONA HARD CHROME	2100.0000	0.0997	2135.4896	0.1014
AAMCO TRANSMISSIONS	2000.0000	0.0949	2033.7996	0.0965
ATLANTIC RICHFIELD COMPANY	2000.0000	0.0949	2033.7996	0.0965
GENERAL SEMICONDUCTOR INC.	2000.0000	0.0949	2033.7996	0.0965
KARLSON MACHINE WORKS INC.	2000.0000	0.0949	2033.7996	0.0965
GOULD INC.	1900.0000	0.0902	1932.1096	0.0917
DAN J. OBELE	1800.0000	0.0854	1830.4196	0.0869
GOETTL AIR CONDITIONING INC.	1500.0000	0.0712	1525.3497	0.0724
ANOCAD PLATING	1210.0000	0.0574	1230.4487	0.0584
DUNN-EDWARDS CORPORATION	1000.0000	0.0475	1016.8998	0.0483
EASON & WALLER GRINDING CO.	1000.0000	0.0475	1016.8998	0.0483
MOGUL CORPORATION	858.0000	0.0407	872.5000	0.0414
ASHLAND CHEMICAL COMPANY	825.0000	0.0392	838.9423	0.0398
WESTERN DYNEX, INC.	825.0000	0.0392	838.9423	0.0398
HERMETIC REGRIGERATION	600.0000	0.0285	610.1399	0.0290
POWERINE OIL COMPANY	500.0000	0.0237	508.4499	0.0241
TREFFERS PRECISION INC.	500.0000	0.0237	508.4499	0.0241
MAACO AUTO PAINTING	492.0000	0.0234	500.3147	0.0237
BUD WEST	400.0000	0.0190	406. <i>7</i> 599	0.0193
HUDDLESTON EQUIPMENT CO.	400.0000	0.0190	406. <i>7</i> 599	0.0193
R.T. MFG. CO. INC./ALLIED INVESTMENT CORP.	400.0000	0.0190	406.7599	0.0193
ARIZONA DISTRIBUTION SERVICES	360.0000	0.0171	366.0839	0.0174
GOWAN COMPANY	356.0000	0.0169	362.0163	0.0172+
PRESTIGE APPARELMASTER	350.0000	0.0166	355.9149	0.0169
ROLAMECH COMPANY, INC.	330.0000	0.0157	335.5769	0.0159
FISHER HEAT TREATING INC.	300.0000	0.0142	305.0699	0.0145
ARIZONA TANK LINES	250.0000	0.0119	254.2249	0.0121
R. R. EVANS	250.0000	0.0119	254.2249	0.0121
AMEDICAN DARKE OVETEN	145 0000	0.0070	447 7005	0.0000

AMERICAN PARTS SYSTEM

165.0000

0.0078

167.7885





0.0080

^{* -} Total includes waste amounts in containers that were converted to gallons.

^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY REVISED VOLUME

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09/20/1

GENERATOR	ORIGINAL VOLUME	PERCENT	REVISED VOLUME	PERCENT
HELENA CHEMICAL COMPANY	141.0000	0.0067	143.3829	0.0068*
ARMOUR RESEARCH CENTER	129.0000	0.0061	131.1801	0.0062*
FARMERS AGDUSTRIES INC.	93.5000	0.0044	95.0801	0.0045+
RAMADA ENERGY SYSTEMS	40.0000	0.0019	40.6760	0.0019
BIO-LAB, INC.	36.0000	0.0017	36.6084	0.0017
AZ DEPT. PUBLIC SAFETY (CRIME)	24.1300	0.0011	24.5378	0.0012a
AMERICAN WAREHOUSE doa AMERICAN DISTRIBUTING CORP.	1.0000	0.0000	1.0169	0.0000
ADHS	0.6000	0.0000	0.6101	0.0000+
MOTOROLA, INC.	0.0000	0.0000	0.0000	0.0000
GILBERT NURSERY	8.0000	0.0004	0.0000	0.0000#
FED MART CORP.	15.0000	0.0007	0.0000	0.0000#
TECHNI FINISH INC.	1322.0000	0.0627	0.0000	0.0000#
SAHUARO PETROLEUM	1800.0000	0.0854	0.0000	0.0000#
AD&D SALVAGE AND DISPOSAL INC.	3870.0000	0.1837	0.0000	0.0000*#
LAJET, INC.	10000.0000	0.4746	0.0000	0.0000#
MEGADYNE CORPORATION	18000.0000	0.8543	0.0000	0.0000#
TOTALS:	2106934.5000	100.0000	2106934.5000	100.0000



 $[\]star$ - Total includes waste amounts in containers that were converted to gallons.

^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

^{# -} These parties were determined to be financially non-viable.

a - The alleged liability of the State of Arizona is not taken into account.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY GENERATOR NAME

GENERATOR VOLUMETRIC RANKING BY GENERATOR NAME	•
	=

	ORIGINAL		REVISED	
GENERATOR	VOLUME	PERCENT	VOLUME	PERCENT
				
AAMCO TRANSMISSIONS	2000.0000	0.0949	2033.7996	0.0965
ACTION CHEMICAL/MCKESSON CORP.	6000.0000	0.2848	6101.3987	0.2896
ADED SALVAGE AND DISPOSAL INC.	3870.0000	0.1837	0.0000	0.0000*#
ADHS	0.6000	0.0000	0.6101	0.0000+
AIRESEARCH MANUFACTURING CO.	11001.7400	0.5222	11187.6671	0.5310*
AMERICAN PARTS SYSTEM	165.0000	0.0078	167.7885	0.0080
AMERICAN WAREHOUSE dba AMERICAN DISTRIBUTING CORP.	1.0000	0.0000	1.0169	0.0000
ANOCAD PLATING	1210.0000	0.0574	1230.4487	0.0584
ARIZONA DISTRIBUTION SERVICES	360.0000	0.0171	366.0839	0.0174
ARIZONA HARD CHROME	2100.0000	0.0997	2135.4896	0.1014
ARIZONA PRECISION SHEET METALS	2400.0000	0.1139	2440.5595	0.1158
ARIZONA PUBLIC SERVICE COMPANY	40324.0000	1.9139	41005.4670	1.9462
ARIZONA TANK LINES	250.0000	0.0119	254.2249	0.0121
ARMOUR RESEARCH CENTER	129.0000	0.0061	131.1801	0.0062*
ASHLAND CHEMICAL COMPANY	825.0000	0.0392	838.9423	0.0398
ATLANTIC RICHFIELD COMPANY	2000.0000	0.0949	2033.7996	0.0965
AZ DEPT. PUBLIC SAFETY (CRIME)	24.1300	0.0011	24.5378	0.0012a
BEAN & COMPANY	25494.0000	1.2100	25924.8432	1.2305+
BECHTEL POWER CORPORATION	5865.0000	0.2784	5964.1173	0.2831
BIO-LAB, INC.	36.0000	0.0017	36.6084	0.0017
BUD WEST	400.0000	0.0190	406.7599	0.0193
CHEVRON U.S.A.	4000.0000	0.1899	4067.5992	0.1931
CHEVRON ASPHALT U.S.A.	(2000.0000)	(0.0949)	(2033.7996)	(0.0965)
CHEVRON U.S.A.	(2000.0000)	(0.0949)	(2033.7996)	(0.0965)
CONTINENTAL CIRCUITS	21000.0000	0.9967	21354.8955	1.0136
DAN J. OBELE	1800.0000	0.0854	1830.4196	0.0869
DEER-O PAINTS & CHEMICALS	6000.0000	0.2848	6101.3987	0.2896
DIGITAL EQUIPMENT CORP.	312275.5200	14.8213	317552.9100	15.0718
DUNN-EDWARDS CORPORATION	1000.0000	0.0475	1016.8998	0.0483
EASON & WALLER GRINDING CO.	1000.0000	0.0475	1016.8998	0.0483
F & B MANUFACTURING COMPANY	7590.0000	0.3602	7718.2694	0.3663
FARMERS AGDUSTRIES INC.	93.5000	0.0044	95.0801	0.0045+
FED MART CORP.	15.0000	0.0007	0.0000	0.0000#
FISHER HEAT TREATING INC.	300.0000	0.0142	305.0699	0.0145
FRAZEE PAINT & WALLCOVERINGS	5600.0000	0.2658	5694.6388	0.2703
GENERAL INSTRUMENTS CORP.	106500.0000	5.0547	108299.8274	5.1402
GENERAL SEMICONDUCTOR INC.	2000.0000	0.0949	2033.7996	0.0965
GILBERT ENGINEERING CO. INC.	4211.7600	0.1999	4282.9379	0.2033
GILBERT NURSERY	8.0000	0.0004	0.0000	0.0000#
GOETTL AIR CONDITIONING INC.	1500.0000	0.0712	1525.3497	0.0724
GOULD FOIL DIVISION	3600.0000	0.1709	3660.8392	0.1738





 $[\]star$ - Total includes waste amounts in containers that were converted to gallons.

^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

^{# -} These parties were determined to be financially non-viable.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.

a - The alleged liability of the State of Arizona is not taken into account.

________ HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY GENERATOR NAME

	ORIGINAL		REVISED	
GENERATOR	VOLUME	PERCENT	VOLUME	PERCENT
GOULD INC.	1900.0000	0.0902	1932.1096	0.0917
GOWAN COMPANY	356.0000	0.0169	362.0163	0.0172+
GTE COMMUNICATIONS	23512.7000	1.1160	23910.0596	1.1348
EMM SEMI, INC. (TEMPE)	(22031.1000)	(1.0456)	(22403.4209)	(1.0633)+
GTE COMMUNICATIONS	(1481.6000)	(0.0703)	(1506.6387)	(0.0715)*
HELENA CHEMICAL COMPANY	141.0000	0.0067	143.3829	0.0068*
HERMETIC REGRIGERATION	600.0000	0.0285	610.1399	0.0290
HONEYWELL INFORMATION SYSTEMS	885586.0000	42.0320	900552.2155	42.7423
HUDDLESTON EQUIPMENT CO.	400.0000	0.0190	406.7599	0.0193
INTEL CORPORATION	47300.0000	2.2450	48099.3600	2.2829
ITT CANNON ELECTRIC	2660.0000	0.1263	2704.9534	0.1284
ITT COURIER	102485.2000	4.8642	104217.1781	4.9464+
ITT COURIER	(190.0000)	(0.0090)	(193.2110)	(0.0092)+
ITT COURIER PCB FACILITY	(91500.0000)	(4.3428)	(93046.3306)	(4.4162)
ITT COURIER TERMINAL SYSTEMS	(10795.2000)	(0.5124)	(10977.6366)	(0.5210)
KARLSON MACHINE WORKS INC.	2000.0000	0.0949	2033.7996	0.0965
LAJET, INC.	10000.0000	0.4746	0.0000	0.0000#
MAACO AUTO PAINTING	492.0000	0.0234	500.3147	0.0237
MCGRAW-EDISON INTL. METAL PROD	4715.0000	0.2238	4794.6825	0.2276
MEGADYNE CORPORATION	18000.0000	0.8543	0.0000	0.0000#
MOGUL CORPORATION	858,0000	0.0407	872.5000	0.0414
MOTOROLA, INC.	0.0000	0.0000	0.0000	0.0000
NATIONAL CAN CORP.	45175.0000	2.1441	45938.4479	2.1803*
PHOENIX NEWSPAPERS, INC.	8980.0000	0.4262	9131.7601	0.4334
POWERINE OIL COMPANY	500.0000	0.0237	508.4499	0.0241
PRESTIGE APPARELMASTER	350.0000	0.0166	355.9149	0.0169
R. R. EVANS	250.0000	0.0119	254.2249	0.0121
R.T. MFG. CO. INC./ALLIED INVESTMENT CORP.	400.0000	0.0190	406.7599	0.0193
RAMADA ENERGY SYSTEMS	40,0000	0.0019	40.6760	0.0019
REYNOLDS METALS	14502.5000	0.6883	14747.5892	0.7000+
RINCHEM COMPANY	18620.0000	0.8837	18934.6741	0.8987+
ROGERS CORPORATION	4100.0000	0.1946	4169.2891	0.1979*
ROLAMECH COMPANY, INC.	330.0000	0.0157	335.5769	0.0159
SAHUARO PETROLEUM	1800.0000	0.0854	0.0000	0.0000#
SHELL OIL COMPANY	57155.0000	2.7127	58120.9074	2.7586
SHERWIN WILLIAMS CO.	2750.0000	0.1305	2796.4744	0.1327
SOUTHERN PACIFIC PIPELINES	10000.0000	0.4746	10168.9979	0.4826
SOUTHWEST DISTRIBUTING CO.	12153.6000	0.5768	12358.9933	0.5866
SPERRY FLIGHT SYSTEMS	113000.0000	5.3632	114909.6760	5.4539
ST. REGIS PAPER COMPANY	10000.0000	0.4746	10168.9979	0.4826
STANDARD OIL CO.	6000.0000	0.2848	6101.3987	
	0000.0000	U.2040	0101.370/	0.2896

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.



^{* -} Total includes waste amounts in containers that were converted to gallons.

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^{# -} These parties were determined to be financially non-viable.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY GENERATOR VOLUMETRIC RANKING BY GENERATOR NAME

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GENERATOR	ORIGINAL VOLUME	PERCENT	REVISED Volume	PERCENT
GLACKATON				TERCENT
TECHNI FINISH INC.	1322.0000	0.0627	0.0000	0.0000#
TEXACO INC.	4500.0000	0.2136	4576.0490	0.2172
TIERNAY	2290.0000	0.1087	2328.7005	0.1105
TIERNAY CASTING DIVISION	(1080.0000)	(0.0513)	(1098.2518)	(0.0521)
TIERNAY MANUFACTURING CO.	(1210.0000)	(0.0574)	(1230.4487)	(0.0584)
TREFFERS PRECISION INC.	500.0000	0.0237	508.4499	0.0241
U.S. GOVERNMENT	18366.2500	0.8717	18676.6357	0.8864
LUKE AIR FORCE BASE	(11700.0000)	(0.5553)	(11897.7275)	(0.5647)
U.S.D.A. U.S. FOREST SERVICE	(6.2500)	(0.0003)	(6.3556)	(0.0003)
UNITED STATES AIR FORCE	(3460.0000)	(0.1642)	(3518.4733)	(0.1670)
VETERAN'S ADMIN. MEDICAL CTR.	(400.0000)	(0.0190)	(406.7599)	(0.0193)
WILLIAMS AIR FORCE BASE	(2800.0000)	(0.1329)	(2847.3194)	(0.1351)
UNION MANUFACTURING INC.	4590.0000	0.2179	4667.5700	0.2215*
W. A. KRUEGER	19260.0000	0.9141	19585.4899	0.9296
WESTERN DYNEX, INC.	825.0000	0.0392	838.9423	0.0398
WESTERN ELECTRIC COMPANY	65220.0000	3.0955	66322.2042	3.1478
TOTALS:	2106934.5000	100.0000	2106934.5000	100.0000
	==============	=======	==========	11111111



^{# -} These parties were determined to be financially non-viable.

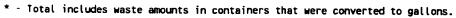
⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.



HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY TRANSPORTER VOLUMETRIC RANKING BY ORIGINAL VOLUME



	ORIGINAL		REVISED	
TRANSPORTER	VOLUME	PERCENT	VOLUME	PERCENT
•				
OVERLEY'S PUMPING SERVICE INC.	638028.9000	30.2823	838228.5212	39.7843+*
BEST WAY SEWER INC.	312000.0000	14.8082	409898.8284	19.4547
ARIZONA SEPTIC & IND. CONTROL	255360.0000	12.1200	0.0000	0.0000#
JAKE'S INDUST. WASTE & SEPTIC	227900.0000	10.8167	0.0000	0.0000#
CHEMWAY TRANSPORTATION	128902.5000	6.1180	169349.3068	8.0377+
PHIL'S PUMPING	127022.0000	6.0288	166878.7468	7.92 05
ARIZONA SEWER SERVICE INC.	96540.0000	4.5820	126832.1567	6.0197
ARIZONA PETROLEUM CONTRACTORS	92500.0000	4.3903	121524.4924	5 .76 78
ARIZONA PUBLIC SERVICE COMPANY	40324.0000	1.9139	52976.7960	2.5144
ARIZONA PUBLIC SERVICE COMPANY	(40216.0000)	(1.9087)	(52834.9080)	(2.5077)
FAYE A. PORTER	(108.0000)	(0.0051)	(141.8881)	(0.0067)
RINCHEM COMPANY	37580.0000	1.7836	49371.7884	2.3433+
RICK'S PUMPING SERVICE	32000.0000	1.5188	42040.9055	1. 99 54
DIAMOND DRUM SERVICE	20697.6000	0.9824	27192.0577	1.2906+
FRED'S PUMPING SERVICE INC.	17742.0000	0.8421	23309.0545	1.1063
BERSET CESSPOOL SERVICE	16095.0000	0.7639	21145.2617	1.0036
RICK'S CESSPOOL SERVICE	14000.0000	0.6645	18392.8961	0.8730
UNIVERSAL WASTE CONTROL INC.	12659.7200	0.6009	16632.0654	0.7894+*
NOT INDICATED	6300.0000	0.2990	0.0000	0.0000+*
NORM'S SILVER DIPPER	6260.0000	0.2971	0.0000	0.0000#
BECHTEL POWER CORPORATION	5865.0000	0.2784	7705.3097	0.3 657
AD&D SALVAGE AND DISPOSAL INC.	3870.0000	0.1837	0.0000	0.0000*#
VALLEY WASTE	2578.0000	0.1224	3386.9204	0.1608*
JERRY'S COMPLETE PUMPING SVC.	2500.0000	0.1187	0.0000	0.0000#
PHIL'S SEPTIC	2000.0000	0.0949	2627.5566	0.1247
WILBUR ELLIS COMPANY	1496.4000	0.0710	1965.9378	0.0933+
BILL'S GRADING	1211.7600	0.0575	1591.9840	0.0756
SHELL OIL COMPANY	1155.0000	0.0548	1517.4139	0.0720
A-ABLE CESSPOOL & SEPTIC TANK	1000.0000	0.0475	0.0000	0.0000#
MOGUL CORPORATION	858.0000	0.0407	1127.2218	0.0535
VALLEY STEEL & SUPPLY	409.0000	0.0194	537.3353	0.0255*
MACHINERY ERECTION SERVICE	400.0000	0.0190	525.5113	0.0249
ARIZONA DISTRIBUTION SERVICES	360.0000	0.0171	472.9602	0.0224
GOWAN COMPANY	356.0000	0.0169	467.7051	0.0222+
ROLAMECH COMPANY, INC.	330.0000	0.0157	433.5468	0.0206
AMERICAN PARTS SYSTEM	165.0000	0.0078	216.7734	0.0103
HELENA CHEMICAL COMPANY	141.0000	0.0067	185.2427	0.0088*
VALLEY STEEL SOLID WASTE	103.0000	0.0049	135.3192	0.0064*
FARMER'S AGDUSTRIES INC.	93.5000	0.0044	122.8383	0.0058+
RAMADA ENERGY SYSTEMS	40.0000	0.0019	52.5511	0.0025
BIO-LAB, INC.	36.0000	0.0017	47.2960	0.0022



^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.



^{# -} These parties were determined to be financially non-viable.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY TRANSPORTER VOLUMETRIC RANKING BY ORIGINAL VOLUME

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TRANSPORTER	ORIGINAL VOLUME	PERCENT	REVISED VOLUME	PERCENT
AZ DEPT. PUBLIC SAFETY (CRIME)	24.1300	0.0011	31.7015	0.0015a
FED MART CORP.	15.0000	0.0007	0.0000	0.0000#
GARY GRANGER	8.0000	0.0004	0.0000	0.0000#
TONTO NATIONAL FOREST	6.2500	0.0003	8.2111	0.0004
AIRESEARCH MANUFACTURING CO.	1.7400	0.0001	2.2860	0.0001*
TOTALS:	2106934.5000	100.0000	2106934.5000	100.0000
	5986555555	2322223	=======================================	3======



^{# -} These parties were determined to be financially non-viable.



a - The alleged liability of the State of Arizona is not taken into account.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY TRANSPORTER VOLUMETRIC RANKING BY REVISED VOLUME

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	ORIGINAL		REVISED	
TRANSPORTER	VOLUME	PERCENT	VOLUME	PERCENT
OVERLEY'S PUMPING SERVICE INC.	638028.9000	30.2823	838228.5212	39.7843+*
BEST WAY SEWER INC.	312000.0000	14.8082	409898.8284	19.4547
CHEMWAY TRANSPORTATION	128902.5000	6.1180	169349.3068	8.0377+
PHIL'S PUMPING	127022.0000	6.0288	166878.7468	7.9205
ARIZONA SEWER SERVICE INC.	96 540.0000	4.5820	126832.1567	6.0197
ARIZONA PETROLEUM CONTRACTORS	92500.0000	4.3903	121524.4924	5.7678
ARIZONA PUBLIC SERVICE COMPANY	40324.0000	1.9139	52976.7960	2.5144
ARIZONA PUBLIC SERVICE COMPANY	(40216.0000)	(1.9087)	(52834.9080)	(2.5077)
FAYE A. PORTER	(108.0000)	(0.0051)	(141.8881)	(0.0067)
RINCHEM COMPANY	37580.0000	1.7836	49371.7884	2.3433+
RICK'S PUMPING SERVICE	32000.0000	1.5188	42040.9055	1.9954
DIAMOND DRUM SERVICE	20697.6000	0.9824	27192.0577	1.2906+
FRED'S PUMPING SERVICE INC.	17742.0000	0.8421	23309.0545	1.1063
RERSET CESSPOOL SERVICE	16095.0000	0.7639	21145.2617	1.0036
RICK'S CESSPOOL SERVICE	14000.0000	0.6645	18392.8961	0.8730
UNIVERSAL WASTE CONTROL INC.	12659.7200	0.6009	16632.0654	0.7894+*
BECHTEL POWER CORPORATION	5865.0000	0.2784	7705.3097	0.3657
VALLEY WASTE	2578.0000	0.1224	3386.9204	0.1608*
PHIL'S SEPTIC	2000.0000	0.0949	2627.5566	0.1247
WILBUR ELLIS COMPANY	1496.4000	0.0710	1965.9378	0.0933+
BILL'S GRADING	1211.7600	0.0575	1591.9840	0.0756
SHELL GIL COMPANY	1155.0000	0.0548	1517.4139	0.0720
MOGUL CORPORATION	858.0000	0.0407	1127.2218	0.0535
VALLEY STEEL & SUPPLY	409.0000	0.0194	537.3353	0.0255*
MACHINERY ERECTION SERVICE	400.0000	0.0190	525.5113	0.0249
ARIZONA DISTRIBUTION SERVICES	360.0000	0.0171	472.9602	0.0224
GOWAN COMPANY	356.0000	0.0169	467.7051	0.0222+
ROLAMECH COMPANY, INC.	330.0000	0.0157	433.5468	0.0206
AMERICAN PARTS SYSTEM	165.0000	0.0078	216.7734	0.0103
HELENA CHEMICAL COMPANY	141.0000	0.0067	185.2427	0.0088*
VALLEY STEEL SOLID WASTE	103.0000	0.0049	135.3192	0.0064*
FARMER'S AGDUSTRIES INC.	93.5000	0.0044	122.8383	0.0058+
RAMADA ENERGY SYSTEMS	40.0000	0.0019	52.5511	0.0025
BIO-LAB, INC.	36.0000	0.0017	47.2960	0.0022
AZ DEPT. PUBLIC SAFETY (CRIME)	24.1300	0.0011	31.7015	0.0015a
TONTO NATIONAL FOREST	6.2500	0.0003	8.2111	0.0004
AIRESEARCH MANUFACTURING CO.	1.7400	0.0001	2.2860	0.0001*
A-ABLE CESSPOOL & SEPTIC TANK	1000.0000	0.0475	0.0000	0.0000#
AD&D SALVAGE AND DISPOSAL INC.	3870.0000	0.1837	0.0000	0.0000*#
ARIZONA SEPTIC & IND. CONTROL	255360.0000	12.1200	0.0000	0.0000#
FED MART CORP.	15.0000	0.0007	0.0000	0.0000#

 $[\]star$ - Total includes waste amounts in containers that were converted to gallons.

a - The alleged liability of the State of Arizona is not taken into account.



09/28/92

^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

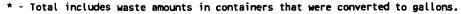
^{# -} These parties were determined to be financially non-viable.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY TRANSPORTER VOLUMETRIC RANKING BY REVISED VOLUME

PAGE: 20

TRANSPORTER	ORIGINAL		REVISED		
	VOLUME	PERCENT	VOLUME	PERCENT	
GARY GRANGER	8.0000	0.0004	0.0000	0.0000#	
JAKE'S INDUST. WASTE & SEPTIC	227900.0000	10.8167	0.0000	0.0000#	
JERRY'S COMPLETE PUMPING SVC.	2500.0000	0.1187	0.0000	0.0000#	
NORM'S SILVER DIPPER	6260.0000	0.2971	0.0000	0.0000#	
NOT INDICATED	6300.0000	0.2990	0.0000	0.0000+*	
TOTALS:	2106934.5000	100.0000	2106934.5000	100.0000	
	222222222	=======	********	=======	



^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.



^{# -} These parties were determined to be financially non-viable.

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY TRANSPORTER VOLUMETRIC RANKING BY TRANSPORTER NAME



A-ABLE CESSPOOL & SEPTIC TAMK ADADS SALVAGE AND DISPOSAL INC. 3870.0000 AIRESEARCH MANUFACTURING CO. AIRESEARCH SERVICE COMPANY AIRIZONA PUBLIC SERVICE COMPANY AIRIZONA PUBLIC SERVICE COMPANY AIRIZONA PUBLIC SERVICE COMPANY AIRIZONA SEPTIC & COMPANY AIRIZONA SEPTIC & COMPANY AIRIZONA SEPTIC & IND. CONTROL ARIZONA SEPTI	TRANSPORTER	ORIGINAL		REVISED	
ADED SALVAGE AND DISPOSAL INC. AIRESEARCH MANUFACTURING CO. AIRESEARCH MANUFACTURING CO. AIRESEARCH MANUFACTURING CO. AIRESEARCH MANUFACTURING CO. ARIZOMA DISTRIBUTION SERVICES AGO.0000 ARIZOMA DISTRIBUTION SERVICES ARIZOMA PETROLLEMI CONTRACTORS 92500.0000 4.3903 121524.6924 ARIZOMA PUBLIC SERVICE COMPANY ARIZOMA SENER SERVICE INC. 96540.0000 ARIZOMA SENER SERVICE 16095.0000 ARIZOMA SENER SERVICE		VOLUME	PERCENT	VOLUME	PERCENT
ADED SALVAGE AND DISPOSAL INC. AIRESEARCH MANUFACTURING CO. AIRESEARCH MANUFACTURING CO. 1.7400 0.0001 2.2860 0.000 AIRESEARCH MANUFACTURING CO. 1.7400 0.0001 2.2860 0.000 ARIZOMA DISTRIBUTION SERVICES 360.0000 0.0171 472.9602 0.022 ARIZOMA PETROLEUM CONTRACTORS 92500.0000 4.3903 121524.6924 5.767 ARIZOMA PUBLIC SERVICE COMPANY 40324.0000 1.9139 5276.7960 2.5144 ARIZOMA PUBLIC SERVICE COMPANY 40324.0000 (1.9987) (52834.9080) (2.507 FAYE A. PORTER (108.0000) (0.0051) (141.8881) (0.006 ARIZOMA PUBLIC SERVICE COMPANY (40216.0000) (0.0051) (141.8881) (0.006 ARIZOMA PUBLIC SERVICE COMPANY (40216.0000) (0.0051) (141.8881) (0.006 ARIZOMA SEVER SERVICE INC. 96540.0000 4.5820 126832.1567 6.019 AZ DEPT, PUBLIC SAFETY (CRIME) 24.1300 0.0011 31.7015 (0.001 AZ DEPT, PUBLIC SAFETY (CRIME) 24.1300 0.0011 31.7015 (0.001 BERSET CESSPOOL SERVICE 160. 312000.0000 1.7639 21145.2617 1.003 BERSET CESSPOOL SERVICE 160. 312000.0000 1.7639 21145.2617 1.003 BERSET LORS SERVICE INC. 350.0000 0.0077 47.2960 0.002 CHEMNAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.0924 27192.0577 1.290 FARMER'S AGDUSTRIES INC. 97.5000 0.0004 1.28333 0.005 FED MART CORP. 15.0000 0.0004 1.0000 0.0000 GOMAN COMPANY 350.0000 0.0642 122.8333 0.005 FED MART CORP. 15.0000 0.0007 1.0000 0.0000 GOMAN COMPANY 350.0000 0.0667 185.2427 0.008 MACHINERY SECURICE INC. 350.0000 0.0067 185.2427 0.008 MACHINERY SECURICE 10C. 3500.0000 0.0069 125.5511 0.002 RARMADA ENERGY SYSTEMS 400.0000 0.0069 125.5511 0.002 RAMADA ENERGY SYSTEMS 400.0000 0.0067 185.2427 0.008 RAMADA ENERGY SYSTEMS 400.00		4000 0000	0.04	0.0000	0 0000#
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FAYE A. PORTER ARIZONA SEPTIC & IND. CONTROL BRIZONA SEPTIC SEPTIC &	ARIZONA PUBLIC SERVICE COMPANY				2.5144
ARIZOMA SEPTIC & IND. CONTROL ARIZOMA SEWER SERVICE INC. 96540.0000 4.5820 12.6832.1567 6.019* AZ DEPT. PUBLIC SAFETY (CRIME) 24.1300 0.0011 31.7015 0.0012 BECHTEL POWER CORPORATION 5865.0000 0.2784 7705.3097 0.3655 BERSET CESSPOOL SERVICE 16095.0000 17.639 21145.2617 1.0033 BEST LAY SEWER INC. 312000.0000 14.8082 409898.8284 19.454 111.7500 0.0575 1591.9840 0.075 BIO-LAB, INC. 36.0000 0.0017 47.2960 0.0575 BIO-LAB, INC. 36.0000 0.0017 47.2960 0.0575 BIO-LAB, INC. 36.0000 0.0017 47.2960 0.0525 BERSET CESSPOOL SERVICE 20697.6000 0.0017 47.2960 0.002 CHEMMAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.2900 1.8401 22.8383 0.005 FED MART CORP. 15.0000 0.0007 0.0000 0.0007 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.1066 GARY GRANGER 8.0000 0.0004 0.0000 0.0004 GOMAN COMPANY 356.0000 0.0169 467.7051 0.022 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008 JAKE'S INOUST. MASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 MACHINERY SERVICE IMPLING SEVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.0533 NORM'S SILVER DIPPER 4260.0000 0.2971 0.0000 0.0000 0VERLEY'S PUMPING SERVICE IMC. 638028.9000 3.02823 838228.5212 39.764 PHIL'S SEPTIC 2000.0000 0.0019 525.5113 0.0024 PHIL'S SEPTIC 2000.0000 0.0099 0.0000 0VERLEY'S PUMPING SERVICE IMC. 638028.9000 3.02823 838228.5212 39.764 PHIL'S SEPTIC 2000.0000 0.0099 0.0000 0VERLEY'S PUMPING SERVICE IMC. 638028.9000 3.02823 838228.5212 39.764 PHIL'S SEPTIC 2000.0000 0.0099 0.0000 0VERLEY'S PUMPING SERVICE IMC. 638028.9000 3.02823 838228.5212 39.764 PHIL'S SEPTIC 2000.0000 0.0099 0.0000 0.0007 0VERLEY'S PUMPING SERVICE IMC. 6380028.0000 0.0019 525.55113 0.0024 PHIL'S SEPTIC 2000.0000 0.0099 0.0000 0.0007 0	ARIZONA PUBLIC SERVICE COMPANY	(40216.0000)	-	(52834.9080)	(2.5077)
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AZ DEPT. PUBLIC SAFETY (CRIME) 24.1300 0.0011 31.7015 0.0018 BECHTEL POMER CORPORATION 5865.0000 0.2784 7705.3097 0.3655 BERSET CESSPOOL SERVICE 16095.0000 0.7639 21145.2617 1.003 BEST MAY SEMER INC. 312000.0000 14.8082 409898.8284 19.4545 BILL'S GRADING 1211.7600 0.0575 1591.9840 0.0757 BIO-LAB, INC. 36.0000 0.0017 47.2960 0.002 CHEMMAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.2900 FRANER'S AGOUSTRIES INC. 93.5000 0.0044 122.8383 0.0055 FED MART CORP. 15.0000 0.0007 0.0000 0.0000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.1065 GARY GRANGER 8.0000 0.0067 185.2427 0.0088 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 0.1187 0.0000 0.0000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.0000 MACHINERY ERECTION SERVICE M.0.000 0.0007 1127.2218 0.0533 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 MOCIL CORPORATION 858.0000 0.0271 0.0000 0.0000 MOCIL CORPORATION 858.0000 0.0290 0.0000 0.0000 NOT INDICATED 6300.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 NOT INDICATED 6300.0000 0.0990 2627.55666 0.124 RAMADA ENERGY SYSTEMS 60.0000 0.0990 2627.5566 0.124 RAMADA ENERGY SYSTEMS 60.0000 0.00990 52.5511 0.0022 RAMADA ENERGY SYSTEMS 60.0000 0.00990 52.5511 0.0022 RICK'S PUMPING SERVICE INC. 3300.0000 0.00197 52.5511 0.0022 RICK'S PUMPING SERVICE SERVICE 1400.0000 0.06645 18392.8961 0.873 RICKES DUMPING SERVICE 150.0000 1.5188 42040.9055 1.9950 RICKING PUMPING SERVICE 150.0000 1.5188 42040.9055 1.9950 RICKING PUMPING SERVICE 150.0000 1.5186 49371.7884 2.3433 ROLAMECH COMPANY, INC. 3300.0000 1.0558 1517.4139 0.0722	ARIZONA SEPTIC & IND. CONTROL	255360.0000	12.1200	0.0000	0.0000#
BECHTEL POWER CORPORATION 5865.0000 0.2784 7705.3097 0.365 BERSET CESSPOOL SERVICE 16095.0000 0.7639 21145.2617 1.003 BEST LESSPOOL SERVICE 16095.0000 0.7639 21145.2617 1.003 BEST LAY SEWER INC. 312000.0000 14.8082 409898.8284 19.454 BIO-LAB, INC. 36.0000 0.0017 47.2960 0.002 CHEMMAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.290 FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.005 FED MART CORP. 15.0000 0.0007 0.0000 0.000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.106 GARY GRANGER 8.0000 0.0004 0.0000 0.000 GOWAN COMPANY 356.0000 0.0169 467.7051 0.022 HELENA CHEMICAL COMPANY 141.0000 0.067 185.2427 0.008	ARIZONA SEWER SERVICE INC.	96 540.0000	4.5820	126832.1567	6.0197
BERSET CESSPOOL SERVICE 16095.0000 0.7639 21145.2617 1.003 BEST MAY SEWER INC. 312000.0000 14.8082 409898.8284 19.454 BILL'IS GRADING 1211.7600 0.0575 1591.9840 0.075 BIO-LAB, INC. 36.0000 0.0017 47.2960 0.002 CHEMUAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.290 FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.005 FED MAT CORP. 15.0000 0.0007 0.0000 0.000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.106 GARY GRANGER 8.0000 0.0004 0.0000 0.000 GOMAN COMPANY 356.0000 0.0169 467.7051 0.022 HELBIA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.000	AZ DEPT. PUBLIC SAFETY (CRIME)	24.1300	0.0011	31.7015	0.0015a
BEST WAY SEWER INC. 312000.0000 14.8082 409898.8284 19.454 BILL'S GRADING 1211.7600 0.0575 1591.9840 0.075 BID-LAB, INC. 36.0000 0.0017 47.2960 0.002 CHEMMAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.290 FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.005 FED MART CORP. 15.0000 0.0007 0.0000 0.000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.106 GARY GRANGER 8.0000 0.0004 0.0000 0.000 GARY GRANGER 8.0000 0.0067 185.2427 0.008 GARY GRANGER 8.0000 0.0067 185.2427 0.008 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 0.1867 0.0000 0.000 MACHINERY SERCTION SERVICE 400.0000 0.0169 525.5113 0.024	BECHTEL POWER CORPORATION	5865.0000	0.2784	7705.3097	0.3657
BILL'S GRADING 1211.7600 0.0575 1591.9840 0.075 BIO-LAB, INC. 36.0000 0.0017 47.2960 0.002 CHEMMAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.2900 FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.005 FED MART CORP. 15.0000 0.0007 0.0000 0.0000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.106 GARY GRANGER 8.0000 0.0004 0.0000 0.0000 GOMAN COMPANY 356.0000 0.0169 467.7051 0.0222 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.0088 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 MACHINERY ERECTION SERVICE W400.0000 0.0190 525.5113 0.0244 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.0537 NORM'S SILVER DIPPER 66260.0000 0.2971 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7844 PHIL'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7844 PHIL'S PUMPING SERVICE 100.0000 0.0000 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7844 PHIL'S PUMPING SERVICE 100.0000 0.0000 0.0000 0.0000 OVERLEY'S PUMPING SERVICE 100.0000 0.0000 0.0000 0.0000 OVERLEY'S PUMPING SERVICE 100.0000 0.	BERSET CESSPOOL SERVICE	16095.0000	0.7639	21145.2617	1.0036
BIO-LAB, INC. 36.0000 0.0017 47.2960 0.002 CHEMMAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.290 FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.005 FED MAT CORP. 15.0000 0.0007 0.0000 0.0000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.1066 GARY GRANGER 8.0000 0.0004 0.0000 0.0000 GOWAN COMPANY 356.0000 0.0169 467.7051 0.022 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 HACHINERY ERECTION SERVICE 400.0000 0.1187 0.0000 0.0000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 NOT INDICATED 6400.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0645 18392.8961 0.873 RICK'S PUMPING SERVICE 3200.0000 1.5188 42040.9955 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.020 SHELL OIL COMPANY, INC. 330.0000 0.0548 1517.4139 0.072	BEST WAY SEWER INC.	312000.0000	14.8082	409898.8284	19.4547
CHEMMAY TRANSPORTATION 128902.5000 6.1180 169349.3068 8.037 DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.290 FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.005 FED MART CORP. 15.0000 0.0007 0.0000 0.0000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.106 GARY GRANGER 8.0000 0.004 0.0000 0.000 GOMAN COMPANY 356.0000 0.0169 467.7051 0.022 HELEHA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.000 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.000	BILL'S GRADING	1211.7600	0.0575	1591.9840	0.0756
DIAMOND DRUM SERVICE 20697.6000 0.9824 27192.0577 1.2900 FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.0051 FED MART CORP. 15.0000 0.0007 0.0000 0.0000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.1063 GARY GRANGER 8.0000 0.0004 0.0000 0.0000 GOWAN COMPANY 356.0000 0.0169 467.7051 0.0223 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.0084 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.000 NOT INDICATED 638028.9000 30.2823 838228.5212 39.7844	BIO-LAB, INC.	36.0000	0.0017	47.2960	0.0022
FARMER'S AGDUSTRIES INC. 93.5000 0.0044 122.8383 0.005 FED MART CORP. 15.0000 0.0007 0.0000 0.0001 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.1066 GARY GRANGER 8.0000 0.0004 0.0000 0.0006 GOMAN COMPANY 356.0000 0.0169 467.7051 0.022 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0001 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.0001 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.0531 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0001 NOT INDICATED 6300.0000 0.2971 0.0000 0.0001 NOT INDICATED 6300.0000 0.2990 0.0000 0.0001 NOT INDICATED 638028.9000 30.2823 838228.5212 39.7847 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.9201 PHIL'S SEPTIC 2000.0000 0.0049 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.3433 RICK'S PUMPING SERVICE 32000.0000 1.7836 49371.7884 2.3433 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.0200 SHELL OIL COMPANY, INC. 330.0000 0.0548 1517.4139 0.072	CHEMWAY TRANSPORTATION	128902.5000	6.1180	169349.3068	8.0377+
FED MART CORP. 15.0000 0.0007 0.0000 0.0000 FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.106. GARY GRANGER 8.0000 0.0004 0.0000 0.0000 GOMAN COMPANY 356.0000 0.0169 467.7051 0.022. HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008. JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.0000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7847 PHIL'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7847 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.9200 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 1400.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 3200.0000 1.7836 49371.7884 2.343 RICK'S PUMPING SERVICE 3300.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.0200 SHELL OIL COMPANY, INC. 330.0000 0.0548 1517.4139 0.072	DIAMOND DRUM SERVICE	20697.6000	0.9824	27192.0577	1.2906+
FRED'S PUMPING SERVICE INC. 17742.0000 0.8421 23309.0545 1.106 GARY GRANGER 8.0000 0.0004 0.0000 0.0006 GOMAN COMPANY 356.0000 0.0169 467.7051 0.022 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0006 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7845 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.9205 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 1400.0000 0.0645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0548 1517.4139 0.072	FARMER'S AGDUSTRIES INC.	93.5000	0.0044	122.8383	0.0058+
GARY GRANGER 8.0000 0.0004 0.0000 0.0000 GOWAN COMPANY 356.0000 0.0169 467.7051 0.022 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.008 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.000 NOT INDICATED 6300.0000 0.2990 0.0000 0.000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7847 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.920 PHIL'S SEPTIC 2000.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 1400.0000 0.0645 18392.8961 0.873	FED MART CORP.	15.0000	0.0007	0.0000	0.0000#
GOMAN COMPANY 356.0000 0.0169 467.7051 0.0221 HELENA CHEMICAL COMPANY 141.0000 0.0067 185.2427 0.0081 JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.0000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.0241 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.0531 MORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7842 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.9201 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.1241 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.0022 RICK'S CESSPOOL SERVICE 1400.0000 0.6645 18392.8961 0.8731 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.9956 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.3433 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.0206 SHELL OIL COMPANY, INC. 330.0000 0.0548 1517.4139 0.072	FRED'S PUMPING SERVICE INC.	17742.0000	0.8421	23309.0545	1.1063
HELENA CHEMICAL COMPANY JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0001 JERRY'S COMPLETE PUMPING SVC. 2500.0000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 NOT INDICATED 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00	GARY GRANGER	8.0000	0.0004	0.0000	0.0000#
JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.0000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00	GOWAN COMPANY	356.0000	0.0169	467.7051	0.0222+
JAKE'S INDUST. WASTE & SEPTIC 227900.0000 10.8167 0.0000 0.0000 JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.0000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7847 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.920 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY 330.0000 0.0548	HELENA CHEMICAL COMPANY	141.0000	0.0067	185.2427	0.0088*
JERRY'S COMPLETE PUMPING SVC. 2500.0000 0.1187 0.0000 0.0000 MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 0.053 0.054 0.055	JAKE'S INDUST. WASTE & SEPTIC	227900.0000	10.8167	0.0000	0.0000#
MACHINERY ERECTION SERVICE 400.0000 0.0190 525.5113 0.024 MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.784 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.920 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.020 SHELL OIL COMPANY 1155.0000 0.0548 1517.4139 0.072	JERRY'S COMPLETE PUMPING SVC.	2500.0000	0.1187		0.0000#
MOGUL CORPORATION 858.0000 0.0407 1127.2218 0.053 NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.784 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.920 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.020 SHELL OIL COMPANY 1155.0000 0.0548 1517.4139 0.072	MACHINERY ERECTION SERVICE	400.0000			0.0249
NORM'S SILVER DIPPER 6260.0000 0.2971 0.0000 0.0000 NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.784 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.920 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.020 SHELL OIL COMPANY 1155.0000 0.0548 1517.4139 0.072	MOGUL CORPORATION				0.0535
NOT INDICATED 6300.0000 0.2990 0.0000 0.0000 OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.784. PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.9209 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.0022 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.9952 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.3433 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.0206 SHELL OIL COMPANY 1155.0000 0.0548 1517.4139 0.0728	NORM'S SILVER DIPPER				0.0000#
OVERLEY'S PUMPING SERVICE INC. 638028.9000 30.2823 838228.5212 39.7847 PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.9207 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.1247 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.020 SHELL OIL COMPANY 1155.0000 0.0548 1517.4139 0.072	NOT INDICATED				0.0000+*
PHIL'S PUMPING 127022.0000 6.0288 166878.7468 7.9209 PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.0200 SHELL OIL COMPANY 1155.0000 0.0548 1517.4139 0.0720			_		39.7843+*
PHIL'S SEPTIC 2000.0000 0.0949 2627.5566 0.124 RAMADA ENERGY SYSTEMS 40.0000 0.0019 52.5511 0.002 RICK'S CESSPOOL SERVICE 14000.0000 0.6645 18392.8961 0.873 RICK'S PUMPING SERVICE 32000.0000 1.5188 42040.9055 1.995 RINCHEM COMPANY 37580.0000 1.7836 49371.7884 2.343 ROLAMECH COMPANY, INC. 330.0000 0.0157 433.5468 0.020 SHELL OIL COMPANY 1155.0000 0.0548 1517.4139 0.072					
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	•				
TONTO NATIONAL FOREST 6.2500 0.0003 8.2111 0.000	TONTO NATIONAL FOREST	6.2500	0.0003		0.0720

 $[\]star$ - Total includes waste amounts in containers that were converted to gallons.

a - The alleged liability of the State of Arizona is not taken into account.



^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.

^{# -} These parties were determined to be financially non-viable.

⁽⁾⁻ Numbers surrounded by parentheses indicate waste volumes and percentages for subsidiaries or divisions of a parent. These amounts are already reflected in the parent's totals.

09/28/92

HASSAYAMPA LANDFILL VOLUMETRIC RANKING SUMMARY TRANSPORTER VOLUMETRIC RANKING BY TRANSPORTER NAME

PAGE: 22

TRANSPORTER	ORIGINAL VOLUME	PERCENT	REVISED VOLUME	PERCENT
UNIVERSAL WASTE CONTROL INC.	12659.7200	0.6009	16632.0654	0.7894+*
VALLEY STEEL & SUPPLY	409.0000	0.0194	537.3353	0.0255*
VALLEY STEEL SOLID WASTE	103.0000	0.0049	135.3192	0.0064*
VALLEY WASTE	2578.0000	0.1224	3386.9204	0.1608*
WILBUR ELLIS COMPANY	1496.4000	0.0710	1965.9378	0.0933+
TOTALS:	2106934.5000	100.0000	2106934.5000	100.0000
	==========	=======	=========	=======



^{+ -} Total waste amounts are adjusted for empty containers, as set forth in Appendix A.



APPENDIX A UNIT CONVERSION FACTORS

APPENDIX A

UNIT CONVERSION FACTORS

ARIZONA STATE CONVERSION FACTORS

The following conversion factors were obtained from the Arizona Department of Health Services (ADHS) and were used in calculating waste quantities for each transaction:

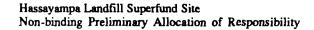
Unit or Container Type (as indicated on manifests)	Conversion Factor (in gallons)	
Barrel	42.00000	
Cubic Foot	7.480000	
Cubic Yard	201.960000	
Drum	55.000000	
Fifty-five Gallon Drum	55.000000	
Gallon	1.000000	
Gram	0.000265	
Pound	0.120000	
Ton	240.000000	

EMPTY CONTAINER CONVERSION FACTORS

The following conversion factors, which are 10 percent of the actual container volume, were determined by the EPA Region IX Toxics and Waste Management Division project contact for the 1988 volumetric ranking, and were used in calculating waste quantities for each transaction:

Unit or Container Type (as indicated on manifests)	Conversion Factor (in gallons)	
Cubic Feet of Container	0.748000	
Drum	5.500000	
Five Gallon Container	0.500000	
One Gallon Container	0.100000	
Ten Gallon Container	1.000000	

NOTE: When a conversion factor for an empty container was used in determining a party's total contribution, a plus sign (+) appears next to that party's revised percentage contribution.



UNIT CONVERSION FACTORS

(concluded)

NON-STANDARD CONVERSION FACTORS

Non-standard conversion factors were those not identified on the original ADHS list but were listed on manifests without a stated capacity. The EPA Region IX case team determined that a conversion factor of one gallon should be assigned to each.

Container Type (as indicated on manifests)	Conversion Factor (in gallons)		
Bag	1.000000		
Carboy	1.000000		
Carton	1.000000		
Pad	1.000000		
Solvent Bottle	1.000000		

NOTE: When a non-standard conversion factor was used in calculating the total waste for a party, an asterisk (*) appears next to that party's revised percentage contribution.

APPENDIX B VOLUMETRIC RANKING CALCULATIONS

APPENDIX B

VOLUMETRIC RANKING CALCULATIONS

The following calculations were used to convert various transaction unit types to gallons, sum each party's volume (in gallons) for all transactions, and determine each party's contribution as a relative percentage of waste at the site. These calculations were used by the CEAT in preparing the 1988 volumetric ranking.

To convert a quantity of waste to gallons, for each transaction:

$$U_Q X U_{CF} = V_T$$

To determine the total quantity contributed by each party:

$$\sum V_{T} = V_{P}$$

To determine the total quantity contributed to the site by all parties:

$$\sum V_{p} = V_{pp}$$

To determine the percentage of waste contributed by each party, relative to other parties:

$$V_P$$
 \div $V_{\Sigma P}$ = Relative Percentage of Waste Contributed

where,

 U_0 = Total quantity of waste per transaction, expressed in units other than gallons

 U_{CF} = Unit conversion factor (refer to Appendix A)

 V_T = Volume of waste contributed in a single transaction, in gallons

 V_p = Volume of waste contributed by a single party V_{xp} = Volume of waste contributed by all parties

APPENDIX C PROCEDURES FOR FINANCIAL VIABILITY ANALYSIS

APPENDIX C

PROCEDURES FOR FINANCIAL VIABILITY ANALYSIS

The following procedures were utilized by NEIC during the financial analysis of the Hassayampa Landfill generators and transporters.

- The NBAR team (EPA Headquarters, EPA Region IX, NEIC, and CEAT) requested financial analyses for the Hassayampa Landfill generators and transporters (approximately 140 parties).
- The NEIC Financial Management Section analyzed Dun & Bradstreet reports for the Hassayampa Landfill parties. This review resulted in the following circumstances:
 - the identification of several parties that are no longer in existence, or that have filed bankruptcy and have a limited financial asset base.
 - the identification of parties whose Dun & Bradstreet information was either outof-date or insufficient for determining financial viability.

When necessary, updated Dun & Bradstreet reports were obtained or, in some cases, additional information was obtained from the Secretary of State in Arizona.

After the information was examined, only those parties that were nonexistent c legitimately in bankruptcy with no assets were determined to be financially non-viable. Parties for which no information was obtained were included as financially viable. At no time during this analysis was an "ability to pay" approach used in determining financial viability for the Hassayampa Landfill parties.

APPENDIX D CALCULATIONS FOR REALLOCATION OF WASTE VOLUMES

APPENDIX D

CALCULATIONS FOR REALLOCATION OF WASTE VOLUMES

To proportionally reallocate waste volumetric shares among parties:

$$\left[\left(\begin{array}{c} V_{OP} \\ \hline V_{RDP} \end{array} \right) \ x \ V_{R} \ \right] \ + \ V_{OP} \ = \ V_{RP}$$

To determine percent responsibility of each viable party:

$$\frac{V_{RP}}{V_{ODP}} = Revised Percent Responsibility$$

where.

V_{OP} = Original volume of waste contributed by a single party, prior to reallocation of orphan or non-viable party shares

 $V_{R\Sigma P}$ = Revised volume of waste contributed by all parties, obtained by subtracting the shares of non-viable parties from the volume contributed by all parties

 V_R = Volume of reallocable waste shares to be distributed among viable parties

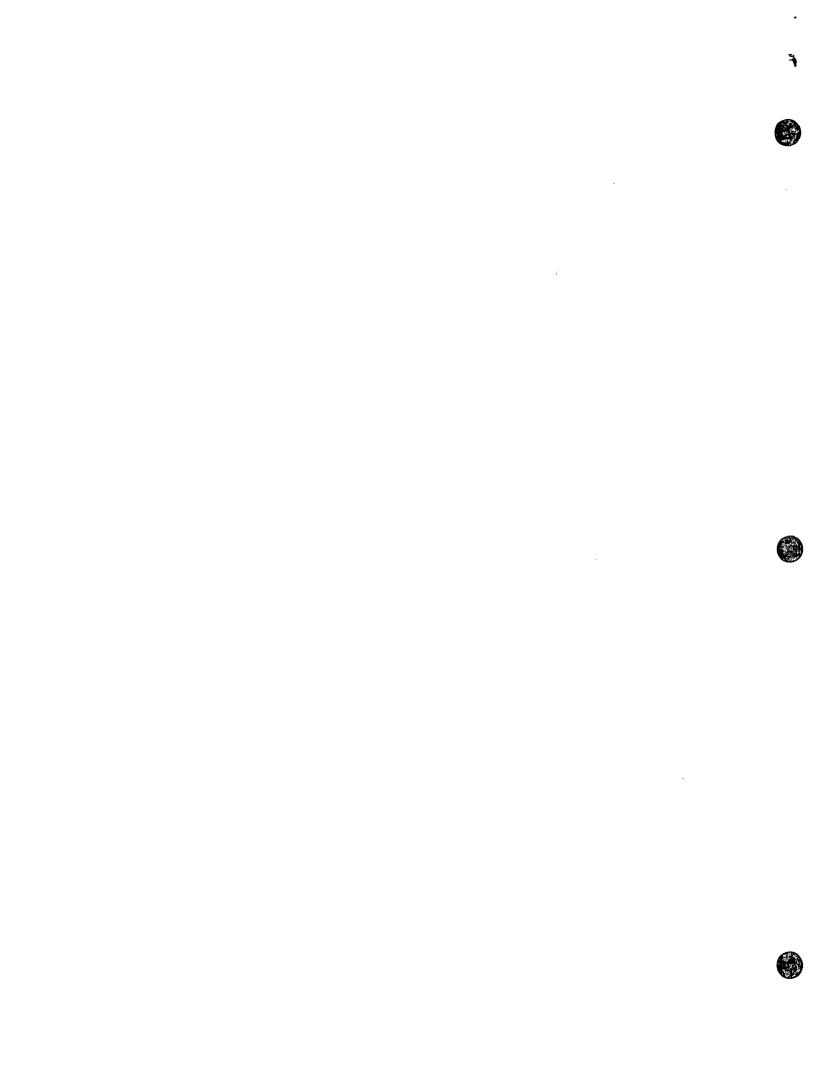
V_{RP} = Revised volume of waste contributed by a single party, after reallocation of waste

 $V_{O\Sigma P}$ = Original volume of waste contributed by all parties, prior to reallocation of orphan or non-viable party shares

Example calculation: party no. 3 is determined to be non-viable:

<u>Party</u>		Original Volun	Original % Contribution
1 2 3		700 200 100	70 20 10
$\left[\left(\frac{700}{900}\right) \times 100\right]$	+ 700	= 777.78	
$\frac{777.78}{1000}$	x 100	= 77.78% (R	Revised Percent Responsibility, party no. 1)
$\left[\left(\frac{200}{900}\right) \times 100\right]$	+ 200	= 222.22	
$\frac{222.22}{1000}$	x 100	= 22.22% (R	evised Percent Responsibility, party no. 2)

UNITED STATES DISTRICT COURT DISTRICT OF ARIZONA UNITED STATES OF AMERICA and CIVIL ACTION NO. THE STATE OF ARIZONA, Plaintiffs, CONSENT DECREE v. Defendants.



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I. BACKGROUND

- A. The United States of America ("United States"), on behalf of the Administrator of the United States Environmental Protection Agency ("EPA"), filed a complaint in this matter pursuant to Sections 106 and 107 of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended by the Superfund Amendments and Reauthorization Act of 1986 ("CERCLA"), 42 U.S.C. §§ 9606 and 9607.
- B. The United States in its complaint seeks, inter alia:

 (1) reimbursement of costs incurred by EPA and the Department of

 Justice for response actions at the Hassayampa Landfill Superfund

 Site in Maricopa County, Arizona, together with accrued interest;

 and (2) performance of studies and response work by the

 Defendants at the Site consistent with the National Contingency

 Plan, 40 C.F.R. Part 300 (as amended) ("NCP").
- C. In accordance with the NCP and Section 121(f)(1)(F) of CERCLA, 42 U.S.C. § 9621(f)(1)(F), EPA notified the State of Arizona (the "State") on September 18, 1992 of negotiations with potentially responsible parties regarding the implementation of the remedial design and remedial action for the Site, and EPA has provided the State with an opportunity to participate in such negotiations and be a party to this Consent Decree.
- D. The State of Arizona (the "State") has also filed a complaint against the defendants in this Court alleging that the defendants are liable to the State under Section 107 of CERCLA,

42 U.S.C. § 9607, and [list state laws cited in the State's complaint], for:

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- E. In accordance with Section 122(j)(1) of CERCLA, 42
 U.S.C. § 9622(j)(1), EPA notified the Department of the Interior
 on ______, 1992 of negotiations with potentially
 responsible parties regarding the release of hazardous substances
 that may have resulted in injury to the natural resources under
 Federal trusteeship and encouraged the trustee to participate in
 the negotiation of this Consent Decree.
- F. The Defendants that have entered into this Consent

 Decree ("Settling Defendants", and "De Minimis Settling

 Defendants") do not admit any liability to the Plaintiffs arising out of the transactions or occurrences alleged in the complaints.
- G. Pursuant to Section 105 of CERCLA, 42 U.S.C. § 9605,
 EPA placed the Site on the National Priorities List, set forth at
 40 C.F.R. Part 300, Appendix B, by publication in the Federal
 Register on July 21, 1987, 52 Fed. Reg. 140;
- H. In response to a release or a substantial threat of a release of hazardous substances at or from the Site, in 1988 a group of the Defendants (Hassayampa Steering Committee, or "HSC") commenced a remedial investigation and feasibility study ("RI/FS") for the Site pursuant to 40 C.F.R. § 300.430;
- I. Under the direction and oversight of EPA, HSC completed a Remedial Investigation ("RI") Report on April 4, 1991, and completed a Feasibility Study ("FS") Report on May 20, 1992, pursuant to an Administrative Consent Order (Docket No. 88-08) executed on April 8, 1988 on behalf of the Director of the Toxics

- J. Pursuant to Section 117 of CERCLA, 42 U.S.C. § 9617, EPA published notice of both the completion of the FS and the proposed plan for remedial action on June 1, 1992, in a major local newspaper of general circulation. EPA provided an opportunity for written and oral comments from the public on the proposed plan for remedial action. A copy of the transcript of the public meeting is available to the public as part of the administrative record upon which the Regional Administrator based the selection of the response action.
- K. The decision by EPA selecting the remedial action to be implemented at the Site is embodied in a final Record of Decision ("ROD"), executed on August 6, 1992, to which the State has given its concurrence. The ROD includes a summary of EPA's responses to the public comments. Notice of the final plan was published in accordance with Section 117(b) of CERCLA, 42 U.S.C. § 9617(b).
- L. Based on the information presently available to EPA and the State, EPA and the State believe that the Work will be properly and promptly conducted by the Settling Defendants if conducted in accordance with the requirements of this Consent Decree and its appendices.
- M. Solely for the purposes of Section 113(j) of CERCLA, the Remedial Action selected by the ROD and the Work to be performed by the Settling Defendants shall constitute a response action taken or ordered by the President.
- N. EPA has determined that settlement with each of the De Minimis Settling Defendants involves only a minor portion of the response costs at the Site.

- Based on the information presently available to EPA and 0. the State, the amount of hazardous substances contributed to the Site by each De Minimis Settling Defendant constitutes less than % of the hazardous substances at the Site, and the toxic or other hazardous effects of the hazardous substances contributed to the Site by each De Minimis Settling Defendant to the Site do not contribute disproportionately to the cumulative toxic or other hazardous effects of the hazardous substances at the Site. Ρ.
 - P. The Parties recognize, and the Court by entering this Consent Decree finds, that this Consent Decree has been negotiated by the Parties in good faith and implementation of this Consent Decree will expedite the cleanup of the Site and will avoid prolonged and complicated litigation between the Parties, and that this Consent Decree is fair, reasonable, practicable, and in the public interest.

NOW, THEREFORE, it is hereby Ordered, Adjudged, and Decreed:

II. JURISDICTION

1. This Court has jurisdiction over the subject matter of this action pursuant to 28 U.S.C. §§ 1331 and 1345, and 42 U.S.C. §§ 9606, 9607, and 9613(b). This Court also has personal jurisdiction over the Defendants. Solely for the purposes of this Consent Decree and the underlying complaints, Defendants waive all objections and defenses that they may have to jurisdiction of the Court or to venue in this District.

Defendants shall not challenge the terms of this Consent Decree or this Court's jurisdiction to enter and enforce this Consent Decree.

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- This Consent Decree applies to and is binding upon the 2. United States and the State and upon Defendants and their successors and assigns. Any change in ownership or corporate status of a Defendant including, but not limited to, any transfer of assets or real or personal property shall in no way alter such Defendant's responsibilities under this Consent Decree.
- Settling Defendants shall provide a copy of this 3. Consent Decree to each contractor hired to perform the Work (as defined below) required by this Consent Decree and to each person representing any Settling Defendant with respect to the Site or the Work and shall condition all contracts entered into hereunder upon performance of the Work in conformity with the terms of this Consent Decree. Settling Defendants or their contractors shall provide written notice of the Consent Decree to all subcontractors hired to perform any portion of the Work required by this Consent Decree. Settling Defendants shall nonetheless be responsible for ensuring that their contractors and subcontractors perform the Work contemplated herein in accordance with this Consent Decree. With regard to the activities undertaken pursuant to this Consent Decree, each contractor and subcontractor shall be deemed to be in a contractual relationship with the Settling Defendants within the meaning of Section 107(b)(3) of CERCLA, 42 U.S.C. § 9607(b)(3).

IV. **DEFINITIONS**

Unless otherwise expressly provided herein, terms used in this Consent Decree which are defined in CERCLA or in 28 regulations promulgated under CERCLA shall have the meaning

assigned to them in CERCLA or in such regulations. Whenever terms listed below are used in this Consent Decree or in the appendices attached hereto and incorporated hereunder, the following definitions shall apply:

"ADEQ" shall mean the Arizona Department of Environmental Quality and any successor departments or agencies of the State.

"CERCLA" shall mean the Comprehensive Environmental
Response, Compensation, and Liability Act of 1980, as amended, 42
U.S.C. §§ 9601 et seq.

"Consent Decree" shall mean this Consent Decree and all appendices attached hereto (listed in Section XXX), including the Record of Decision and the Scope of Work. In the event of conflict between this Consent Decree and any appendix, this Consent Decree shall control.

"Day" shall mean a calendar day unless expressly stated to be a working day. "Working day" shall mean a day other than a Saturday, Sunday, or Federal holiday. In computing any period of time under this Consent Decree, where the last day would fall on a Saturday, Sunday, or Federal holiday, the period shall run until the close of business of the next working day.

"Defendants" shall mean the "Settling Defendants" and the "De Minimis Settling Defendants."

"De Minimis Settling Defendants" shall mean the named defendants listed in Appendix F (De Minimis Settling Defendants) who are signatories to this Consent Decree.

"EPA" shall mean the United States Environmental Protection
Agency and any successor departments or agencies of the United
States.

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"Future Response Costs" shall mean all costs, including, but not limited to, direct and indirect costs, that the United States and the State incur in reviewing or developing plans, reports and other items pursuant to this Consent Decree, verifying the Work, or otherwise implementing, overseeing, or enforcing this Consent Decree, including, but not limited to, payroll costs, contractor costs, travel costs, laboratory costs, the costs incurred pursuant to Sections VII, VIII, X (including, but not limited to, attorneys fees and the amount of just compensation), XVI, and Paragraph 93 of Section XXII. Future Response Costs shall also include all costs, including direct and indirect costs, paid by the United States and the State in connection with the Site between July 31, 1992 and the effective date of this Consent Decree, and EPA payroll costs from July 11, 1992 to the effective date of this Consent Decree, and all interest on the Past Response Costs from July 31, 1992 to the date of payment of the Past Response Costs.

"National Contingency Plan" or "NCP" shall mean the National Oil and Hazardous Substances Pollution Contingency Plan promulgated pursuant to Section 105 of CERCLA, 42 U.S.C. § 9605, codified at 40 C.F.R. Part 300, including, but not limited to, any amendments thereto.

"Operation and Maintenance" or "O & M" shall mean all activities required to maintain the effectiveness of the Remedial Action as required under the Operation and Maintenance Plan approved or developed by EPA pursuant to this Consent Decree and the Scope of Work (SOW).

"Owner Settling Defendants" shall mean the Settling

Defendants listed in Appendix E.

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"Paragraph" shall mean a portion of this Consent Decree identified by an arabic numeral or an upper case letter.

"Parties" shall mean the United States, the State of Arizona, and the Defendants.

"Past Response Costs" shall mean all costs, including, but not limited to, direct and indirect costs and interest, that the United States and the State incurred and paid with regard to the Site prior to July 11, 1992 for EPA payroll costs, and to July 31, 1992 for all other costs.

"Performance Standards" shall mean those cleanup standards, standards of control, and other substantive requirements, criteria or limitations set forth in the ROD and in Sections III.A.2 or III.B.2 of the SOW.

"Plaintiffs" shall mean the United States and the State of Arizona.

"RCRA" shall mean the Solid Waste Disposal Act, as amended, 42 U.S.C. §§ 6901 et seq. (also known as the Resource Conservation and Recovery Act).

"Record of Decision" or "ROD" shall mean the EPA Record of Decision relating to the Site signed on August 6, 1992, by the Regional Administrator, EPA Region IX, and all attachments thereto.

"Remedial Action" shall mean those activities, except for Operation and Maintenance, to be undertaken by the Settling Defendants to implement the final plans and specifications submitted by the Settling Defendants pursuant to the Remedial 28 Design Work Plan and approved by EPA.

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"Remedial Action Work Plan" shall mean the document submitted by the Settling Defendants pursuant to Paragraph 15.a of this Consent Decree and described more fully in the SOW.

"Remedial Design" shall mean those activities to be undertaken by the Settling Defendants to develop the final plans and specifications for the Remedial Action pursuant to the Remedial Design Work Plan.

"Remedial Design Work Plan" shall mean the document submitted by the Settling Defendants pursuant to Paragraph 14.a of this Consent Decree and described more fully in the SOW.

"Scope of Work" or "SOW" shall mean the scope of work for implementation of the Remedial Design, Remedial Action, and Operation and Maintenance at the Site, as set forth in Appendix B to this Consent Decree and any modifications made in accordance with this Consent Decree.

"Section" shall mean a portion of this Consent Decree identified by a roman numeral.

"Settling Defendants" shall mean those Parties identified in Appendices D (Non-Owner Settling Defendants) and E (Owner Settling Defendants).

"Site" shall mean the Hassayampa Landfill Superfund site, which shall mean the 10-acre area of the 47-acre municipal landfill where hazardous wastes are known to be disposed, as well as any areas where site-related contaminants have come to be located. The municipal landfill is located in Maricopa County, Arizona, within the Southeast one-quarter of Section 3, Township 1 South, Range 5 West, about 40 miles west of Phoenix, Arizona. 28 The landfill is bounded on the east by Old Wickenburg Road, on

the southwest by Salome Road, on the west by Wickenburg Road, and on the north by the east-west line bisecting Section 3. The Site is depicted generally on the map attached as Appendix C.

"State" shall mean the State of Arizona.

"Supervising Contractor" shall mean the principal contractor retained by the Settling Defendants to supervise and direct the implementation of the Work under this Consent Decree.

"United States" shall mean the United States of America.

"Waste Material" shall mean (1) any "hazardous substance" under Section 101(14) of CERCLA, 42 U.S.C. § 9601(14); (2) any pollutant or contaminant under Section 101(33), 42 U.S.C. § 9601(33); (3) any "solid waste" under Section 1004(27) of RCRA, 42 U.S.C. § 6903(27); and (4) any "hazardous material" under [State statutory citation].

"Work" shall mean all activities Settling Defendants are required to perform under this Consent Decree, except those required by Section XXVI (Retention of Records).

V. <u>GENERAL PROVISIONS</u>

5. Objectives of the Parties

The objectives of the Parties in entering into this Consent
Decree are to protect public health or welfare or the environment
at the Site by the design and implementation of response actions
at the Site by the Settling Defendants and to reimburse response
costs of the Plaintiffs.

6. Commitments by Defendants

a. De Minimis Settling Defendants shall pay the amounts set forth in, and in the manner provided in, Section XVII (Reimbursement and Payment of Response Costs) and Appendix F of

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this Consent Decree. De Minimis Settling Defendants are also subject to all provisions and requirements of this Decree which reference Defendants or De Minimis Settling Defendants, including but not limited to Paragraph 32 of Section X (Access); Section XXVI (Retention of Records); Section XXI (Stipulated Penalties); Paragraph 57 of Section XVII (Reimbursement and Payment of Response Costs); Section XXII (Covenants Not to Sue by Plaintiffs); and Section XXIII (Covenants Not to Sue by Defendants).

- b. Settling Defendants shall finance and perform the Work in accordance with this Consent Decree and all plans, standards, specifications, and schedules set forth in or developed and approved by EPA pursuant to this Consent Decree. Settling Defendants shall also reimburse the United States and the State for Past Response Costs and Future Response Costs as provided in Section XVII (Reimbursement and Payment of Response Costs) of this Consent Decree.
- and perform the Work and to pay amounts owed the United States and the State under this Consent Decree are joint and several.

 In the event of the insolvency or other failure of any one or more Settling Defendants to implement the requirements of this Consent Decree, the remaining Settling Defendants shall complete all such requirements.

7. Compliance With Applicable Law

All activities undertaken by Settling Defendants pursuant to this Consent Decree shall be performed in accordance with the requirements of all applicable federal and state laws and



regulations. Settling Defendants must also comply with all applicable or relevant and appropriate requirements of all Federal and state environmental laws as set forth in the ROD and the SOW. The activities conducted pursuant to this Consent Decree, if approved by EPA, shall be considered to be consistent with the NCP.

8. Unauthorized Activities.

Defendants shall conduct no activities at the Site except activities specifically authorized under this Decree, activities required by and in furtherance of the Work under this Decree, or activities specifically authorized, in writing, by EPA.

9. Permits

- a. As provided in Section 121(e) of CERCLA, 42 U.S.C. § 9621(e), and § 300.5 of the NCP, 40 C.F.R. § 300.5, no permit shall be required for any portion of the Work conducted entirely on-site. Where any portion of the Work requires a federal or state permit or approval, Settling Defendants shall submit timely and complete applications and take all other actions necessary to obtain all such permits or approvals.
- b. The Settling Defendants may seek relief under the provisions of Section XIX (Force Majeure) of this Consent Decree for any delay in the performance of the Work resulting from a failure to obtain, or a delay in obtaining, any permit required for the Work.
- c. This Consent Decree is not, and shall not be construed to be, a permit issued pursuant to any federal or state statute or regulation.

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- a. Within 15 days after the entry of this Consent
 Decree, the Owner Settling Defendant(s) shall record a certified
 copy of this Consent Decree with the Recorder's Office, Maricopa
 County, State of Arizona. Thereafter, each deed, title, or other
 instrument conveying an interest in the property included in the
 Site shall contain a notice stating that the property is subject
 to this Consent Decree and shall reference the recorded location
 of the Consent Decree and any restrictions applicable to the
 property under this Consent Decree.
- b. The obligations of each Owner Settling Defendant with respect to the provision of access under Section X (Access) and the implementation of institutional controls as set forth in the SOW shall be binding upon any and all such Settling Defendants and any and all persons who subsequently acquire any such interest or portion thereof (hereinafter "Successors-in-Title"). Within 15 days after the entry of this Consent Decree, each Owner Settling Defendant shall record at the Recorder's Office a notice of obligation to provide access under Section X (Access) and related covenants. Each subsequent instrument conveying an interest to any such property included in the Site shall reference the recorded location of such notice and covenants applicable to the property.
- c. Any Owner Settling Defendant and any Successor-in-Title shall, at least 30 days prior to the conveyance of any such interest, give written notice of this Consent Decree to the grantee and written notice to EPA and the State of the proposed conveyance, including the name and address of the grantee, and

the date on which notice of the Consent Decree was given to the grantee. In the event of any such conveyance, the Settling Defendants' obligations under this Consent Decree, including their obligations to provide or secure access pursuant to Section X, shall continue to be met by the Settling Defendants. In addition, if the United States and the State approve, the grantee may perform some or all of the Work under this Consent Decree. In no event shall the conveyance of an interest in property that includes, or is a portion of, the Site release or otherwise affect the liability of the Settling Defendants to comply with the Consent Decree.

VI. PERFORMANCE OF THE WORK BY SETTLING DEFENDANTS

11. <u>Selection of Supervising Contractor</u>.

a. All aspects of the Work to be performed by

Settling Defendants pursuant to Sections VI (Performance of the

Work by Settling Defendants), VII (Additional Response Actions),

VIII (U.S. EPA Periodic Review), and IX (Quality Assurance,

Sampling and Data Analysis) of this Consent Decree shall be under
the direction and supervision of the Supervising Contractor, the
selection of which shall be subject to disapproval by EPA after a
reasonable opportunity for review and comment by the State.

Within 10 days after the lodging of this Consent Decree, Settling
Defendants shall notify EPA and the State in writing of the name,
title, and qualifications of any contractor proposed to be the
Supervising Contractor. EPA will issue a notice of disapproval
or an authorization to proceed. If at any time thereafter,
Settling Defendants propose to change a Supervising Contractor,
Settling Defendants shall give such notice to EPA and the State

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and must obtain an authorization to proceed from EPA, after a reasonable opportunity for review and comment by the State, before the new Supervising Contractor performs, directs, or supervises any Work under this Consent Decree.

- If EPA disapproves a proposed Supervising b. Contractor, EPA will notify Settling Defendants in writing. Settling Defendants shall submit to EPA and the State a list of contractors, including the qualifications of each contractor, that would be acceptable to them within 30 days of receipt of EPA's disapproval of the contractor previously proposed. will provide written notice of the names of any contractor(s) that it disapproves and an authorization to proceed with respect to any of the other contractors. Settling Defendants may select any contractor from that list that is not disapproved and shall notify EPA and the State of the name of the contractor selected within 21 days of EPA's authorization to proceed.
- If EPA fails to provide written notice of its. authorization to proceed or disapproval as provided in this Paragraph and this failure prevents the Settling Defendants from meeting one or more deadlines in a plan approved by the EPA pursuant to this Consent Decree, Settling Defendants may seek relief under the provisions of Section XIX (Force Majeure) hereof.

Additional Investigation.

Settling Defendants shall submit to EPA for its review and (if applicable) approval an Additional Investigation Work Plan, Sampling and Analysis Plan and Health and Safety Plan to characterize the extent of vadose contamination present to the

north of the Site as required by Section IV.1.B.1. of the SOW. After receipt of EPA approval, the Settling Defendants shall implement the Additional Investigation Work Plan, Sampling and Analysis Plan, and Health and Safety Plan in accordance with the schedule established by the SOW. After completion of the Additional Investigation, Settling Defendants shall submit an Additional Investigation Report. The contents of these three Plans and the Report, and the schedules for their submittal and implementation, are set forth in or will be developed as described in the SOW. The Health and Safety Plan shall conform to the applicable Occupational Safety and Health Administration and EPA requirements including, but not limited to, 29 C.F.R. § 1910.120. Upon their approval by EPA, and to the extent not inconsistent with this Consent Decree, the ROD, and the SOW, these deliverables shall be incorporated into and become enforceable under this Consent Decree.

13. Vadose Zone Treatability Study.

Settling Defendants shall submit to EPA for its review and (if applicable) approval a Vadose Zone Treatability Study Work Plan, Sampling and Analysis Plan, and Health and Safety Plan to evaluate the soil vapor extraction component of the Work and to determine soil vapor cleanup standards as required by Sections III.A.3 and IV.1.B.2 of the SOW. After receipt of EPA approval, the Settling Defendants shall implement the Vadose Zone Treatability Study Work Plan, Sampling and Analysis Plan, and Health and Safety Plan in accordance with the schedule established by the SOW. After implementation of the study, Settling Defendants shall submit a Vadose Zone Treatability Study

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Report. The contents of these three Plans and the Report, and the schedules for their submittal and implementation, are set forth in or will be developed as described in the SOW. The Health and Safety Plan shall conform to the applicable Occupational Safety and Health Administration and EPA requirements including, but not limited to, 29 C.F.R. § 1910.120. Upon their approval by EPA, and to the extent not inconsistent with this Consent Decree, the ROD, and the SOW, these deliverables shall be incorporated into and become enforceable under this Consent Decree.

14. Remedial Design.

a. On or before the date of lodging of this Consent Decree, Settling Defendants shall submit to EPA and the State a work plan for the design of the Remedial Action ("Remedial Design Work Plan"). The Remedial Design Work Plan shall provide for design of the remedy set forth in the ROD in accordance with the SOW. Upon its approval by EPA, and to the extent not inconsistent with this Consent Decree, the ROD, and the SOW, the Remedial Design Work Plan shall be incorporated into and become enforceable under this Consent Decree. With the Remedial Design Work Plan, the Settling Defendants shall submit to EPA and the State a Health and Safety Plan for field design activities which conforms to the applicable Occupational Safety and Health Administration and EPA requirements including, but not limited to, 29 C.F.R. § 1910.120.

b. The Remedial Design Work Plan shall include plans and schedules for implementation of all remedial design and predesign tasks identified in the SOW, including, but not limited

to, plans and schedules for the completion of: (1) Preliminary

Design; (2) compilation and analysis of data and treatability

study results; (3) preliminary plans and specifications; (4) a

preliminary construction schedule; and (5) a pre-final/final

design submittal. In addition, the Remedial Design Work Plan

shall include a schedule for completion of the Remedial Action

Work Plan.

c. Upon approval of the Remedial Design Work Plan by EPA, after a reasonable opportunity for review and comment by the State, and submittal of the Health and Safety Plan for all field activities to EPA and the State, Settling Defendants shall implement the Remedial Design Work Plan. The Settling Defendants shall submit to EPA and the State all plans, submittals and other deliverables required under the approved Remedial Design Work Plan in accordance with the approved schedule for review and approval pursuant to Section XII (Submissions Requiring Agency Approval). Unless otherwise directed by EPA, Settling Defendants shall not commence further Remedial Design Work Plan.

15. Remedial Action.

a. Not later than three months after EPA approval of the RD Work Plan, Settling Defendants shall submit to EPA and the State a work plan for the performance of the Remedial Action at the Site ("Remedial Action Work Plan"). The Remedial Action Work Plan shall provide for construction of the remedy, in accordance with the SOW, as set forth in the design plans and specifications in the approved final design submittal. Upon its approval by EPA, and to the extent not inconsistent with this Consent Decree,

the ROD, and the SOW, the Remedial Action Work Plan shall be incorporated into and become enforceable under this Consent Decree. With the Remedial Action Work Plan, Settling Defendants shall submit to EPA and the State a Health and Safety Plan for field activities required by the Remedial Action Work Plan which conforms to the applicable Occupational Safety and Health Administration and EPA requirements including, but not limited to, 29 C.F.R. § 1910.120.

- b. The Remedial Action Work Plan shall include the following: (1) the schedule for completion of the Remedial Action; (2) method for selection of the contractor; and (3) schedule for developing and submitting other required Remedial Action plans. The Remedial Action Work Plan also shall include a schedule for implementation of all Remedial Action tasks identified in the final design submittal and shall identify the initial formulation of the Settling Defendants' Remedial Action Project Team (including, but not limited to, the Supervising Contractor).
- c. Upon approval of the Remedial Action Work Plan by EPA, after a reasonable opportunity for review and comment by the State, Settling Defendants shall implement the activities required under the Remedial Action Work Plan. The Settling Defendants shall submit to EPA and the State all plans, submittals, or other deliverables required under the approved Remedial Action Work Plan in accordance with the approved schedule for review and approval pursuant to Section XII (Submissions Requiring Agency Approval). Unless otherwise directed by EPA, Settling Defendants shall not commence physical

- 16. The Work performed by the Settling Defendants pursuant to this Consent Decree shall include the obligation to achieve the Performance Standards.
- 17. Settling Defendants acknowledge and agree that nothing in this Consent Decree, the SOW, or the deliverables constitutes a warranty or representation of any kind by Plaintiffs that compliance with the work requirements set forth in the SOW and the deliverables will achieve the Performance Standards.

 Settling Defendants' compliance with the work requirements shall not foreclose Plaintiffs from seeking compliance with all terms and conditions of this Consent Decree, including, but not limited to, the applicable Performance Standards.

18. Performance Standards Verification.

The Settling Defendants shall submit and, after review and approval by EPA, shall implement a Performance Standards

Verification Plan. The contents of the Performance Standards

Verification Plan and the schedule for its submittal and implementation, are set forth in or will be developed as described in the SOW. Upon its approval by EPA, and to the extent not inconsistent with this Consent Decree, this Plan shall be incorporated into and become enforceable under this Consent Decree.

19. Operation and Maintenance.

The Settling Defendants shall submit and, after review and approval by EPA, shall implement an Operation and Maintenance Plan. The contents of the Operation and Maintenance Plan and the

schedule for its submittal and implementation, are set forth in or will be developed as described in the SOW. Upon its approval by EPA, and to the extent not inconsistent with this Consent Decree, this Plan shall be incorporated into and become enforceable under this Consent Decree. Unless otherwise directed by EPA, Settling Defendants shall not commence Operation and Maintenance activities at the Site prior to approval of the Operation and Maintenance Plan.

- 20. Settling Defendants shall, prior to any off-Site shipment of Waste Material from the Site to an out-of-state waste management facility, provide written notification to the appropriate state environmental official in the receiving facility's state and to the EPA Project Coordinator of such shipment of Waste Material. However, this notification requirement shall not apply to any off-Site shipments when the total volume of all such shipments will not exceed 10 cubic yards.
- a. The Settling Defendants shall include in the written notification the following information, where available:

 (1) the name and location of the facility to which the Waste Material are to be shipped; (2) the type and quantity of the Waste Material to be shipped; (3) the expected schedule for the shipment of the Waste Material; and (4) the method of transportation. The Settling Defendants shall notify the state in which the planned receiving facility is located of major changes in the shipment plan, such as a decision to ship the Waste Material to another facility within the same state, or to a facility in another state.

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b. The identity of the receiving facility and state will be determined by the Settling Defendants following the award of the contract for Remedial Action construction. The Settling Defendants shall provide the information required by Paragraph 20.a as soon as practicable after the award of the contract and before the Waste Material is actually shipped.

VII. ADDITIONAL RESPONSE ACTIONS

- 21. In the event that EPA determines or the Settling
 Defendants propose that additional response actions are necessary
 to meet the Performance Standards or to carry out the remedy
 selected in the ROD, notification of such additional response
 actions shall be provided to the Project Coordinator for the
 other party(ies).
- 22. Within 30 days of receipt of notice from EPA or Settling Defendants pursuant to Paragraph 21 that additional response actions are necessary (or such longer time as may be specified by EPA), Settling Defendants shall submit for approval by EPA, after reasonable opportunity for review and comment by the State, a work plan for the additional response actions. The plan shall conform to the applicable requirements of Paragraphs 14 and 15. Upon approval of the plan pursuant to Section XII (Submissions Requiring Agency Approval), Settling Defendants shall implement the plan for additional response actions in accordance with the schedule contained therein.
- 23. Any additional response actions that Settling
 Defendants propose are necessary to meet the Performance
 Standards or to carry out the remedy selected in the ROD shall be subject to approval by EPA, after reasonable opportunity for



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review and comment by the State, and, if authorized by EPA, shall be completed by Settling Defendants in accordance with plans, specifications, and schedules approved or established by EPA pursuant to Section XII (Submissions Requiring Agency Approval).

24. Settling Defendants may invoke the procedures set forth in Section XX (Dispute Resolution) to dispute EPA's determination that additional response actions are necessary to meet the Performance Standards or to carry out the remedy selected in the ROD. Such a dispute shall be resolved pursuant to Paragraphs 68 through 71 of this Consent Decree.

VIII. <u>U.S. EPA PERIODIC REVIEW</u>

- 25. Settling Defendants shall conduct any studies and investigations as requested by EPA in order to permit EPA to conduct reviews at least every five years as required by Section 121(c) of CERCLA and any applicable regulations.
- 26. If required by Sections 113(k)(2) or 117 of CERCLA,
 Settling Defendants and the public will be provided with an
 opportunity to comment on any further response actions proposed
 by EPA as a result of the review conducted pursuant to Section
 121(c) of CERCLA and to submit written comments for the record
 during the public comment period. After the period for
 submission of written comments is closed, the Regional
 Administrator, EPA Region IX, or his/her delegate will determine
 in writing whether further response actions are appropriate.
- 27. If the Regional Administrator, EPA Region IX, or his/her delegate determines that information received, in whole or in part, during the review conducted pursuant to Section 121(c) of CERCLA, indicates that the Remedial Action is not

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protective of human health and the environment, the Settling Defendants shall undertake any further response actions EPA has determined are appropriate, unless their liability for such further response actions is barred by the Covenant Not to Sue set forth in Section XXII. Settling Defendants shall submit a plan for such work to EPA for approval in accordance with the procedures set forth in Section VI (Performance of the Work by Settling Defendants) and shall implement the plan approved by EPA. The Settling Defendants may invoke the procedures set forth in Section XX (Dispute Resolution) to dispute (1) EPA's determination that the remedial action is not protective of human health and the environment, (2) EPA's selection of the further response actions ordered as arbitrary and capricious or otherwise not in accordance with law, or (3) EPA's determination that the Settling Defendant's liability for the further response actions requested is reserved in Paragraphs 88, 89, or 91 otherwise not barred by the Covenant Not to Sue set forth in Section XXII.

IX. <u>QUALITY ASSURANCE, SAMPLING, and DATA ANALYSIS</u>

28. Settling Defendants shall use quality assurance, quality control, and chain of custody procedures for all treatability, design, compliance and monitoring samples in accordance with EPA's "Interim Guidelines and Specifications For Preparing Quality Assurance Project Plans," December 1980, (QAMS-005/80); "Data Quality Objective Guidance," (EPA/540/G87/003 and 004); "EPA NEIC Policies and Procedures Manual," May 1978, revised November 1984, (EPA 330/9-78-001-R); and subsequent amendments to such guidelines upon notification by EPA to Settling Defendants of such amendment. Amended guidelines shall

apply only to procedures conducted after such notification. 1 Prior to the commencement of any monitoring project under this 2 Consent Decree, Settling Defendants shall submit to EPA for 3 approval, after a reasonable opportunity for review and comment by the State, a Quality Assurance Project Plan ("QAPP") to EPA 5 and the State that is consistent with the SOW, the NCP and 6 [applicable guidance documents.] If relevant to the proceeding, 7 the Parties agree that validated sampling data generated in 8 accordance with the QAPP(s) and reviewed and approved by EPA 9 shall be admissible as evidence, without objection, in any 10 proceeding under this Consent Decree. Settling Defendants shall 11 ensure that EPA and State personnel and their authorized 12 representatives are allowed access at reasonable times to all 13 laboratories utilized by Settling Defendants in implementing this 14 Consent Decree. In addition, Settling Defendants shall ensure 15 16 that such laboratories shall analyze all samples submitted by EPA 17 pursuant to the QAPP for quality assurance monitoring. Settling 18 Defendants shall ensure that the laboratories they utilize for the analysis of samples taken pursuant to this Decree perform all 19 20 analyses according to accepted EPA methods. Accepted EPA methods 21 consist of those methods which are documented in the "Contract 22 Lab Program Statement of Work for Inorganic Analysis" and the "Contract Lab Program Statement of Work for Organic Analysis," 23 dated February 1988, and any amendments made thereto during the 24 25 course of the implementation of this Decree. Settling Defendants shall ensure that all laboratories they use for analysis of 26

samples taken pursuant to this Consent Decree participate in an



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28 EPA or EPA-equivalent QA/QC program.

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- Upon request, the Settling Defendants shall allow split 29. or duplicate samples to be taken by EPA and the State or their authorized representatives. Settling Defendants shall notify EPA and the State not less than 28 days in advance of any sample collection activity unless shorter notice is agreed to by EPA. In addition, EPA and the State shall have the right to take any additional samples that EPA or the State deem necessary. Upon request, EPA and the State shall allow the Settling Defendants to take split or duplicate samples of any samples they take as part of the Plaintiffs' oversight of the Settling Defendant's implementation of the Work.
- Settling Defendants shall submit three copies to EPA and three copies to the State of the results of all sampling and/or tests or other data obtained or generated by or on behalf of Settling Defendants with respect to the Site and/or the implementation of this Consent Decree unless EPA agrees otherwise.
- Notwithstanding any provision of this Consent Decree, the United States and the State hereby retain all of their information gathering and inspection authorities and rights, including enforcement actions related thereto, under CERCLA, RCRA and any other applicable statutes or regulations.

Х. ACCESS

Commencing upon the date of lodging of this Consent Decree, the Defendants agree to provide the United States, the State, and their representatives, including EPA and its contractors, access at all reasonable times to the Site and any 28 other property to which access is required for the implementation

of this Consent Decree, to the extent access to the property is controlled by the Defendants, for the purposes of conducting any activity related to this Consent Decree including, but not limited to:

- a. Monitoring the Work;
- b. Verifying any data or information submitted to the United States:
- c. Conducting investigations relating to contamination at or near the Site;
 - d. Obtaining samples;
- e. Assessing the need for, planning, or implementing additional response actions at or near the Site;
- f. Inspecting and copying records, operating logs, contracts, or other documents maintained or generated by Settling Defendants or their agents, consistent with Section XXV; and
- g. Assessing Settling Defendants' compliance with this Consent Decree.
- which access is required for the implementation of this Consent
 Decree is owned or controlled by persons other than Settling
 Defendants, Settling Defendants shall use best efforts to secure
 from such persons access for Settling Defendants, as well as for
 the United States and the State and their representatives,
 including, but not limited to, their contractors, as necessary to
 effectuate this Consent Decree. For purposes of this Paragraph
 "best efforts" includes the payment of reasonable sums of money
 in consideration of access. If any access required to complete
 the Work is not obtained within 45 days of the date of lodging of

this Consent Decree, or within 45 days of the date EPA notifies the Settling Defendants in writing that additional access beyond that previously secured is necessary, Settling Defendants shall promptly notify the United States, and shall include in that notification a summary of the steps Settling Defendants have taken to attempt to obtain access. The United States or the State may, as it deems appropriate, assist Settling Defendants in obtaining access. Settling Defendants shall reimburse the United States and the State, in accordance with the procedures in Section XVII (Reimbursement and Payment of Response Costs), for all costs incurred by the United States in obtaining access.

34. Notwithstanding any provision of this Consent Decree, the United States and the State retain all of their access authorities and rights, including enforcement authorities related thereto, under CERCLA, RCRA and any other applicable statute or regulations.

XI. REPORTING REQUIREMENTS

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35. In addition to any other requirement of this Consent Decree, Settling Defendants shall submit to EPA and the State 3 copies of written monthly progress reports that: (a) describe the actions which have been taken toward achieving compliance with this Consent Decree during the previous month; (b) include a summary of all results of sampling and tests and all other data received or generated by Settling Defendants or their contractors or agents in the previous month; (c) identify all work plans, plans and other deliverables required by this Consent Decree completed and submitted during the previous month; (d) describe all actions, including, but not limited to, data collection and

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implementation of work plans, which are scheduled for the next six weeks and provide other information relating to the progress of construction, including, but not limited to, critical path diagrams, Gantt charts and Pert charts; (e) include information regarding percentage of completion, unresolved delays encountered or anticipated that may affect the future schedule for implementation of the Work, and a description of efforts made to mitigate those delays or anticipated delays; (f) include any modifications to the work plans or other schedules that Settling Defendants have proposed to EPA or that have been approved by EPA; and (q) describe all activities undertaken in support of the Community Relations Plan during the previous month and those to be undertaken in the next six weeks. Settling Defendants shall submit these progress reports to EPA and the State by the tenth day of every month following the lodging of this Consent Decree until EPA notifies the Settling Defendants pursuant to Paragraph 52.b of Section XV (Certification of Completion). If requested by EPA or the State, Settling Defendants shall also provide briefings for EPA and the State to discuss the progress of the Work.

- 36. The Settling Defendants shall notify EPA of any change in the schedule described in the monthly progress report for the performance of any activity, including, but not limited to, data collection and implementation of work plans, no later than seven days prior to the scheduled or actual performance of the activity, whichever is earlier.
- 37. Upon the occurrence of any event during performance of the Work that Settling Defendants are required to report pursuant

to Section 103 of CERCLA or Section 304 of the Emergency Planning and Community Right-to-know Act (EPCRA), 42 U.S.C. §11004,
Settling Defendants shall within 24 hours of the onset of such event orally notify the EPA Project Coordinator or the Alternate EPA Project Coordinator (in the event of the unavailability of the EPA Project Coordinator), or, in the event that neither the EPA Project Coordinator or Alternate EPA Project Coordinator is available, the Emergency Response Section, Region IX, United States Environmental Protection Agency. These reporting requirements are in addition to the reporting required by CERCLA Section 103 or EPCRA Section 304.

- 38. Within 20 days of the onset of such an event, Settling Defendants shall furnish to Plaintiffs a written report, signed by the Settling Defendant's Project Coordinator, setting forth the events which occurred and the measures taken, and to be taken, in response thereto. Within 30 days of the conclusion of such an event, Settling Defendants shall submit a report setting forth all actions taken in response thereto.
- 39. Settling Defendants shall submit 3 copies of all plans, reports, and data required by the SOW, the Remedial Design Work Plan, the Remedial Action Work Plan, or any other approved plans to EPA in accordance with the schedules set forth in such plans. Settling Defendants shall simultaneously submit 3 copies of all such plans, reports and data to the State.
- 40. All reports and other documents submitted by Settling
 Defendants to EPA (other than the monthly progress reports
 referred to above) which purport to document Settling Defendants'
 compliance with the terms of this Consent Decree shall be signed

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- 41. After review of any plan, report or other item which is required to be submitted for approval pursuant to this Consent Decree, EPA, after reasonable opportunity for review and comment by the State, shall: (a) approve, in whole or in part, the submission; (b) approve the submission upon specified conditions; (c) modify the submission to cure the deficiencies; (d) disapprove, in whole or in part, the submission, directing that the Settling Defendants modify the submission; or (e) any combination of the above.
- 42. In the event of approval, approval upon conditions, or modification by EPA, pursuant to Paragraph 41(a), (b), or (c), Settling Defendants shall proceed to take any action required by the plan, report, or other item, as approved or modified by EPA subject only to their right to invoke the Dispute Resolution procedures set forth in Section XX (Dispute Resolution) with respect to the modifications or conditions made by EPA. In the event that EPA modifies the submission to cure the deficiencies pursuant to Paragraph 41(c) and the submission has a material defect, EPA retains its right to seek stipulated penalties, as provided in Section XXI.
- 43. a. Upon receipt of a notice of disapproval pursuant to Paragraph 41(d), Settling Defendants shall, within 14 days or such other time as specified by EPA in such notice, correct the deficiencies and resubmit the plan, report, or other item for approval. Any stipulated penalties applicable to the submission, as provided in Section XXI, shall accrue during the 14-day period

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or otherwise specified period but shall not be payable unless the resubmission is disapproved or modified due to a material defect as provided in Paragraph 44.

- Notwithstanding the receipt of a notice of disapproval pursuant to Paragraph 41(d), Settling Defendants shall proceed, at the direction of EPA, to take any action required by any non-deficient portion of the submission. Implementation of any non-deficient portion of a submission shall not relieve Settling Defendants of any liability for stipulated penalties under Section XXI (Stipulated Penalties).
- In the event that a resubmitted plan, report or other item, or portion thereof, is disapproved by EPA, EPA may again require the Settling Defendants to correct the deficiencies, in accordance with the preceding Paragraphs. EPA also retains the right to amend or develop the plan, report or other item. Settling Defendants shall implement any such plan, report, or item as amended or developed by EPA, subject only to their right to invoke the procedures set forth in Section XX (Dispute Resolution).
- If upon resubmission, a plan, report, or item is disapproved or modified by EPA due to a material defect, Settling Defendants shall be deemed to have failed to submit such plan, report, or item timely and adequately unless the Settling Defendants invoke the dispute resolution procedures set forth in Section XX (Dispute Resolution) and EPA's action is overturned pursuant to that Section. The provisions of Section XX (Dispute Resolution) and Section XXI (Stipulated Penalties) shall govern the implementation of the Work and accrual and payment of any

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stipulated penalties during Dispute Resolution. If EPA's disapproval or modification is upheld, stipulated penalties shall accrue for such violation from the date on which the initial submission was originally required, as provided in Section XXI.

46. All plans, reports, and other items required to be submitted to EPA under this Consent Decree shall, upon approval or modification by EPA, be enforceable under this Consent Decree. In the event EPA approves or modifies a portion of a plan, report, or other item required to be submitted to EPA under this Consent Decree, the approved or modified portion shall be enforceable under this Consent Decree.

XIII. PROJECT COORDINATORS

Within 20 days of lodging this Consent Decree, Settling Defendants, the State and EPA will notify each other, in writing, of the name, address and telephone number of their respective designated Project Coordinators and Alternate Project Coordinators. If a Project Coordinator or Alternate Project Coordinator initially designated is changed, the identity of the successor will be given to the other parties at least 5 working days before the changes occur, unless impracticable, but in no event later than the actual day the change is made. The Settling Defendants' Project Coordinator shall be subject to disapproval by EPA and shall have the technical expertise sufficient to adequately oversee all aspects of the Work. The Settling Defendants' Project Coordinator shall not be an attorney for any of the Settling Defendants in this matter. He or she may assign other representatives, including other contractors, to serve as a Site representative for oversight of performance of daily.



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- Plaintiffs may designate other representatives, including, but not limited to, EPA and State employees, and federal and State contractors and consultants, to observe and monitor the progress of any activity undertaken pursuant to this Consent Decree. EPA's Project Coordinator and Alternate Project Coordinator shall have the authority lawfully vested in a Remedial Project Manager (RPM) and an On-Scene Coordinator (OSC) by the National Contingency Plan, 40 C.F.R. Part 300. addition, EPA's Project Coordinator or Alternate Project Coordinator shall have authority, consistent with the National Contingency Plan, to halt any Work required by this Consent Decree and to take any necessary response action when s/he determines that conditions at the Site constitute an emergency situation or may present an immediate threat to public health or welfare or the environment due to release or threatened release of Waste Material.
- EPA's Project Coordinator and the Settling Defendants' Project Coordinator will meet, at a minimum, on a monthly basis.

ASSURANCE OF ABILITY TO COMPLETE WORK

- 50. Within 30 days of entry of this Consent Decree, Settling Defendants shall establish and maintain financial security in the amount of \$5 million in one of the following forms:
- A surety bond quaranteeing performance of the a. Work:
- b. One or more irrevocable letters of credit 28 equalling the total estimated cost of the Work;

- d. A guarantee to perform the Work by one or more parent corporations or subsidiaries, or by one or more unrelated corporations that have a substantial business relationship with at least one of the Settling Defendants; or
- e. A demonstration that one or more of the Settling

 Defendants satisfy the requirements of 40 C.F.R. Part 264.143(f).
- If the Settling Defendants seek to demonstrate the 51. ability to complete the Work through a guarantee by a third party pursuant to Paragraph 50.d of this Consent Decree, Settling Defendants shall demonstrate that the guarantor satisfies the requirements of 40 C.F.R. Part 264.143(f). If Settling Defendants seek to demonstrate their ability to complete the Work by means of the financial test or the corporate guarantee pursuant to Paragraph 50.d or 50.e, they shall resubmit sworn statements conveying the information required by 40 C.F.R. Part 264.143(f) annually, on the anniversary of the effective date of this Consent Decree. In the event that EPA, after a reasonable opportunity for review and comment by the State, determines at any time that the financial assurances provided pursuant to this Section are inadequate, Settling Defendants shall, within 30 days of receipt of notice of EPA's determination, obtain and present to EPA for approval one of the other forms of financial assurance listed in Paragraph 50 of this Consent Decree. Settling Defendants' inability to demonstrate financial ability to complete the Work shall not excuse performance of any activities required under this Consent Decree.

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XV. CERTIFICATION OF COMPLETION

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52. Completion of the Remedial Action

Within 90 days after Settling Defendants conclude that the Remedial Action has been fully performed and the Performance Standards have been attained, Settling Defendants shall schedule and conduct a pre-certification inspection to be attended by Settling Defendants, EPA and the State. If, after the pre-certification inspection, the Settling Defendants still believe that the Remedial Action has been fully performed and the Performance Standards have been attained, they shall submit a written report requesting certification to EPA for approval, with a copy to the State, pursuant to Section XII (Submissions Requiring Agency Approval) within 30 days of the inspection. the report, a registered professional engineer and the Settling Defendants' Project Coordinator shall state that the Remedial Action has been completed in full satisfaction of the requirements of this Consent Decree. The written report shall include as-built drawings signed and stamped by a professional The report shall contain the following statement, signed by a responsible corporate official of a Settling Defendant or the Settling Defendants' Project Coordinator:

"To the best of my knowledge, after thorough investigation, I certify that the information contained in or accompanying this submission is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

If, after completion of the pre-certification inspection and receipt and review of the written report, EPA, after reasonable opportunity to review and comment by the State, determines that

the Remedial Action or any portion thereof has not been completed in accordance with this Consent Decree or that the Performance Standards have not been achieved, EPA will notify Settling Defendants in writing of the activities that must be undertaken to complete the Remedial Action and achieve the Performance Standards. EPA will set forth in the notice a schedule for performance of such activities consistent with the Consent Decree and the SOW or require the Settling Defendants to submit a schedule to EPA for approval pursuant to Section XII (Submissions Requiring Agency Approval). Settling Defendants shall perform all activities described in the notice in accordance with the specifications and schedules established pursuant to this Paragraph, subject to their right to invoke the dispute resolution procedures set forth in Section XX (Dispute Resolution).



b. If EPA concludes, based on the initial or any subsequent report requesting Certification of Completion and after a reasonable opportunity for review and comment by the State, that the Remedial Action has been fully performed in accordance with this Consent Decree and that the Performance Standards have been achieved, EPA will so certify in writing to Settling Defendants. This certification shall constitute the Certification of Completion of the Remedial Action for purposes of this Consent Decree, including, but not limited to, Section XXII (Covenants Not to Sue by Plaintiffs). Certification of Completion of the Remedial Action shall not affect Settling Defendants' obligations under this Consent Decree.

53. Completion of the Work

a. Within 90 days after Settling Defendants conclude that all phases of the Work (including O & M), have been fully performed, Settling Defendants shall schedule and conduct a precertification inspection to be attended by Settling Defendants, EPA and the State. If, after the pre-certification inspection, the Settling Defendants still believe that the Work has been fully performed, Settling Defendants shall submit a written report by a registered professional engineer stating that the Work has been completed in full satisfaction of the requirements of this Consent Decree. The report shall contain the following statement, signed by a responsible corporate official of a Settling Defendant or the Settling Defendants' Project Coordinator:

"To the best of my knowledge, after thorough investigation, I certify that the information contained in or accompanying this submission is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

If, after review of the written report, EPA, after reasonable opportunity to review and comment by the State, determines that any portion of the Work has not been completed in accordance with this Consent Decree, EPA will notify Settling Defendants in writing of the activities that must be undertaken to complete the Work. EPA will set forth in the notice a schedule for performance of such activities consistent with the Consent Decree and the SOW or require the Settling Defendants to submit a schedule to EPA for approval pursuant to Section XII (Submissions Requiring Agency Approval). Settling Defendants shall perform

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all activities described in the notice in accordance with the specifications and schedules established therein, subject to their right to invoke the dispute resolution procedures set forth in Section XX (Dispute Resolution).

b. If EPA concludes, based on the initial or any subsequent request for Certification of Completion by Settling Defendants and after a reasonable opportunity for review and comment by the State, that the Work has been fully performed in accordance with this Consent Decree, EPA will so notify the Settling Defendants in writing.

XVI. EMERGENCY RESPONSE

In the event of any action or occurrence during the performance of the Work which causes or threatens a release of Waste Material from the Site that constitutes an emergency situation or may present an immediate threat to public health or welfare or the environment, Settling Defendants shall, subject to Paragraph 55, immediately take all appropriate action to prevent, abate, or minimize such release or threat of release, and shall immediately notify the EPA's Project Coordinator, or, if the Project Coordinator is unavailable, EPA's Alternate Project Coordinator. If neither of these persons is available, the Settling Defendants shall notify the EPA Emergency Response Unit, Region IX. Settling Defendants shall take such actions in consultation with EPA's Project Coordinator or other available authorized EPA officer and in accordance with all applicable provisions of the Health and Safety Plans, the Contingency Plans, and any other applicable plans or documents developed pursuant to the SOW. To the extent feasible given the circumstances of the

emergency, EPA shall communicate with ADEQ regarding the response action and coordinate with local emergency authorities. In the event that Settling Defendants fail to take appropriate response action as required by this Section, and EPA or, as appropriate, the State, takes such action instead, Settling Defendants shall reimburse EPA and the State all costs of the response action not inconsistent with the NCP pursuant to Section XVII (Reimbursement and Payment of Response Costs).

55. Nothing in the preceding Paragraph or in this Consent Decree shall be deemed to limit any authority of the United States, or the State, to take, direct, or order all appropriate action or to seek an order from the Court to protect human health and the environment or to prevent, abate, respond to, or minimize an actual or threatened release of Waste Material on, at, or from the Site.

XVII. REIMBURSEMENT AND PAYMENT OF RESPONSE COSTS

- 56. Within 30 days of the effective date of this Consent Decree, Settling Defendants shall:
- a. Pay to the United States \$ 128,895.30, in the form of a certified check or checks made payable to "EPA Hazardous Substance Superfund," and referencing "Hassayampa Landfill Superfund Site, SSID #9TB8" and DOJ Case Number _____, in reimbursement of Past Response Costs. The Settling Defendants shall forward the certified check(s) to:
- U.S. Environmental Protection Agency, Region IX ATTENTION: Superfund Accounting
 P. O. Box 360863M
 Pittsburgh, PA 15251

and shall send copies of the check to the United States as

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specified in Section XXVII (Notices and Submissions) and to:

Tom Dunkelman, H-7-1 U.S. Environmental Protection Agency, Region IX 75 Hawthorne Street San Francisco, CA 94105

Pay to the State \$ in the form of a b. certified check or checks made payable to _____, in reimbursement of Past Response Costs incurred by the State. Settling Defendants shall send the certified check(s) to

- Within 30 days of the effective date of this Consent 57. Decree, each De Minimis Settling Defendant shall pay the amount set forth in Appendix F to this Decree, in the manner provided in Appendix F.
- 58. Settling Defendants shall reimburse the United States and the State for all Future Response Costs not inconsistent with the National Contingency Plan incurred by the United States and the State. The United States and the State will each send Settling Defendants a bill requiring payment and a copy of the EPA Superfund Cost Summary documentation which includes direct and indirect costs incurred by EPA, DOJ and the State and their contractors on a periodic basis, no more frequently than annually. Settling Defendants shall make all payments within 30 days of Settling Defendants' receipt of each bill requiring payment, except as otherwise provided in Paragraph 59. Settling Defendants shall make all payments required by this Paragraph in the manner described in Paragraph 56.
- 59. Settling Defendants may contest payment of any Future 28 Response Costs under Paragraph 58 if they determine that the

United States or the State has made an accounting error or if they allege that a cost item that is included represents costs 2 that are inconsistent with the NCP. Such objection shall be made 3 in writing within 30 days of receipt of the bill and must be sent 4 to the United States (if the United States' accounting is being 5 disputed) or the State (if the State's accounting is being 6 7 disputed) pursuant to Section XXVII (Notices and Submissions). Any such objection shall specifically identify the contested 8 9 Future Response Costs and the basis for objection. In the event of an objection, the Settling Defendants shall within the 30 day 10 11 period pay all uncontested Future Response Costs to the United States or the State in the manner described in Paragraph 56. 12 Simultaneously, the Settling Defendants shall establish an 13 14 interest bearing escrow account in a federally-insured bank duly chartered in the State of Arizona and remit to that escrow 15 16 account funds equivalent to the amount of the contested Future 17 Response Costs. The Settling Defendants shall send to the United 18 States, as provided in Section XXVII (Notices and Submissions), 19 and the State a copy of the transmittal letter and check paying 20 the uncontested Future Response Costs, and a copy of the 21 correspondence that establishes and funds the escrow account, 22 including, but not limited to, information containing the 23 identity of the bank and bank account under which the escrow 24 account is established as well as a bank statement showing the 25 initial balance of the escrow account. Simultaneously with 26 establishment of the escrow account, the Settling Defendants 27 shall initiate the Dispute Resolution procedures in Section XX 28 (Dispute Resolution). If the United States or the State prevails

in the dispute, within 5 days of the resolution of the dispute, the Settling Defendants shall pay the sums due (with accrued interest) to the United States or the State, if State costs are disputed, in the manner described in Paragraph 56. Settling Defendants prevail concerning any aspect of the contested costs, the Settling Defendants shall pay that portion of the costs (plus associated accrued interest) for which they did not prevail to the United States or the State, if State costs are disputed, in the manner described in Paragraph 56; Settling Defendants shall be disbursed any balance of the escrow account. The dispute resolution procedures set forth in this Paragraph in conjunction with the procedures set forth in Section XX (Dispute Resolution) shall be the exclusive mechanisms for resolving disputes regarding the Settling Defendants' obligation to reimburse the United States and the State for their Future Response Costs.

are not made within 30 days of the effective date of this Consent Decree or the payments required by Paragraph 58 are not made within 30 days of the Settling Defendants' receipt of the bill, Settling Defendants shall pay interest on the unpaid balance at the rate established pursuant to Section 107(a) of CERCLA, 42 U.S.C. § 9607. The interest to be paid on Past Response Costs shall begin to accrue on the effective date of the Consent Decree. The interest on Future Response Costs shall begin to accrue on the date of the Settling Defendants' receipt of the bill. Interest shall accrue at the rate specified through the date of the Settling Defendant's payment. Payments of interest

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made under this Paragraph shall be in addition to such other remedies or sanctions available to Plaintiffs by virtue of Settling Defendants' failure to make timely payments under this Section.

XVIII. INDEMNIFICATION AND INSURANCE

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The United States and the State do not assume any liability by entering into this agreement or by virtue of any designation of Settling Defendants as EPA's authorized representatives under Section 104(e) of CERCLA. Settling Defendants shall indemnify, save and hold harmless the United States, the State, and their officials, agents, employees, contractors, subcontractors, or representatives for or from any and all claims or causes of action arising from, or on account of, acts or omissions of Settling Defendants, their officers, directors, employees, agents, contractors, subcontractors, and any persons acting on their behalf or under their control, in carrying out activities pursuant to this Consent Decree, including, but not limited to, any claims arising from any designation of Settling Defendants as EPA's authorized representatives under Section 104(e) of CERCLA. Further, the Settling Defendants agree to pay the United States and the State all costs they incur including, but not limited to, attorneys fees and other expenses of litigation and settlement arising from, or on account of, claims made against the United States based on acts or omissions of Settling Defendants, their officers, directors, employees, agents, contractors, subcontractors, and any persons acting on their behalf or under 28 their control, in carrying out activities pursuant to this

Consent Decree. Neither the United States nor the State shall be held out as a party to any contract entered into by or on behalf of Settling Defendants in carrying out activities pursuant to this Consent Decree. Neither the Settling Defendants nor any such contractor shall be considered an agent of the United States or the State.

- 62. Settling Defendants waive all claims against the United States and the State for damages or reimbursement or for setoff of any payments made or to be made to the United States or the State, arising from or on account of any contract, agreement, or arrangement between any one or more of Settling Defendants and any person for performance of Work on or relating to the Site, including, but not limited to, claims on account of construction delays. In addition, Settling Defendants shall indemnify and hold harmless the United States and the State with respect to any and all claims for damages or reimbursement arising from or on account of any contract, agreement, or arrangement between any one or more of Settling Defendants and any person for performance of Work on or relating to the Site, including, but not limited to, claims on account of construction delays.
- 63. No later than 15 days before commencing any on-site Work, Settling Defendants shall secure, and shall maintain until the first anniversary of EPA's Certification of Completion of the Work pursuant to Paragraph 53.b of Section XV (Certification of Completion), comprehensive general liability insurance and automobile insurance with limits of two million dollars, combined single limit naming as additional insured the United States and the State. In addition, for the duration of this Consent Decree,

Settling Defendants shall satisfy, or shall ensure that their contractors or subcontractors satisfy, all applicable laws and regulations regarding the provision of worker's compensation insurance for all persons performing the Work on behalf of Settling Defendants in furtherance of this Consent Decree. to commencement of the Work under this Consent Decree, Settling Defendants shall provide to EPA and the State certificates of such insurance and a copy of each insurance policy. Settling Defendants shall resubmit such certificates and copies of policies each year on the anniversary of the effective date of this Consent Decree. If Settling Defendants demonstrate by evidence satisfactory to EPA and the State that any contractor or subcontractor maintains insurance equivalent to that described above, or insurance covering the same risks but in a lesser amount, then, with respect to that contractor or subcontractor, Settling Defendants need provide only that portion of the insurance described above which is not maintained by the contractor or subcontractor.

XIX. FORCE MAJEURE

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64. "Force majeure," for purposes of this Consent Decree, is defined as any event arising from causes beyond the control of the Settling Defendants or of any entity controlled by Settling Defendants, including, but not limited to, their contractors and subcontractors, that delays or prevents the performance of any obligation under this Consent Decree despite Settling Defendants' best efforts to fulfill the obligation. The requirement that the Settling Defendants exercise "best efforts to fulfill the obligation" includes using best efforts to anticipate any

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potential force majeure event and best efforts to address the effects of any potential force majeure event (1) as it is occurring and (2) following the potential force majeure event, such that the delay is minimized to the greatest extent possible. "Force Majeure" does not include financial inability to complete the Work or a failure to attain the Performance Standards.

If any event occurs or has occurred that may delay the 65. performance of any obligation under this Consent Decree, whether or not caused by a force majeure event, the Settling Defendants shall notify orally EPA's Project Coordinator or, in his or her absence, EPA's Alternate Project Coordinator or, in the event both of EPA's designated representatives are unavailable, the Director of the Hazardous Waste Management Division, EPA Region IX, within 48 hours of when Settling Defendants first knew or should have known that the event might cause a delay. days thereafter, Settling Defendants shall provide in writing to EPA and the State an explanation and description of the reasons for the delay; the anticipated duration of the delay; all actions taken or to be taken to prevent or minimize the delay; a schedule for implementation of any measures to be taken to prevent or mitigate the delay or the effect of the delay; the Settling Defendants! rationale for attributing such delay to a force majeure event if they intend to assert such a claim; and a statement as to whether, in the opinion of the Settling Defendants, such event may cause or contribute to an endangerment to public health, welfare or the environment. The Settling Defendants shall include with any notice all available documentation supporting their claim that the delay was

attributable to a force majeure. Failure to comply with the
above requirements shall preclude Settling Defendants from
asserting any claim of force majeure for that event. Settling
Defendants shall be deemed to have notice of any circumstance of
which their contractors or subcontractors had or should have had
notice.

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If EPA, after a reasonable opportunity for review and comment by the State, agrees that the delay or anticipated delay is attributable to a force majeure event, the time for performance of the obligations under this Consent Decree that are affected by the force majeure event will be extended by EPA, after a reasonable opportunity for review and comment by the State, for such time as is necessary to complete those obligations. An extension of the time for performance of the obligations affected by the force majeure event shall not, of itself, extend the time for performance of any other obligation. If EPA, after a reasonable opportunity for review and comment by the State, does not agree that the delay or anticipated delay has been or will be caused by a force majeure event, EPA will notify the Settling Defendants in writing of its decision. after a reasonable opportunity for review and comment by the State, agrees that the delay is attributable to a force majeure event, EPA will notify the Settling Defendants in writing of the length of the extension, if any, for performance of the obligations affected by the force majeure event.

of EPA's notice. In any such proceeding, Settling Defendants shall have the burden of demonstrating by a preponderance of the evidence that the delay or anticipated delay has been or will be caused by a force majeure event, that the duration of the delay or the extension sought was or will be warranted under the circumstances, that best efforts were exercised to avoid and mitigate the effects of the delay, and that Settling Defendants complied with the requirements of Paragraphs 64 and 65, above. If Settling Defendants carry this burden, the delay at issue shall be deemed not to be a violation by Settling Defendants of the affected obligation of this Consent Decree identified to EPA and the Court.

XX. DISPUTE RESOLUTION

- Decree, the dispute resolution procedures of this Section shall be the exclusive mechanism to resolve disputes arising under or with respect to this Consent Decree. However, the procedures set forth in this Section shall not apply to actions by the United States to enforce obligations of the Settling Defendants that have not been disputed in accordance with this Section.
- 69. Any dispute which arises under or with respect to this Consent Decree shall in the first instance be the subject of informal negotiations between the parties to the dispute. The period for informal negotiations shall not exceed 20 days from the time the dispute arises, unless it is modified by written agreement of the parties to the dispute. The dispute shall be considered to have arisen when one party sends the other parties a written Notice of Dispute.

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dispute by informal negotiations under the preceding Paragraph, then the position advanced by EPA shall be considered binding unless, within 10 days after the conclusion of the informal negotiation period, Settling Defendants invoke the formal dispute resolution procedures of this Section by serving on the United States and the State a written Statement of Position on the matter in dispute, including, but not limited to, any factual data, analysis or opinion supporting that position and any supporting documentation relied upon by the Settling Defendants. The Statement of Position shall specify the Settling Defendants' position as to whether formal dispute resolution should proceed under Paragraph 71 or 72.

In the event that the parties cannot resolve a

- b. Within fourteen (14) days after receipt of
 Settling Defendants' Statement of Position, EPA will serve on
 Settling Defendants its Statement of Position, including, but not
 limited to, any factual data, analysis, or opinion supporting
 that position and all supporting documentation relied upon by
 EPA. EPA's Statement of Position shall include a statement as to
 whether formal dispute resolution should proceed under Paragraph
 71 or 72.
- c. If there is disagreement between EPA and the Settling Defendants as to whether dispute resolution should proceed under Paragraph 71 or 72, the parties to the dispute shall follow the procedures set forth in the paragraph determined by EPA to be applicable. However, if the Settling Defendants ultimately appeal to the court to resolve the dispute, the Court shall determine which paragraph is applicable in accordance with

- Formal dispute resolution for disputes pertaining to the selection or adequacy of any response action and all other disputes that are accorded review on the administrative record under applicable principles of administrative law shall be conducted pursuant to the procedures set forth in this Paragraph. For purposes of this Paragraph, the adequacy of any response action includes, without limitation: (1) the adequacy or appropriateness of plans, procedures to implement plans, or any other items requiring approval by EPA under this Consent Decree; and (2) the adequacy of the performance of response actions taken pursuant to this Consent Decree. Nothing in this Consent Decree shall be construed to allow any dispute by Settling Defendants regarding the validity of the ROD's provisions.
- An administrative record of the dispute shall be a. maintained by EPA and shall contain all statements of position, including supporting documentation, submitted pursuant to this Where appropriate, EPA may allow submission of Paragraph. supplemental statements of position by the parties to the dispute.
- The Director of the Hazardous Waste Management Division, EPA Region IX, will issue a final administrative decision resolving the dispute based on the administrative record described in Paragraph 71.a. This decision shall be binding upon the Settling Defendants, subject only to the right to seek judicial review pursuant to Paragraph 71.c and 71.d.
- Any administrative decision made by EPA pursuant 28 to Paragraph 71.b shall be reviewable by this Court, provided

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that a notice of judicial appeal is filed by the Settling
Defendants with the Court and served on all Parties within 10
days of receipt of EPA's decision. The notice of judicial appeal
shall include a description of the matter in dispute, the efforts
made by the parties to resolve it, the relief requested, and the
schedule, if any, within which the dispute must be resolved to
ensure orderly implementation of this Consent Decree. The United
States may file a response to Settling Defendants' notice of
judicial appeal.

- d. In proceedings on any dispute governed by this
 Paragraph, Settling Defendants shall have the burden of
 demonstrating that the decision of the Hazardous Waste Management
 Division Director is arbitrary and capricious or otherwise not in
 accordance with law. Judicial review of EPA's decision shall be
 on the administrative record compiled pursuant to Paragraph 71.a.
- 72. Formal dispute resolution for disputes that neither pertain to the selection or adequacy of any response action nor are otherwise accorded review on the administrative record under applicable principles of administrative law, shall be governed by this Paragraph.
- a. Following receipt of Settling Defendants'

 Statement of Position submitted pursuant to Paragraph 70, the

 Director of the Hazardous Waste Management Division, EPA Region

 IX, will issue a final decision resolving the dispute. The

 Hazardous Waste Management Division Director's decision shall be

 binding on the Settling Defendants unless, within 10 days of

 receipt of the decision, the Settling Defendants file with the

 Court and serve on the parties a notice of judicial appeal

setting forth the matter in dispute, the efforts made by the parties to resolve it, the relief requested, and the schedule, if any, within which the dispute must be resolved to ensure orderly implementation of the Consent Decree. The United States may file a response to Settling Defendants' notice of judicial appeal.

- b. Notwithstanding Paragraph M of Section I
 (Background) of this Consent Decree, judicial review of any
 dispute governed by this Paragraph shall be governed by
 applicable provisions of law.
- vay any obligation of the Settling Defendants under this Consent Decree not directly in dispute, unless EPA or the Court agrees otherwise. Stipulated penalties with respect to the disputed matter shall continue to accrue but payment shall be stayed pending resolution of the dispute as provided in Paragraph 83. Notwithstanding the stay of payment, stipulated penalties shall accrue from the first day of noncompliance with any applicable provision of this Consent Decree. In the event that the Settling Defendant does not prevail on the disputed issue, stipulated penalties shall be assessed and paid as provided in Section XXI (Stipulated Penalties).

XXI. <u>STIPULATED PENALTIES</u>

74. Settling Defendants shall be liable for stipulated penalties in the amounts set forth in Paragraphs 75 and 76 to the United States and the State for failure to comply with the requirements of this Consent Decree specified below, unless excused under Section XIX (Force Majeure). "Compliance" by

Settling Defendants shall include completion of the activities under this Consent Decree or any work plan or other plan approved under this Consent Decree identified below in accordance with all applicable requirements of law, this Consent Decree, the SOW, and any plans or other documents approved by EPA pursuant to this Consent Decree and within the specified time schedules established by and approved under this Consent Decree.

75. a. The following stipulated penalties shall be payable per violation per day to the United States and the State where EPA determines that there has been a noncompliance identified in Subparagraph b:

Penalty Per Violation Per Day	Period of Noncompliance
\$ 7,500.	1st day through 7th day
\$ 15,000.	8th day through 14th day
\$ 25,000.	15th day and beyond

b. i. Failure to submit timely or adequate

Additional Investigation Work Plan, Additional Investigation

Report, Treatability Study Work Plan, Treatability Study Report,

Remedial Design Work Plan, Preliminary Design, Prefinal Design,

Final Design, Remedial Action Work Plan, Final Construction

Report, Remedial Action Report, or Performance Standards

Verification Plan, as these deliverables are defined in the SOW;

unauthorized activity at the Site; or failure to timely commence,

perform, or complete field work, construction or operation of any

element of the Work.

ii. The failure of any Settling Defendant or De Minimis Settling Defendant to make timely payment of amounts to

be paid under Section XVII.

The following stipulated penalties shall be payable per violation per day to the United States and the State where EPA determines that there has been a failure to submit timely or adequate reports or other written documents pursuant to Paragraphs 12, 13, 14, 15, 18 or 19, other than documents listed in Paragraph 75.b above:

Penalty Per Violation Per Day	Period of Noncompliance
\$ 5,000.	1st day through 7th day
\$ 10,000.	8th day through 14th day
\$ 20,000.	15th day and beyond

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The following stipulated penalties shall be payable per violation per day to the United States where EPA determines there has been any noncompliance with the requirements of this Consent Decree concerning all other reports, plans, data gathering and well installation activities, or for any other violations of this Consent Decree, including but not limited to, all implementation schedules and performance submission dates, except those subject to penalties under Paragraphs 75.b and 76 above:

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Penalty Per Violation Per Day Period of Noncompliance 3,500. 1st day through 7th day 7,500. 8th day through 14th day \$ 15,000. 15th day and beyond

In the event that EPA assumes performance of a portion 78. or all of the Work pursuant to Paragraph 93 of Section XXII

- 79. All penalties shall begin to accrue on the day after the complete performance is due or the day a violation occurs, and shall continue to accrue through the final day of the correction of the noncompliance or completion of the activity. Nothing herein shall prevent the simultaneous accrual of separate penalties for separate violations of this Consent Decree.
- 80. Following EPA's determination that Defendants have failed to comply with a requirement of this Consent Decree, EPA may give Defendants written notification of the same and describe the noncompliance. EPA and the State may send the Defendants a written demand for the payment of the penalties. However, penalties shall accrue as provided in the preceding Paragraph regardless of whether EPA has notified the Defendants of a violation.
- 81. All penalties owed to the United States and the State under this section shall be due and payable within 30 days of the Defendants' receipt from EPA of a demand for payment of the penalties, unless Settling Defendants invoke the Dispute Resolution procedures under Section XX (Dispute Resolution). All payments under this Section shall be paid by certified check made payable to "EPA Hazardous Substances Superfund," and referencing "Hassayampa Landfill Superfund Site, SSID #9TB8" and DOJ Case Number _____, and shall be mailed to:

U.S. Environmental Protection Agency, Region IX ATTENTION: Superfund Accounting P. O. Box 360863M Pittsburgh, PA 15251

- 82. The payment of penalties shall not alter in any way Settling Defendants' obligation to complete the performance of the Work required under this Consent Decree.
- 83. Penalties shall continue to accrue as provided in Paragraph 79 during any dispute resolution period, but need not be paid until the following:
- a. If the dispute is resolved by agreement or by a decision of EPA that is not appealed to this Court, accrued penalties determined to be owing shall be paid to EPA and the State within 15 days of the agreement or the receipt of EPA's decision or order;
- b. If the dispute is appealed to this Court and the United States prevails in whole or in part, Settling Defendants shall pay all accrued penalties determined by the Court to be owed to EPA and the State within 60 days of receipt of the Court's decision or order, except as provided in Subparagraph c below:
- any Party, Settling Defendants shall pay all accrued penalties determined by the District Court to be owing to the United States or the State into an interest-bearing escrow account within 60 days of receipt of the Court's decision or order. Penalties shall be paid into this account as they continue to accrue, at least every 60 days. Within 15 days of receipt of the final appellate court decision, the escrow agent shall pay the balance

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of the account to EPA and the State or to Settling Defendants to the extent that they prevail.

If Defendants fail to pay stipulated penalties when due, the United States or the State may institute proceedings to collect the penalties, as well as interest. Defendants shall pay interest on the unpaid balance, which shall begin to accrue on the date of demand made pursuant to Paragraph 81 at the rate established pursuant to Section 107(a) of CERCLA, 42 U.S.C. § 9607.

- Nothing in this Consent Decree shall be construed as prohibiting, altering, or in any way limiting the ability of the United States or the State to seek any other remedies or sanctions available by virtue of Defendants' violation of this Decree or of the statutes and regulations upon which it is based, including, but not limited to, penalties pursuant to Section 122(1) of CERCLA.
- No payments made under this Section shall be tax deductible for Federal or State tax purposes.

COVENANTS NOT TO SUE BY PLAINTIFFS XXII.

Settling Defendants: In consideration of the actions that will be performed and the payments that will be made by the Settling Defendants under the terms of the Consent Decree, and except as specifically provided in Paragraphs 88, 89 and 91 of this Section, the United States covenants not to sue or to take administrative action against Settling Defendants pursuant to Sections 106 and 107(a) of CERCLA relating to the Site. with respect to future liability, these covenants not to sue shall take effect upon the receipt by EPA of the payments

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required by Paragraph 56 of Section XVII (Reimbursement and Payment of Response Costs). With respect to future liability, these covenants not to sue shall take effect upon Certification of Completion of Remedial Action by EPA pursuant to Paragraph 53.b of Section XV (Certification of Completion). These covenants not to sue are conditioned upon the complete and satisfactory performance by Settling Defendants of their obligations under this Consent Decree. These covenants not to sue extend only to the Settling Defendants and do not extend to any other person.

- De Minimis Settling Defendants: In consideration of the payments that will be made by the De Minimis Settling Defendants pursuant to Section XVII (Reimbursement and Payment of Response Costs) and Appendix F, and except as specifically provided in Paragraphs 88, 89, and 92 of this Section, the United States covenants not to sue or to take administrative action against De Minimis Settling Defendants pursuant to Sections 106 and 107(a) of CERCLA relating to the Site. These covenants not to sue shall take effect upon the receipt by EPA of the payments required by Section XVII (Reimbursement and Payment of Response These covenants not to sue are conditioned upon the complete satisfaction by the De Minimis Settling Defendants of their payment obligations under this Consent Decree. covenants not to sue extend only to the De Minimis Settling Defendants and do not extend to any other person.
- 88. United States' Pre-certification reservations. Notwithstanding any other provision of this Consent Decree, the 28 United States reserves, and this Consent Decree is without

prejudice to, the right to institute proceedings in this action or in a new action, or to issue an administrative order seeking to compel the Settling Defendants and De Minimis Settling Defendants (1) to perform further response actions relating to the Site or (2) to reimburse the United States for additional costs of response if, prior to certification of completion of the Remedial Action:

- (i) conditions at the Site, previously unknown to EPA,are discovered, or
- received, in whole or in part,
 and these previously unknown conditions or information together
 with any other relevant information indicates that the Remedial
 Action is not protective of human health or the environment.

(ii) information, previously unknown to EPA, is

- Notwithstanding any other provision of this Consent Decree, the United States reserves, and this Consent Decree is without prejudice to, the right to institute proceedings in this action or in a new action, or to issue an administrative order seeking to compel the Settling Defendants and De Minimis Settling Defendants (1) to perform further response actions relating to the Site or (2) to reimburse the United States for additional costs of response if, subsequent to certification of completion of the Remedial Action:
 - (i) conditions at the Site, previously unknown to EPA, are discovered, or
 - (ii) information, previously unknown to EPA, is received, in whole or in part,

and these previously unknown conditions or this information together with other relevant information indicate that the Remedial Action is not protective of human health or the environment.

- 90. For purposes of Paragraph 88, the information and the conditions known to EPA shall include only that information and those conditions set forth in the Record of Decision for the Site and the administrative record supporting the Record of Decision. For purposes of Paragraph 89, the information previously received by and the conditions known to EPA shall include only that information and those conditions set forth in the Record of Decision, the administrative record supporting the Record of Decision, and any information received by EPA pursuant to the requirements of this Consent Decree prior to Certification of Completion of the Remedial Action.
- 91. General reservations of rights as to Settling

 Defendants. The covenants not to sue set forth above do not

 pertain to any matters other than those expressly specified in

 Paragraphs 86 and 87. The United States and the State reserve,

 and this Consent Decree is without prejudice to, all rights

 against Settling Defendants with respect to all other matters,

 including but not limited to, the following:
 - (1) claims based on a failure by Settling Defendants to meet a requirement of this Consent Decree;
 - (2) liability arising from the past, present, or future disposal, release, or threat of release of Waste Materials outside of the Site;
 - (3) liability for damages for injury to, destruction

of, or loss of natural resources;

- (4) liability for response costs that have been or may be incurred by [insert the name of all federal agencies which are trustees for natural resources and which have, or may in the future, spend funds relating to the Site];
 - (5) criminal liability;
- (6) liability for violations of federal or state law which occur during or after implementation of the Remedial Action; and
- (7) previously incurred costs of response above the amounts reimbursed pursuant to Paragraph 56;
- (8) liability for costs that the United States will incur related to the Site but are not within the definition of Future Response Costs.
- 92. General reservations of rights as to De Minimis

 Settling Defendants. The covenants not to sue set forth above do

 not pertain to any matters other than those expressly specified

 in Paragraphs 86 and 87. The United States and the State

 reserve, and this Consent Decree is without prejudice to, all

 rights against the De Minimis Settling Defendants with respect to

 all other matters, including but not limited to, the following:
- a. Claims based on a failure by De Minimis Settling
 Defendants to meet a requirement of this Consent Decree;
- b. Liability arising from the past, present, or future disposal, release, or threat of release of Waste Materials outside of the Site;
- c. Liability for damages for injury to, destruction of, or loss to natural resources;

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- d. Liability for response costs that have been or may be incurred by [insert the name of all federal agencies which are trustees for natural resources and which have, or may in the future, spend funds relating to the Site];
 - e. Criminal liability.
- 93. In the event EPA determines that Settling Defendants have failed to implement any provisions of the Work in an adequate or timely manner, EPA may perform any and all portions of the Work as EPA determines necessary. Settling Defendants may invoke the procedures set forth in Section XX (Dispute Resolution) to dispute EPA's determination that the Settling Defendants failed to implement a provision of the Work in an adequate or timely manner as arbitrary and capricious or otherwise not in accordance with law. Such dispute shall be resolved on the administrative record. Costs incurred by the United States in performing the Work pursuant to this Paragraph shall be considered Future Response Costs that Settling Defendants shall pay pursuant to Section XVII (Reimbursement and Payment of Response Costs).
- 94. Nothing in this Consent Decree will constitute a covenant not to sue or otherwise will limit the ability of the United States to seek or obtain further relief from the De Minimis Settling Defendants, and the covenant not to sue set forth above in Paragraph 87 and the contribution protection provided in Paragraph 99 below will become null and void as to any individual De Minimis Settling Defendant, if information not currently known to the United States is discovered which indicates that such De Minimis Settling Defendant contributed any

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hazardous substance to the Site in such greater amounts or of such greater toxic or other hazardous effects that such De Minimis Settling Defendant no longer qualifies as a De Minimis party with respect to the Site.

- Each De Minimis Settling Defendant certifies that, to the best of its knowledge and belief, it has provided to EPA all information currently in its possession, and all information in the possession of its officers, directors, employees, contractors or agents, which relates in any way to the generation, treatment, transportation or disposal of hazardous substances at or in connection with the Site. If this certification is subsequently determined to be false, the De Minimis Settling Defendant shall forfeit all payments made pursuant to Section XVII (Reimbursement and Payment of Response Costs) of this Consent Decree. Such forfeiture shall not be calculated into any new settlement and shall not constitute liquidated damages, nor shall it in any way foreclose EPA's right to pursue any other causes of action arising from De Minimis Settling Defendant's false certification.
- Notwithstanding any other provision of this Consent Decree, the United States and the State retain all authority and reserve all rights to take any and all response actions authorized by law.
- [Insert the State's Covenant not to Sue the Settling Defendants and reservation of rights.]

XXIII. COVENANTS BY DEFENDANTS

Defendants hereby covenant not to sue and agree not to assert any claims or causes of action against the United States or the State with respect to the Site or this Consent Decree,

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including, but not limited to, any direct or indirect claim for reimbursement from the Hazardous Substance Superfund (established pursuant to the Internal Revenue Code, 26 U.S.C. § 9507) through CERCLA Sections 106(b)(2), 111, 112, 113 or any other provision of law, any claim against the United States, including any department, agency or instrumentality of the United States under CERCLA Sections 107 or 113 related to the Site, or any claims arising out of response activities at the Site. However, the Defendants reserve, and this Consent Decree is without prejudice to, actions against the United States based on negligent actions taken directly by the United States (not including oversight or approval of the Settling Defendants' plans or activities) that are brought pursuant to any statute other than CERCLA and for which the waiver of sovereign immunity is found in a statute other than CERCLA. Nothing in this Consent Decree shall be deemed to constitute preauthorization of a claim within the meaning of Section 111 of CERCLA, 42 U.S.C. § 9611, or 40 C.F.R. § 300.700(d).

XXIV. EFFECT OF SETTLEMENT; CONTRIBUTION PROTECTION

98. Nothing in this Consent Decree shall be construed to create any rights in, or grant any cause of action to, any person not a party to this Consent Decree. The preceding sentence shall not be construed to waive or nullify any rights that any person not a signatory to this decree may have under applicable law. Each of the Parties expressly reserves any and all rights (including, but not limited to, any right to contribution), defenses, claims, demands, and causes of action which each party may have with respect to any matter, transaction, or occurrence

relating in any way to the Site against any person not a party hereto.

99. With regard to claims for contribution against
Defendants for matters addressed in this Consent Decree, the
Parties hereto agree that the Defendants are entitled to such
protection from contribution actions or claims as is provided by
CERCLA Section 113(f)(2), 42 U.S.C. § 9613(f)(2).

100. The Defendants agree that with respect to any suit or claim for contribution brought by them for matters related to this Consent Decree they will notify the United States and the State in writing no later than 60 days prior to the initiation of such suit or claim.

101. The Defendants also agree that with respect to any suit or claim for contribution brought against them for matters related to this Consent Decree they will notify in writing the United States and the State within 10 days of service of the complaint on them. In addition, Defendants shall notify the United States and the State within 10 days of service or receipt of any Motion for Summary Judgment and within 10 days of receipt of any order from a court setting a case for trial.

102. In any subsequent administrative or judicial proceeding initiated by the United States or the State for injunctive relief, recovery of response costs, or other appropriate relief relating to the Site, Defendants shall not assert, and may not maintain, any defense or claim based upon the principles of waiver, res judicata, collateral estoppel, issue preclusion, claim-splitting, or other defenses based upon any contention that the claims raised by the United States or the State in the

subsequent proceeding were or should have been brought in the instant case; provided, however, that nothing in this Paragraph affects the enforceability of the covenants not to sue set forth in Section XXII (Covenants Not to Sue by Plaintiffs).

XXV. ACCESS TO INFORMATION

103. Settling Defendants shall provide to EPA and the State, upon request, copies of all documents and information within their possession or control or that of their contractors or agents relating to activities at the Site or to the implementation of this Consent Decree, including, but not limited to, sampling, analysis, chain of custody records, manifests, trucking logs, receipts, reports, sample traffic routing, correspondence, or other documents or information related to the Work. Settling Defendants shall also make available to EPA and the State, for purposes of investigation, information gathering, or testimony, their employees, agents, or representatives with knowledge of relevant facts concerning the performance of the Work.

confidentiality claims covering part or all of the documents or information submitted to Plaintiffs under this Consent Decree to the extent permitted by and in accordance with Section 104(e)(7) of CERCLA, 42 U.S.C. § 9604(e)(7), and 40 C.F.R. § 2.203(b). Documents or information determined to be confidential by EPA will be afforded the protection specified in 40 C.F.R. Part 2, Subpart B. If no claim of confidentiality accompanies documents or information when they are submitted to EPA and the State, or if EPA has notified Settling Defendants that the documents or



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information are not confidential under the standards of Section 104(e)(7) of CERCLA, the public may be given access to such documents or information without further notice to Settling Defendants.

The Settling Defendants may assert that certain documents, records and other information are privileged under the attorney-client privilege or any other privilege recognized by federal law. If the Settling Defendants assert such a privilege in lieu of providing documents, they shall provide the Plaintiffs with the following: (1) the title of the document, record, or information; (2) the date of the document, record, or information; (3) the name and title of the author of the document, record, or information; (4) the name and title of each addressee and recipient; (5) a description of the contents of the document, record, or information: and (6) the privilege asserted by Settling Defendants. However, no documents, reports or other information created or generated pursuant to the requirements of the Consent Decree shall be withheld on the grounds that they are privileged.

105. No claim of confidentiality shall be made with respect to any data, including, but not limited to, all sampling, analytical, monitoring, hydrogeologic, scientific, chemical, or engineering data, or any other documents or information evidencing conditions at or around the Site.

XXVI. <u>RETENTION OF RECORDS</u>

106. Until 10 years after the Settling Defendants' receipt of EPA's notification pursuant to Paragraph 53.b of Section XV (Certification of Completion), each Settling Defendant shall

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preserve and retain all records and documents now in its possession or control or which come into its possession or control that relate in any manner to the performance of the Work or liability of any person for response actions conducted and to be conducted at the Site, regardless of any corporate retention policy to the contrary. Until 10 years after the Settling Defendants' receipt of EPA's notification pursuant to Paragraph 53.b of Section XV (Certification of Completion), Settling Defendants shall also instruct their contractors and agents to preserve all documents, records, and information of whatever kind, nature or description relating to the performance of the Work.

107. At the conclusion of this document retention period, Settling Defendants shall notify the United States and the State at least 90 days prior to the destruction of any such records or documents, and, upon request by the United States or the State, Settling Defendants shall deliver any such records or documents to EPA or the State. The Settling Defendants may assert that certain documents, records and other information are privileged under the attorney-client privilege or any other privilege recognized by federal law. If the Settling Defendants assert such a privilege, they shall provide the Plaintiffs with the following: (1) the title of the document, record, or information; (2) the date of the document, record, or information; (3) the name and title of the author of the document, record, or information; (4) the name and title of each addressee and recipient; (5) a description of the subject of the document, record, or information: and (6) the privilege asserted

by Settling Defendants. However, no documents, reports or other information created or generated pursuant to the requirements of the Consent Decree shall be withheld on the grounds that they are privileged.

108. Each Defendant hereby certifies, individually, that it has not altered, mutilated, discarded, destroyed or otherwise disposed of any records, documents or other information relating to its potential liability regarding the Site since notification of potential liability by the United States or the State or the filing of suit against it regarding the Site and that it has fully complied with any and all EPA requests for information pursuant to Section 104(e) and 122(e) of CERCLA and Section 3007 of RCRA.

XXVII. NOTICES AND SUBMISSIONS

109. Whenever, under the terms of this Consent Decree, written notice is required to be given or a report or other document is required to be sent by one party to another, it shall be directed to the individuals at the addresses specified below, unless those individuals or their successors give notice of a change to the other parties in writing. All notices and submissions shall be considered effective upon receipt, unless otherwise provided. Written notice as specified herein shall constitute complete satisfaction of any written notice requirement of the Consent Decree with respect to the United States, EPA, the State, and the Settling Defendants, respectively.

As to the United States: 1 | Chief, Environmental Enforcement Section 2 Environment and Natural Resources Division 3 U.S. Department of Justice P.O. Box 7611 Ben Franklin Station 4 Washington, D.C. 20044 Re: DJ # _ 5 6 and 7 Jeffrey Zelikson Director, Hazardous Waste Management Division U.S. Environmental Protection Agency, Region IX 8 75 Hawthorne Street 9 San Francisco, CA 94105 10 As to EPA: Tom Dunkelman, H-7-1 11 Remedial Project Manager U.S. Environmental Protection Agency, Region IX 12 75 Hawthorne Street 13 San Francisco, CA 94105 Robert Ogilvie, RC-3-3 14 Assistant Regional Counsel U.S. Environmental Protection Agency, Region IX 15 75 Hawthorne Street 16 San Francisco, CA 94105 17 As to the State: 18 [Name] State Project Coordinator 19 [Address] 20 As to the Settling Defendants: 21 [Name] Settling Defendants' Project Coordinator 22 [Address] 23 XXVIII. EFFECTIVE DATE 24 110. The effective date of this Consent Decree shall be the 25 date upon which this Consent Decree is entered by the Court, 26 except as otherwise provided herein. 27 XXIX. RETENTION OF JURISDICTION 28 111. This Court retains jurisdiction over both the subject

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matter of this Consent Decree and the Settling Defendants for the duration of the performance of the terms and provisions of this Consent Decree for the purpose of enabling any of the Parties to apply to the Court at any time for such further order, direction, and relief as may be necessary or appropriate for the construction or modification of this Consent Decree, or to effectuate or enforce compliance with its terms, or to resolve disputes in accordance with Section XX (Dispute Resolution) hereof.

XXX. APPENDICES

112. The following appendices are attached to and incorporated into this Consent Decree:

"Appendix A" is the ROD.

"Appendix B" is the SOW.

"Appendix C" is the description and/or map of the Site.

"Appendix D" is the complete list of the Non-Owner Settling Defendants.

"Appendix E" is the complete list of the Owner Settling Defendants.

"Appendix F" is the complete list of the De Minimis Settling Defendants, their volumetric rankings and their required payments under this Consent Decree.

"Appendix G" is a draft Hassayampa Site Trust Agreement.

XXXI. COMMUNITY RELATIONS

113. Settling Defendants shall propose to EPA and the State their participation in the community relations plan to be developed by EPA. EPA will determine the appropriate role for the Settling Defendants under the Plan. Settling Defendants

shall also cooperate with EPA and the State in providing information regarding the Work to the public. As requested by EPA or the State, Settling Defendants shall participate in the preparation of such information for dissemination to the public and in public meetings which may be held or sponsored by EPA or the State to explain activities at or relating to the Site.

XXXII. MODIFICATION

114. Schedules specified in this Consent Decree for completion of the Work may be modified by agreement of EPA and the Settling Defendants. All such modifications shall be made in writing.

without written notification to and written approval of the United States, Settling Defendants, and the Court. Prior to providing its approval to any modification, the United States will provide the State with a reasonable opportunity to review and comment on the proposed modification. Modifications to the SOW that do not materially alter that document may be made by written agreement between EPA, after providing the State with a reasonable opportunity to review and comment on the proposed modification, and the Settling Defendants.

116. Nothing in this Decree shall be deemed to alter the Court's power to enforce, supervise or approve modifications to this Consent Decree.

117. The United States shall notify the Court once payment of the sums set forth in Section XVII (Reimbursement and Payment of Response Costs) are made by the De Minimis Settling

Defendants. The Court shall terminate this Consent Decree as to

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those De Minimis Settling Defendants meeting their obligations under this Consent Decree. Such termination and dismissal shall not affect the operation of and the obligations under Sections XXII (Covenants Not to Sue by Plaintiffs), XXIII (Covenants by Defendants), and Section XXIV (Effect of Settlement; Contribution Protection).

XXXIII. LODGING AND OPPORTUNITY FOR PUBLIC COMMENT

118. This Consent Decree shall be lodged with the Court for a period of not less than thirty (30) days for public notice and comment in accordance with Sections 122(d)(2) and 122(i) of CERCLA, 42 U.S.C. § 9622(d)(2) and 9622(i), and 28 C.F.R. § 50.7. The United States reserves the right to withdraw or withhold its consent if the comments regarding the Consent Decree disclose facts or considerations which indicate that the Consent Decree is inappropriate, improper, or inadequate. Defendants consent to the entry of this Consent Decree without further notice.

119. If for any reason the Court should decline to approve this Consent Decree in the form presented, this agreement is voidable at the sole discretion of any party and the terms of the agreement may not be used as evidence in any litigation between the Parties.

XXXIV. <u>SIGNATORIES/SERVICE</u>

120. Each undersigned representative of a Defendant to this Consent Decree, the [title] for the State, and the Assistant Attorney General for Environment and Natural Resources of the Department of Justice certifies that he or she is fully authorized to enter into the terms and conditions of this Consent Decree and to execute and legally bind such party to this

document. 1 121. Each Defendant hereby agrees not to oppose entry of 2 this Consent Decree by this Court or to challenge any provision 3 of this Consent Decree unless the United States has notified the 4 Defendants in writing that it no longer supports entry of the 5 6 Consent Decree. 7 122. Each Defendant shall identify, on the attached 8 signature page, the name, address and telephone number of an agent who is authorized to accept service of process by mail on 9 behalf of that party with respect to all matters arising under or 10 11 relating to this Consent Decree. Defendants hereby agree to 12 accept service in that manner and to waive the formal service 13 requirements set forth in Rule 4 of the Federal Rules of Civil 14 Procedure and any applicable local rules of this Court, 15 including, but not limited to, service of a summons. 16 SO ORDERED THIS ______ DAY OF ______, 19___. 17 18 United States District Judge 19 20 21 22 23 24 25 26 27 28

1	THE UNDERSIGNED PARTIES	enter into this Consent Decree in the
2	matter of United States	v, relating
3	to the Hassayampa Landfi	11 Superfund Site.
4		FOR THE UNITED STATES OF AMERICA
5		FOR THE UNITED STATES OF AMERICA
6	Date:	
7	Date.	Vicki O'Meara Acting Assistant Attorney General
8		Environment and Natural Resources Division
9		U.S. Department of Justice Washington, D.C. 20530
10		
11		[Name]
12		Environmental Enforcement Section Environment and Natural Resources
13		Division
14		U.S. Department of Justice Washington, D.C. 20530
15		
16		[Name] Assistant United States Attorney
17		District of U.S. Department of Justice
18		[Address]
19		
20		Herbert H. Tate, Jr.
21		Assistant Administrator for Enforcement U.S. Environmental Protection Agency
22		401 M Street, S.W. Washington, D.C. 20460
23		Hasiitiidcoil, D.C. 20400
24		[Nome]
25		[Name] Office of Enforcement
26		U.S. Environmental Protection Agency 401 M Street, S.W.
27		Washington, D.C. 20460
28		

Daniel W. McGovern
Regional Administrator, Region IX
U.S. Environmental Protection Agency
75 Hawthorne Street
San Francisco, CA 94105

Harrison L. Karr Assistant Regional Counsel, Region IX U.S. Environmental Protection Agency 75 Hawthorne Street San Francisco, CA 94105

Robert Ogilvie
Assistant Regional Counsel, Region IX
U.S. Environmental Protection Agency
75 Hawthorne Street
San Francisco, CA 94105

1	United States v Consent Decree Signature	Page
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3		FOR THE STATE OF ARIZONA
4		
5	Dotto	
6	Date:	[Name]
7		[Title] [Address]
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1	THE UNDERSIGNED PARTY enters into this Consent Decree in the
2	matter of United States v, relating
3	to the Hassayampa Landfill Superfund Site.
4	
5	FOR COMPANY, INC.
6	· · · · · · · · · · · · · · · · · · ·
7	Date:
8	[Name Please Type] [Title Please Type] [Address Please Type]
10	
11	Agent Authorized to Assent Compies on Dabelf of About -i
12	Agent Authorized to Accept Service on Behalf of Above-signed Party:
13	Name: [Please Type] Title:
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1 APPENDICES 2 "Appendix A" is the ROD. 3 "Appendix B" is the SOW. "Appendix C" is the description and/or map of the Site. 4 "Appendix D" is the complete list of the Non-Owner Settling 5 Defendants. 6 "Appendix E" is the complete list of the Owner Settling Defendants. 7 8 "Appendix F" is the complete list of the De Minimis Settling Defendants, their volumetric rankings and their 9 required payments under this Consent Decree. 10 "Appendix G" is a draft Hassayampa Site Trust Agreement. 11 [Appendices C through F are not included with the proposed 12 consent decree sent with EPA's special notice letter. Appendices D, E, and F will list the Defendants which sign 13 the consent decree at the conclusion of negotiations. Appendix G will describe a trust account to which De Minimis 14 Settling Defendants will make settlement payments.] 15 16 17 18 19 20 21 22 23 24 25 26 27 28

RECORD OF DECISION HASSAYAMPA LANDFILL SUPERFUND SITE

August 1992

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I. DECLARATION

A. SITE NAME AND LOCATION

This Record of Decision (ROD) is written for the Hassayampa Landfill Superfund Site (the Hassayampa Landfill Site, the Site), which is located in Maricopa County, Arizona, approximately 40 miles west of Phoenix, Arizona. For purposes of this ROD, the Site shall be defined as the 10-acre area of the 47-acre municipal landfill where hazardous wastes are known to have been disposed, as well as any areas where site-related contaminants have come to be located.

B. STATEMENT OF BASIS AND PURPOSE

This decision document presents the selected remedial action for contaminated soil and groundwater at the Hassayampa Landfill Site, chosen in accordance with the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) as amended by the Superfund Amendments and Reauthorization Act (SARA), and, to the extent practicable, the National Oil and Hazardous Substances Contingency Plan (NCP). This decision document is based on the Administrative Record for the Site, the index of which is attached as Appendix C.

C. ASSESSMENT OF THE SITE

Actual or threatened releases of hazardous substances from this Site, if not addressed by implementing the response action selected in this ROD, may present an imminent and substantial endangerment to public health, welfare, or the environment.

D. DESCRIPTION OF THE SELECTED REMEDY

The selected remedy for the Hassayampa Landfill Site includes remediation of groundwater and vadose zone (including soil and soil vapor above the water table) contamination. The groundwater component of the remedy includes extraction of contaminated groundwater, treatment of the water using air stripping technology (vapor phase carbon adsorption will be performed as necessary to meet Federal, State, and County regulations pertaining to air emissions), reinjection of the treated water. and continued groundwater monitoring to measure the effectiveness of the remedy. Federal Maximum Contaminant Levels (MCLs) have been chosen as groundwater cleanup standards. For those contaminants detected on Site for which no MCLs exist, Health-Based Guidance Levels proposed by the State of Arizona have been selected as groundwater cleanup standards. The groundwater cleanup standards shall be met at all points within the contaminated aquifer.

1







The vadose zone component of the remedy includes capping the 10acre Hazardous Waste Area of the landfill using a cap that complies with the substantive capping and maintenance requirements for Resource Conservation and Recovery Act (RCRA) Interim Status facilities as described in 40 CFR Parts 265.310 and 265.117, and as described in the "EPA Technical Guidance Document: Final Covers on Hazardous Waste Landfills and Surface Impoundments." In addition, the vadose zone component of the selected remedy includes performing soil vapor extraction at all locations at the Site where soil vapor levels exceed cleanup standards, treating the soil vapor using vapor phase carbon adsorption or catalytic oxidation technology (to be determined during remedial design), and implementing access and deed restrictions. The soil vapor cleanup standards shall be levels that are protective of groundwater quality (meaning that the migration of contaminants from the vadose zone to groundwater will not result in groundwater contamination that exceeds the groundwater cleanup standards). The soil vapor cleanup standards will be determined through site-specific analytical modeling conducted during the remedial design stage. Additional investigation will also be performed during the remedial design stage in order to determine the extent of groundwater and soil vapor contamination.

R. STATUTORY DETERMINATIONS

The selected remedy is protective of human health and the environment, complies with Federal and State requirements that are legally applicable or relevant and appropriate to the remedial action, and is cost-effective. This remedy uses permanent solutions and alternative treatment technologies to the maximum extent practicable, and satisfies the statutory preference for remedies that employ treatment that reduces toxicity, mobility, or volume as a principal element.

Recause the selected remedial action allows contaminated soil to remain onsite in excess of health-based levels, a review will be conducted within five years of commencement of remedial actions to ensure that the remedy continues to provide adequate protection of human health and the environment.

Daniel W. McGovern
Regional Administrator
U.S. EPA Region 9

8.6.92

II. DECISION SUMMARY

A. SITE NAME, LOCATION AND DESCRIPTION

1. LOCATION

The Hassayampa Landfill Site is located in a rural desert area approximately 40 miles west of Phoenix, Arizona. The Site is approximately three-fourths of a mile west of the Hassayampa River, one and a half miles northwest of the town of Hassayampa, three miles north of the town of Arlington, and five miles cast of the Palo Verde Nuclear Generating Station. Figure 1 depicts the location of the Hassayampa Landfill Site.

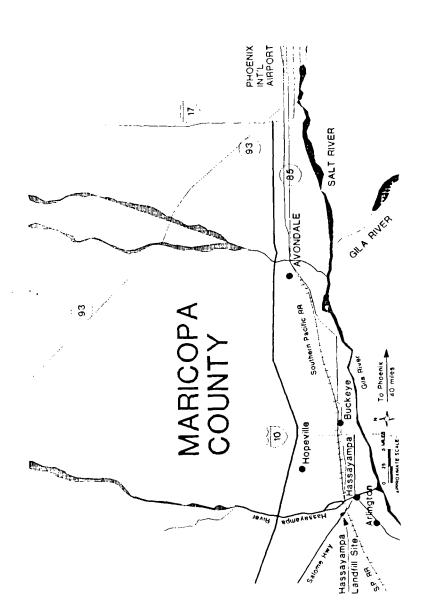
The Hassayampa Landfill occupies a fenced 47-acre area located on a 77-acre parcel owned by Maricopa County. The hazardous waste area (HWA) of the landfill occupies a 10-acre area within the northeast section of the landfill. For purposes of this ROD, the Site shall be defined as the 10-acre area of the landfill where hazardous wastes are known to have been disposed, as well as any areas where site-related contaminants have come to be located.

2. LAND USE

The non-hazardous portion of the Hassayampa Landfill is still operated as a municipal landfill. Maricopa County personnel have indicated that the expected life of the non-hazardous portion of the landfill at the current rate of use is an additional ten years. The HWA is fenced and is no longer being used for landfill purposes. Approximately one-sixth of the land surrounding the landfill is cultivated, while the remaining areas are desert. Most of the cultivated land is located east of the Hassayampa River and south of the Arlington Mesa. The immediate vicinity of the landfill is sparsely vegetated. Vegetation consists mainly of creosote bush and salt bush.

3. POPULATION

Presently, the nearest residents live approximately 1,000 meters south of the HWA. Communities located within a three mile radius of the landfill include Hassayampa and Arlington. The combined 1985 census population for these two communities was 1,100 people. A growth rate of one to two percent was used to calculate a current population of 1,120 people. According to the Maricopa County Human Resources Department, a population growth of 10 to 15 percent is expected to occur over the next 20 years within a five mile radius of the Site. Several workers are employed at the non-hazardous portion of the Hassayampa Landfill.



4. CLIMATE

The Site is characterized by a dry desert climate. The average precipitation at the Buckeye meteorological station (about nine miles to the east) was 7.08 inches per year, most of which occurred during a few days each year. Precipitation of 0.10 inches or more occurs on an average of 20 days per year. Records from the Buckeye station indicate the average daily maximum temperature is approximately 87° F, and the average daily minimum temperature is approximately 87° F. The average pan evaporation measured at the Salt River Valley station in Mesa (about 54 miles to the east) was about 106 inches per year.

5. TOPOGRAPHY

The Site is located on the broad southward-sloping alluvial plain of the Hassayampa River basin. The basin is bounded on the east by the White Tank Mountains, on the south by the Buckeye Hills, and on the west by the Palo Verde Hills. The surface of the alluvial plain occupied by the Site is generally flat; however, approximately one half mile south of the Site, the plain is broken by the Arlington Mesa. The HWA is currently overlain by a graded soil cover. The altitude of the land surface at the HWA is approximately 910 to 915 feet above mean sea level.

6. SURFACE WATER

The Hassayampa Landfill Site lies within the Hassayampa River drainage area, but outside of the 100-year floodplain of the river. The Site is located about three-quarters of a mile west of the Hassayampa River, which flows to the south. The Site is near a north-trending surface water drainage divide between the Hassayampa River and an unnamed wash to the west, which is a tributary of the Luke Wash. The Hassayampa River and the Luke Wash are ephemeral desert washes that are tributaries of the westward flowing Gila River. Presently the Gila River is perennial at its confluence with the Hassayampa River.

7. GROUNDWATER

Regional hydrogeologic units in the area of the Site include in order of increasing depth: Recent alluvial deposits, basin-fill deposits, and the bedrock complex. Groundwater levels in the vicinity of the Site generally lie below the base of the Recent alluvial deposits. However, where saturated, the Recent alluvial deposits may yield moderate quantities of groundwater to wells. The thickness of the basin-fill deposits appears to exceed 1,200 feet in the vicinity of the landfill. The basin-fill deposits comprise the principal source of groundwater to wells in the area of the Site, and are generally referred to as the regional aquifer. Within a three mile radius of the Site, 349 groundwater wells have been identified, 172 of which potentially service

individual residences. These wells yield groundwater from the regional basin-fill deposits aquifer. The reported depths range from 5 feet below land surface to 250 below Lund surface. The meanest downgradient domestic well is about 2,500 feet south of the Site.

The basin-fill deposits have been classified in order of increasing depth into the Upper, Middle, and Lower Alluvium units. The Upper Alluvium unit beneath the Site was the target of the hydrogeologic investigations conducted at the Site. For purposes of the Remedial Investigation (RI), the Upper Alluvium unit was subdivided in order of increasing depth into the upper alluvial deposits unit, basaltic lava-flow unit, Unit A, and Unit B (Figure 2).

The upper alluvial deposits unit consists of a coarse-grained part and a fine-grained part. The average depth to the base of the coarse-grained part is about 34 feet; while the average depth to the base of the fine-grained part is about 58 feet. The basaltic lava-flow unit consists of vesicular, basaltic rock and is part of the Arlington Mesa basalt flows. This unit appears to thin and dip towards the north. The presence of contaminated groundwater in Unit A indicates that the basaltic lava-flow unit is not an impermeable unit.

The part of the Upper Alluvium unit from the base of the basaltic lava-flow unit to the top of the Middle Alluvium unit is the uppermost water-bearing part of the regional aquifer, and has been subdivided into Units A and B. There is no confining unit separating Units A and B, and Units A and B are considered to be water-bearing zones within the same aquifer. Unit A comprises the uppermost fine-grained water-bearing unit, while Unit B is the uppermost coarse-grained water bearing unit. Unit B is underlain by a silty clay. This clay has tentatively been classified as the Palo Verde Clay, and appears to comprise the basal confining unit for Unit B.

The direction of groundwater flow in Units A and B is generally to the south, although local variations in the flow direction may occur. The average depth to the water table beneath the Site is 7.1 feet. Water level contours and potentiometric contours for Units A and B are presented in Figures 3 and 4.

B. SITE HISTORY AND ENFORCEMENT ACTIVITIES

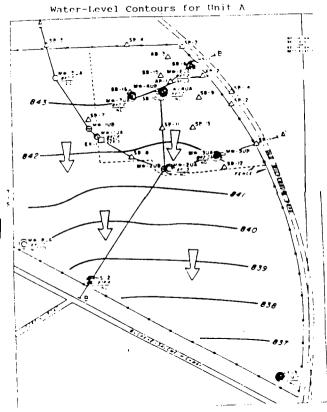
1. HISTORICAL ACTIVITIES

The Hassayampa Landfill is presently owned by Maricopa County and is operated by the Maricopa County Landfill Department. Maricopa County had signed a 20-year lease on the 77-acre parcel from the U.S. Federal Aviation Agency, and after the lease expired in 1963 the parcel was transferred to Maricopa County by quitclaim deed.

SCHEMATIC HYDROGEOLOGIC HASSA

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Figure 3





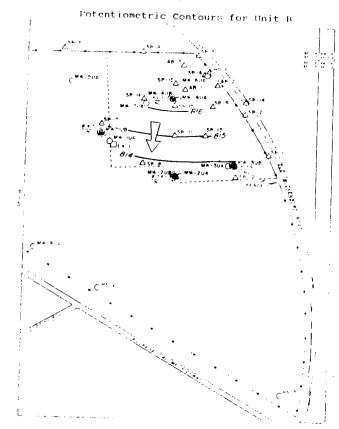
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Disposal of municipal and domestic waste began at the Laudfill in 1904 and has continued to the present. According to a 1977 report prepared for the Arizona Department of Health Services (ADES), the types of waste disposed at the Laudfill were unrestricted but consisted chiefly of garbage, rubbish, tree trimmings, and other plant refuse. In that report, it was stated that the Massayampa Laudfill was not suitable for the disposal of hazardous waste. Based on this report, Maricopa County prohibited the disposal of hazardous waste at the Laudfill.

On February 15, 1979, ADHS prohibited disposal of industrial waste at the City of Phoenix's landfills. Because no alternate waste disposal sites were available in Arizona, ADHS characterized the situation as an "extreme emergency."

Consequently, ADHS requested that Maricopa County accept hazardous waste at the Hassayampa Landfill for a 30-day period beginning on April 20, 1979. After the initial 30-day period, several time extensions for hazardous waste disposal at the landfill were granted. On October 28, 1980, the disposal of hazardous waste at the Hassayampa Landfill was prohibited.

During the 18-month period from April 20, 1979 to October 28, 1980, disposal of hazardous waste at the landfill was conducted under a manifest program operated by ADHS. An inventory performed by ADHS indicated that a wide range of hazardous wastes consisting of up to 3.28 million gallons of liquid waste and up to 4,150 tons of solid waste were approved by ADHS for disposal at the landfill. However, an inventory conducted by consultants for the potentially responsible parties (PRPs), indicated that the amount of hazardous waste approved by ADHS for disposal consisted of up to 3.44 million gallons of Jiquid waste and up to 3,710 tons of solid waste.

The hazardous waste area was composed of several unlined pits that were designated for disposal of hazardous or nonhazardous wastes. Pits 1, 2, 3 (including 3a, 3b, and 3c), 4 (including 4a, 4b, and 4c), and the Special Pits were designated for disposal of hazardous waste (Figure 5). The waste types varied greatly and included heavy metals, solvents, petroleum distillates, oil, pesticides, acids, and bases. Specific pits were designated to receive certain types of waste, but it is not clear that this practice was always followed. The designated waste types, the actual received waste types, and the quantities for each pit, as reported in the RI report, are presented in Table 1.

Pits A and B were designated for the disposal of non-hazardous waste. Although Pit A was intended for cesspool and septic tank wastes, other substances (whitish grey sludge, black oily liquid, and pesticide containers) were also disposed (Ecology and Environment, 1981). The contents of Pit B were not well defined. It should be noted that the wastes disposed in Pits A and B were

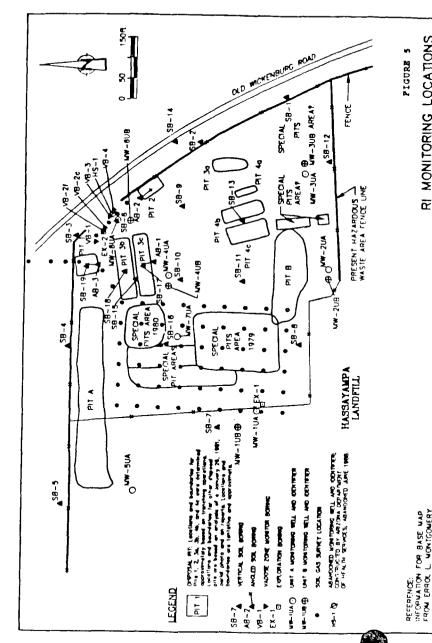


TABLE 1
SUMMARY OF WASTES APPROVED FOR DISPOSAL
HASSAYAMPA FEASIBILITY STUDY

		Quantity Rep Liquid Waste Et (CRA AND	alvation Report	Quantity Reported by Arizona Department of Health Services (1965)		
Pit(s)	Waste Type Designated	Liquid Waste (gallons)	Solid Waste (tons)	Liquid Waste (gallons)	Solid Waste (tons)	
Special Pit	Incompatible Hazardous Waste	174,183	2,123	134,578	305.64	
Pit 1	Organics & Oils	373,755	5.0	360.905	0	
Pit 2	Acids & Acid Studges	110.930	C.1	125,597	0.1	
Pits 3a. chandic	Alkaline & Metallic Sludges	1,348,991	73	1,362,636	24.5	
Dits 4a. blandic	Pesticides & Akaline Sludges	147145	1.620	1 202 022 3	3 916 46	
	Total	3 435 326	3.735.4	32"8 639 2	4,149.7	

Notes

The waste amounts are determined from an analysis of ADHS approved waste manifests

The difference between these estimates is explained in the Liquid Waste Evaluation Report (M&A and CRA, 1991). These differences are attributed to the different solid waste volume reported by ADHS. This solid waste difference, if converted to liquid waste, would reduce the difference in liquid volumes to three percent.

not recorded under the manifest system.

2. SITE DISCOVERY

In 1981, under the Resource Conservation and Recovery Act (RCRA) Open Dump Inventory Program, ADBS installed three groundwater monitoring wells at the Hassayampa Landfill. Groundwater samples collected from one of these wells was found to be contaminated with volatile organic compounds (VOCs). Also in 1981, Ecology and Environment prepared a site inspection report for the U.S. Environmental Protection Agency (EPA). In 1984, ADBS conducted site inspections of the Landfill. The Site was added to EPA Bational Priorities List in July 1987.

3. SITE INVESTIGATIONS

The major preliminary investigation reports prepared for the site are summarized below:

- Hydrogeologic Conditions and Waste Disposal at the Hassayampa, Casa Grande, and Somerton Landfills, Arizona (Schmidt and Scott, 1977);
- The Hassayampa Landfill Hazardous Waste Disposal Site: Disposal Analysis (April 20, 1979 - October 28, 1980) (ADES, 1980);
- Site Inspection Report on Hassayampa Landfill, Hassayampa, Arizona (Ecology and Environment, 1981);
- Geotechnical Evaluation of the Influence of Hassayampa Landfill Hazardous Wastes on the PVNGS Conveyance Pipeline (Ertec Western, 1982);
- Open Dump Inventory of Hassayampa Landfill, Groundwater Criterion (ADHS, 1982);
- Hassayampa Landfill Site Inspection Report (ADHS, 1985);
- Results of Preliminary Hydrogeological Investigations, Hassayampa Landfill, Maricopa County, Arizona (Montgomery and Associates, 1987).

The Remedial Investigation for the Site was conducted by the PRI's, with oversight provided by EPA and the Arizona Department of Environmental Quality (ADEO). The Remedial Investigation was initiated in 1988, and the Remedial Investigation report was approved by EPA on April 4, 1991. A Risk Assessment report was completed by EPA on September 12, 1991. The Feasibility Study report, which was completed by the PRPs, was approved by EPA on May 20, 1992.

4. ENFORCEMENT ACTIVITIES

Significant enforcement activities conducted at the Sile are summarized in Table 2.

C. HIGHLIGHTS OF COMMUNITY PARTICIPATION

As described below, EPA has satisfied the public participation requirements of CERCLA Section 113(k)(2)(B) and 117. FPA currently maintains Hassayampa Landfill Site information repositories at the Buckeye Library in Buckeye, Arizona and at the EPA Region 9 office in San Francisco. The EPA Region 9 office and the Buckeye Library maintain copies of the entire Administrative Record File. EPA also maintains a computerized Hassayampa Landfill Site mailing list, currently with over 500 addresses. Furthermore, EPA conducted a public meeting and accepted comments on the Proposed Plan and RI/FS. EPA has prepared a Responsiveness Summary (Appendix B) which summarizes EPA's responses to public comments received on the RI/FS and Proposed Plan.

A chronological list of community relations activities conducted by FPA for the Hassayampa Landfill Site is provided in Table 3.

D. SCOPE AND ROLE OF THIS DECISION DOCUMENT WITHIN THE SITE STRATEGY

This ROD selects remedial measures for vadose zone contamination (including soil and soil vapor above the water table) and groundwater contamination at the Hassayampa Landfill Site. The remedial measures selected under this ROD constitute a final remedy for the Site.

Sufficient information currently exists to select a remedy for the Site. However, additional investigation will be conducted during the remedial design phase in order to define the extent of groundwater and soil vapor contamination. This additional investigation is not expected to affect the remedy selected for the Site. As necessary, the remedial design will be modified to reflect the additional data collected.

E. SUMMARY OF SITE CHARACTERISTICS

1. CONTAMINANTS OF CONCERN

Waste and Soil Contamination Site-related contaminants have been detected in soil, soil vapor, groundwater, and air at the Site.

Soil borings drilled through the disposal pits indicate that the base of these pits (which have since been filled) range in depth from 6 to 20 feet below land surface. Consolidated, moist,

TABLE 2 ENFORCEMENT ACTIVITIES - HASSAYAMPA LANDFILL SITE ACTIVITY FPA completes Potentially Responsible Party (PRP) Search 2/2/87 General Notice/Information Pequest letters sent to 9 paper 4/17/87 General Notice/Information Request letters sent to be 5/7/87 General Notice/Information Request letters sent to 20 6/24/87 Special Notice letters sent to all previously identified 1/11/28 Remodial Investigation/Feasibility (RI/FS) Consent Order signed by EPA and PRPs 11/19/91 General Notice letter sent to one previously unidentified PRP

TABLE 3 COMMUNITY RELATIONS ACTIVITIES HASSAYAMPA LANDFILL SITE								
1987 Community Relations Plan for the site was completed								
1792	EPA issued a Fact Sheet summarizing results of the Remedial Investigation and Risk Assessment and outlining future site activities.							
5/29/92	The Administrative Record for the Site was sent to the Buckeye Library.							
6/1/92	A public notice was published in the Buckeye Valley News announcing the availability of the Proposed Planard the Administrative Record and announcing the dates of the public comment period and public meeting.							
6/28/92	EPA issued the Proposed Plan Fact Sheet which explained the results of the RI/FS, described EPA's preferred plan for cleaning up the Site, and announced the dates of the public comment period and public meeting.							
6/1/97-6/30/92	Public comment period for the RI/FS and Proposed Plan							
6/11/92	FPA conducted a public meeting during which the Proposed Plan was presented and comments were accepted.							



colored material encountered within the pith in referred to herein an waste material. Waste samples were collected from Dit; 1, 2, 3a, 3c, 4b, and 4c. Soit samples were also collected from Dit; beneath Dits 1, 2, 3b, 3c, 4b, 4c. No waste or soil samples were collected from the Special Dits area due to the scattered bature of these pits. Instead soil vapor sampling was performed in the Special Dits area. Vadose zone monitoring borings were also installed at several locations and soil vapor samples were obtained. Figure 5 shows the Jocation of soil borings, vadose zone monitoring borings, and soil vapor samples taken at the Site.

Volatile organic compounds (VOCs) and semi-volatile organic compounds (SVOCs) have been detected in waste and soil within the hazardous waste area. The concentrations of contaminants in waste and soil were compared with Health-Based Guidelines Levels (HBGLs) for surface soil developed by ADBS. The HBGLs are derived from calculations based on ingestion of soil. The HRGLE: have not been promulgated. The only pit which contains waste contaminants at concentrations in excess of their HBGLs is Pit 1, which contains tetrachloroethane and trichloroethene at levels in excess of their respective HBGLs (Table 4). Similarly, the only pit which is underlain by soil contaminants at concentrations in excess of their HBGLs is Pit 1, Which has 1,1-dichloroethene, dichloromethane, 1,2-dichloropropane, tetrachloroethene, 1,1,1trichlorocthane, and trichloroethene present at levels in excess of their HBGLs (Table 4). It should be noted that the highest level of soil contamination was detected in the deepest sample taken beneath Pit 1(about 60 feet). This sample was taken immediately above the basaltic lava-flow unit.

Waste and soil contaminant concentrations were also compared to Toxicity Characteristic Leaching Procedure (TCLP) levels and Extraction Procedure Toxicity (EP Tox) levels. The TCLP test was designed to determine the mobility of organic and inorganic analytes, and is one of the criteria used to determine whether a material is a hazardous waste. The EP Tox test preceded the TCLP test and has since been replaced by the TCLP test. The TCLP levels for organics were exceeded only by waste from Pit 1, where levels of 1.1-dichloroethene, trichloroethene, and tetrachloroethene exceeded the TCLP levels. All inorganic waste and soil concentrations were below the TCLP and EP Tox levels with the exception of two compounds. Chromium was detected in waste from Pit 2 at a concentration of 9.9 mg/l (compared to EP Tox level of 5 mg/l) and lead was detected in waste from Pit 30 at a concentration of 11.5 mg/l (compared to EP Tox level of 5 m(t/1).

Soil Vapor Contamination

Based on the results of soil vapor surveys, several areas of soil vapor contamination have been identified (Figure 6). The soil

TABLE 4

Comparison of Waste and Soil Concentrations for Pit 1 to Health-Rased Guidance Levels

CHI MICAL	PIT 1-MAXIMUM WASTE CONCEN- TRATION (FFM)	PIT 1-MAXIMUM SOIL CONCEN- TRATION (PPM)	HEALTH-BASED GUIDANCE LEVEL (PPM)
benzene	ND	1	7
n,p-dichlorobenzene	97	22	1,500
1,1-dichloroethane	ND	47	
1,1-dichloroethene	30	1630	140
dichloromethane	16	990	94
1,2-dichloropropane	ND	207	12
dimethylbenzenes (total xvlenes)	77	350	200,000
acetone	ND	2540	14,000
ethylbenzene	NO	57	14,000
trluene	25	510	20,000
methyl ethyl ketone	ND	405	3,400
tetrachloroethene	541	600	14
1.1.1-trichloroethane	914	23,000	4,000
1.1.2-trichloroethane	13	20	60
richloroethene	107	590	64
trichlorotrifluoroethane	20	12,000	4,200,000



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vapor contaminants consist of volatile organic compounds (VOCs) including 1,1-dichlorethene, tetrachlorethene, 1,1,1-trichloroethane, trichloroethene, and trichlorotrifluoroethane. The area in the vicinity of Pit 1 contains the highest levels of soil vapor contamination. Soil vapor contamination also exists in an area north of Pit 1, extending beyond the boundaries of the HWA. Investigation of the extent of soil vapor contamination north of Pit 1 is ongoing and will continue during the remedial design phase. Elevated levels of soil vapor contamination have also been identified in the central and southwest portions of the Special Pits area.

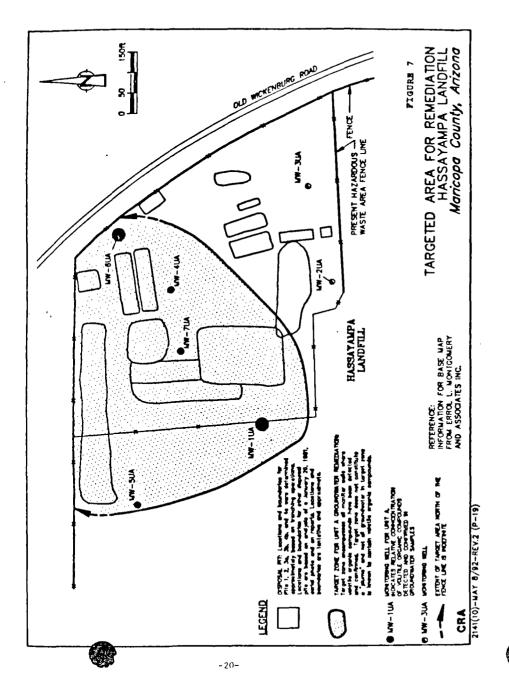
Groundwater

As mentioned previously, two water-bearing units beneath the Site were identified and investigated. The direction of groundwater flow in both units is generally to the south, although local variations in the flow direction may occur. Water level contours and potentiometric contours for Units A and B are presented in Figures 3 and 4), while hydraulic parameters for both units are identified below.

UNIT	GRADIENT	TRANSMISSIVITY gpd/ft	CONDUCTIVITY (gpd/ft ²)		
Unit A	0.005	2,000	100		
Unit B	0.008	5,000	140		

Analytical results for routine constituents indicate that the chemical quality of groundwater in Unit A is consistent with chemical quality of groundwater in shallow aquifers in the landfill area, and that chemical quality of groundwater in Unit B is generally better than that of Unit A.

Volatile organic compounds were detected and confirmed in groundwater samples obtained from Unit A monitor wells MW-1UA. MW-4UA, MW-5UA, MW-6UA, MW-7UA, and from abandoned ADHS well HS-1 (see Figure 3 for well locations). The compounds detected in groundwater from Unit A are presented in Table A-1. Eight of these chemicals have been detected at levels in excess of the selected cleanup standards (see Section I - The Selected Remedy for a discussion of cleanup standards). The approximate target zone for groundwater remedial action is presented in Figure 7. It must be stressed that this target zone does not correspond to a groundwater plume, but merely represents a contiguous area within which are located the monitoring wells that have yielded contaminated groundwater from Unit A. The boundaries of the contaminant plume will be further defined during the remedial design phase. To date, no significant contamination has been detected in groundwater from Unit B.



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Air sampling using Tenax tubes was conducted to determine the impact of Site conditions on air quality. The results of this sampling event are presented in Table 5. Generally, only relatively low levels of VOCs were detected in the air samples. Exposure by workers to VOCs in air is regulated under the Permissible Exposure Levels (PELs) established by the Occupational Safety and Health Administration (OSHA). The levels of VOCs detected in air at the Site are well below the PELs. Caution should be used in interpreting the sampling results as being representative of annual average conditions, because these results may vary with different meteorological conditions.

Soil cover in the HWA consists of a reddish-brown to brown silty sand which ranges from two to eight feet in thickness. The soil cover appears to effectively retard the release of gas from buried waste materials in the pits.

Surface Sediment

Surface sediment samples were collected from drainage channels in the vicinity of the Site. Low levels of pesticides were detected in several samples; however, pesticides were also detected in a background sample at similar concentrations suggesting that the Site is not the source of this contamination. The presence of these pesticides may be the residual effect of past agricultural activities.

F. SUMMARY OF SITE RISKS

1. HUMAN HEALTH RISKS

The human health assessment consists of several steps including identification of Contaminants of Potential Concern (COPCs), exposure assessment, toxicity assessment, and risk characterization.

a. Chemicals of Potential Concern

For the most part, all chemicals found to be present at the Site during the RI were identified as COPCs in the Risk Assessment report. However, the list of COPCs was narrowed down based on the following criteria:

- Common laboratory contaminants were removed from further evaluation if the Site sample concentrations were less than ten times the maximum amount detected in any blank. For all other chemicals, if the Site contaminant concentrations were less than five times the maximum amount detected in any blank, the chemicals were removed from further evaluation;
- Chemicals that were judged to be present at background

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SUMMARY OF MONITORING DATA FOR AIR COPC. (🚥

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concentrations were eliminated from further evaluation; and

With the exception of trichlorofluoroethane (Freon 113), tentatively identified compounds (TICs) were not considered COPCs. Freon 113 was retained due to the large volumes (approximately 10,384 gallons) thought to have been disposed at the Site.

COPCs were identified by environmental medium - subsurface soil (including waste material), groundwater, and air. Onsite surface soil is not considered a medium of concern because the HWA has been covered with clean soil. No COPCs were identified in surface sediments in the vicinity of the landfill.

The specific COPCs identified for subsurface soil, groundwater, and air are presented in Table 6. Vinyl chloride was identified as a COPC even though it was not detected in groundwater at the Site. This decision was based on the fact that vinyl chloride is a potent carcinogen, and is a potential breakdown product of VOCs that were identified at the Site.

b. Exposure Assessment

The objective of exposure assessment is to estimate the types and magnitudes of exposure to COPCs associated with the Site. As part of this process, pathways of current and future exposure are identified. There are several pathways by which individuals could be exposed to contaminants disposed in the HWA. These pathways were evaluated under current land-use and future landuse scenarios.

Under the current land-use scenario, the nearest offsite residence is about 1,000 meters south of the HWA. If contaminated groundwater is allowed to continue to migrate, residents at this location could be exposed to site-related contaminants through the use of domestic wells. Since the prevailing wind direction is from the northeast about 50 percent of the time, the residents at this location could also be exposed to site-related contaminants via inhalation. Exposure of workers to VOCs at the landfill was not evaluated by the Risk Assessment. However, the concentrations of VOCs to which landfill workers are expected to be exposed are well below Permissible Exposure Levels (PELs) established by the Occupational Safety and Health Administration (OSHA). The following exposure routes were evaluated under the current-use scenario:

- Ingestion of VOCs in contaminated groundwater migrating offsite;
- Inhalation of VOCs in contaminated groundwater migrating offsite; and
- Inhalation of VOCs released from the Site to air.

TABLE 6
CHEMICALS OF POTENTIAL CONCERN BY MEDIUM

CHEMICAL OF POTENTIAL	MEDIUM OF POTENTIAL CONCERN						
CONCERN	BOIL	GROUNDWATER	AIR				
acetone			x				
benzene	<u> </u>	<u> </u>	х				
carbon tetrachloride			х				
chloromethane			х				
chromium	х						
copper	x						
dibromochloromethane			х				
1,2-dichlorobenzene	х						
1,4-dichlorobenzene	_x						
1,1-dichloroethane_	ļ <u>-</u>	х	х				
1,1-dichlorothene	x	x	х				
1,2-dichloroethene		х .					
1,2-dichloropropane		x	х				
ethylbenezene		. L	х				
lead	хх						
methylene chloride			x				
tetrachloroethene	x	x	х				
toluene	x	х	x_				
1,1,1-trichloroethane	x	х	x				
trichloroethene		х	х				
Freon 11		х	x				
Freon 113	х	х					
xylene	х		х				
vinyl chloride		х					

Under the future-use scenario, exposed populations are assumed to be present onsite and domestic wells are assumed to be installed onsite. Potentially exposed populations evaluated included both residential and industrial users. Although residential and industrial use of the landfill seems unlikely in the near future, it is not unrealistic to assume that such use could occur in the more distant future. The following exposure routes were evaluated under the future use scenario for both onsite residential and onsite industrial populations:

- Ingestion of contaminated soil;
- Ingestion of VOCs in groundwater;
- Inhalation of VOCs in groundwater, particularly via showering (residential only); and
- Inhalation of VOCs released from the Site to air.

Exposure intake parameter values were based on standard assumptions and best professional judgement. It should be noted that under all scenarios, it was assumed that the exposed individuals were adults. The only scenario under which children would demonstrate significantly different behavioral patterns which would affect their exposure was onsite residential (ingestion of soil). However, as explained later, this exposure pathway was not evaluated quantitatively.

c. Toxicity Assessment

Both carcinogenic and non-carcinogenic chemicals have been identified in soil and groundwater at the Hassayampa Landfill Site. Reference doses (RfDs) have been developed by EPA for indicating the potential for adverse health effects from exposure to chemicals exhibiting non-carcinogenic effects. The RfD is an estimate, with an uncertainty of approximately an order of magnitude, of a lifetime daily exposure for the entire population (including sensitive individuals) that is expected to be without appreciable risk of deleterious effects. Estimated intake of chemicals from environmental media (e.g. the amount of a chemical ingested from contaminated drinking water) can be compared to RfDs. RfDs are derived from human epidemiological studies or animal studies to which uncertainty factors have been applied (e.g. to account for the use of animal data to predict effects on humans). These uncertainty factors help ensure that the RfDs will not underestimate the potential for adverse non-carcinogenic effects to occur.

For chemicals classified by EPA as proven or probable human carcinogens, risk was evaluated using cancer potency factors (CPFs) which have been developed by EPA's Carcinogenic Assessment Group for estimating excess lifetime cancer risks associated with exposure to potentially carcinogenic chemicals. CPFs were multiplied by the estimated intake of the potential carcinogen to provide an upper-bound estimate of the excess lifetime cancer

risk associated with exposure at that intake level. The term upper-bound reflects the conservative estimate of the risks calculated from the CPF. Use of this approach makes underestimation of the actual cancer risks highly unlikely.

EPA's Region 9 office has generated guidance for calculating toxicity values for chemicals considered to be "possible human carcinogens," such as 1,1-dichlorothene (1,1-DCE). EPA Region 9 has proposed developing a modified RfD for 1,1-DCE rather than using its CPF. The modified RfD is calculated by dividing its oral RfD by a safety factor of 10.

d. Risk Characterization

The risk characterization step of the risk assessment process combines the information from the previous steps to determine if an excess health risk is present at the Site. Excess lifetime cancer risks are determined by multiplying the intake levels by the CPFs. These risks are probabilities that are generally expressed in scientific notation (e.g. 1 \times 10⁻⁶). An excess lifetime cancer risk of 1 X 10⁻⁶ indicates that, as a plausible upper-bound, an individual has a one in one million chance of developing cancer as a result of a site exposure to a carcinogen over a seventy year lifetime under the specific exposure conditions at a site. As is stated in the National Contingency Plan (NCP) (40 C.F.R. Section 300.430 (e)), "For known or suspected carcinogens, acceptable exposure levels are generally concentration levels that represent an excess upper-bound lifetime cancer risk to an individual of between 10-4 and 10-6."

Potential concern for the non-carcinogenic effect of a single contaminant in a single medium is expressed as a hazard quotient (HQ), which is the ratio of the estimated intake derived from the contaminant concentrations in a given medium to the contaminant's reference dose. By adding the HQs for all contaminants within a medium or across all media to which a given population is exposed, the hazard index (HI) can be generated. The HI provides a useful reference point for gauging the potential significance of multiple contaminant exposures within a single medium or across media. An HI in excess of one is generally regarded by EPA as representing an unacceptable lifetime, non-carcinogenic human health risk.

As discussed previously, 1,1-DCE is classified as a "possible human carcinogen," reflecting the fact that there is only limited evidence available suggesting that this substance is a human carcinogen. Thus, in accordance with EPA Region 9 quidance, carcinogenic risk for 1,1-DCE was evaluated differently than for other carcinogens. The evaluation of 1,1-DCE's carcinogenicity is analogous to the calculation for the non-carcinogenic contaminants described above. A cancer hazard index (CHI) in

excess of one is regarded by EPA Region 9 as representing an unacceptable lifetime human health risk.

The results of the risk characterization step are summarized in Table 7. This table presents both typical and reasonable maximum exposure (RME) risks calculated for the current offsite residential, future onsite residential, and future onsite commercial or industrial scenarios. The typical (or average) exposure risk is based on exposure to mean contaminant levels and mean values for contact and intake variables, including exposure frequency and duration. The RME risk is based on exposure to a concentration defined as the 95 percent upper confidence limit of the arithmetic mean concentration and 90 to 95 percent percentile values for contact and intake variables.

For a current offsite receptor located at a distance of a thousand meters downwind and downgradient from the site, the risk associated with VOCs in air does not appear significant (HI and CHI are less than one and carcinogenic risk is less than 10^{-6}). For the groundwater pathways, the carcinogenic and non-carcinogenic risk levels are below the benchmarks of 10^{-6} and one, suggesting there is no significant health threat. However, the CHI for 1,1-DCE is nearly four times the acceptable level of one (under both average and RME conditions), suggesting that continued migration of contaminated groundwater could result in unacceptable health risks.*

Under the future onsite residential scenario, the risk associated with ingestion and contact with onsite waste and soil was not evaluated quantitatively and was not summed with the other pathways evaluated, since only limited data from the pits was available at the time of writing the Risk Assessment. However, due to the presence of chromium, lead, and copper and high levels of VOCs and SVOCs in several of the pits, it was assumed that exposure to waste and soil would result in unacceptable health risks for onsite residents (termed significant risk in Table 7). Risk associated with inhalation of ambient air exceeded the acceptable benchmarks of 10^{-6} (average and RME conditions) and 1 (RME conditions only) for carcinogenic risk and CHI, suggesting unacceptable health risks for onsite residents. Finally, the CHI associated with ingestion of groundwater and inhalation of VOCs in groundwater also exceeded 1 (average and RME conditions), again suggesting unacceptable health risks for onsite residents. Since the total risk calculated for the future onsite residential scenario does not include exposure to waste and soil within the

If carcinogenic risk for 1,1-DCE had been evaluated using the traditional approach, the RME risk due to ingestion of groundwater and inhalation of VOCs in groundwater under the current offsite residential scenario would have been 1X10⁻³ excess cancers. Similarly, under the future omsite residential scenario, the RME risk would have been 2X10⁻³ excess cancers. Thus, carcinogenic risk under both of these scenarios exceeds the acceptable risk range of 10⁻⁴ to 10⁻⁶ excess cancers, suggesting that continued migration of contaminated groundwater could result in unacceptable health risks.

TABLE 7 TABLE 7 TABLE 7 TABLE 7

Exposure Scenaria	Average Erposure	POSUTE		Reasonable	Reasonable Maximum Exposure	1 Esposure
I. CURRENT OFF-SITE RESIDENTIAL	Eucess Cancer Risk	CHÍ Ó LL DCE	Noncarcinogenic III	Excess Cancer Risk	CHI for 11-DCE	Noocarciacycaic HI
L. Inbalation of Ambient Air	8E-08	2.9E-03	2.4E-03	3E-07	4.5E-03	3.0E-03
Toal	8E-98	2.9E-03	2.4E.03	3E-30	4.5E-03	3.0E-02
Potential						
a. Ingestion of Ground Water b. Inhalation of VOCs in Ground Water c. Inhalation of Ambient Air	1E-07 7E-08 8E-08	1.9 1.9 2.9E-03	20E-01 1.9E-01 2.4E-03	16-07 26-07 36-07	1.9 1.9 4.5E-03	2.0E-01 1.9E-01 3.0E-03
Total	7E-01	3.8	195.01	2E-41	9	19E-01
II. FUTURE ON-SITE RESIDENTIAL						
Potential						
a. Ingestion of Ground Water b. Inhalation of VOCs in Ground Water c. Inhalation of Ambient Air d. Exposure to Wastes Below Soil Cover	2E-07 1.8 1E-07 1.8 2E-05 7.0E. Significant Risk	1.8 1.8 7.0E-01 i Risk	1.9E.01 1.9E.01 5.9E.01	7E-07 3.2 4E-07 3.2 8E-05 1.1 Significant Risk	32 32 11 2 1 8 Gk	3.26-01 3.26-01 7.36-01
Total	2E-05	4	9.7E.91	SE 40°	ង	ㅋ
III. FUTURE ON-SITE COMMERCIAL/INDUSTRIAL	-1					
Exential						
a. Ingestion of Ground Water b. Inhibition of Ambient Air c. Exposure to Wastes Below Soil Cover	7E-18 6.5E 1E-15 5.0E Significant Risk	.6.5E-01 5.0E-01 at Risk	6.7E.02 4.2E.01 ·	2E-07 1.1 SE-05 7.9E Significant Risk	1.1 7.9E-01 st Risk	1 2E-01 5 2E-01
Тलध	1E-02	1	5E-01	SE-02	ध	6.4E.91

Notes

ssociated 1

pits (for reasons described above), the total risk values presented in Table 7 for this scenario represent minimum valuesand are expected to be significantly higher. Still, the total Irisk exceeded the 10^{-6} benchmark (average and RME), CHI of 1 (average and RME), and HI of 1 (RME).

Similarly, under the future onsite commercial or industrial scenario the risk associated with exposure to waste and soil was not evaluated quantitatively, but was assumed to be significant and indicative of unacceptable health risks for future workers in the HWA. The carcinogenic risk associated with inhalation of ambient air (average and RME) also exceeded the benchmark of 10°, indicating unacceptable health risks for future workers in the HWA. Again, as described above, the total risk calculated for the future onsite commercial/industrial scenario does not include exposure to waste and soil within the pits, and the total risk values presented in Table 7 for this scenario represent a minimum value and are expected to be significantly higher. Still, the total risk exceeded the 10°6 benchmark (average and RME) and CHI of 1 (average and RME).

Due to the threat of exposure to groundwater contaminants as a result of future offsite migration of contaminated groundwater, and the threat of exposure to contaminated waste and soil under the residential and commercial/industrial scenarios; actual or threatened releases of hazardous substances from this Site may present an imminent and substantial endangerment to public health or welfare.

2. ENVIRONMENTAL EVALUATION

The ephemeral Hassayampa river (which drains to the south) and associated riparian habitat, is located about 3/4 mile east of the landfill. Although the Hassayampa Landfill is located within the drainage area of this river, the landfill is located outside of the projected 100-year floodplain of the river.

The Arizona Game and Fish Department (AGFD) identified the Gambel's Quail, Mourning Dove, and Jack Rabbit as the most likely game species in the area and noted that interspersed stands of larger trees may be used by migratory birds. The U.S. Fish and Wildlife Service (USFWS) indicated that no listed or proposed threatened or endangered species or biological resources would likely be affected by contamination at the Site. USFWS did indicate that a candidate category 1 species, the Lowland Leopard Frog, may be found in the vicinity of the Site.

Under current Site conditions, there is no information to suggest that ecological receptors may presently be exposed to Site contamination. The HWA is covered by clean soil and the perimeter is bermed to prevent erosion and offsite drainage. Although contaminated groundwater appears to be migrating south,

the nearest perennial surface water body where groundwater might discharge is the Gila River, which is more than 2 miles from the Site.

With the understanding that the HWA is covered with soil, AGFD concludes that the likelihood of exposure to wildlife seems low. AGFD did identify wetland and riparian habitat and associated species along the Gila River that might be affected if groundwater contamination were to migrate that distance. Groundwater modeling performed in the Risk Assessment indicates that this scenario is unlikely. There are no wetlands or riparian habitat within the boundaries of the Site.

G. DESCRIPTION OF ALTERNATIVES

EPA initially considered a wide range of technologies and alternatives for remediation of the vadose zone (including soil and soil vapor above the water table) and for remediation of groundwater. The alternatives which survived the screening process and were evaluated in the detailed analysis are described below. For all of the alternatives except for the No Action Alternative, two groundwater options were evaluated. Since these two groundwater options are common to all of the alternatives except No Action, the groundwater options will be discussed ' first.

The cost of each of the alternatives evaluated is presented in Table 8.

1. GROUNDWATER

EPA evaluated two groundwater options for the Site. These two options were identical with the exception that the treatment systems differed. Both options consisted of groundwater extraction, groundwater treatment, reinjection of the treated water, and continued groundwater monitoring. The two treatment options considered were air stripping and ultra-violet (UV) oxidation.

Under these options, groundwater would be extracted from Unit A using several extraction wells. Calculations performed in the Feasibility Study suggest that four to five extraction wells operating at five gallons per minute would achieve ARARs in Unit A within a maximum of 20 to 30 years. However, the exact number of extraction wells, well locations, and pumping rates would be

	COST OF REM	TABLE 8 COST OF REMEDIAL ALTERNATIVES	IIVES	
ALTERNATIVE		ESTIMAT	ESTIMATED COST	
	CAPITAL COST	ANNUAL COST	PRESENT WORIH OF ANNUAL COST*	TOTAL PRESENT WORTH
Alternative 1 No Action	0\$	os	0\$	0\$
Alternative 2 Access/Deed Restrictions Cap	Option A \$1,531,300	\$347,500	\$2,213,100	\$3,744,000
Groundwater Extraction/ Treatment/Reinjection	Option B \$2,012,300	\$485,000	\$4,865,100	\$6,877,000
Alternative 3 Access/Deed Restrictions	Option A \$3,878,300	\$347,500	\$2,213,100	\$6,091,400
Sil Vapor Extraction/ Treatment Groundwater Extraction/	Option B 4,359,300	\$490,500	\$4,865,100	\$9,224,400
Treatment/Reinjection/ Monitoring				
Alternative 4 Access/Deed Restrictions Cap	Option A \$4,980,300	\$347,500	\$2,213,100	000'161'15
Soli Vapor Extraction/ Treatment Removal/Soil Washing Pit 1	Option B 5,461,300	\$485,500	\$4,865,100	\$10,325,000
Groundwater Extraction/ Treatment/Reinjection/ Monitoring				

30

determined during remedial design.

The extracted groundwater would be treated through air stripping or UV oxidation. Air stripping involves the transfer of Vocadissolved in water to a stream of air flowing counter-current to a stream of water over a bed of packing material.

Contaminants which have been transferred to the air stream, can be discharged directly to the atmosphere or treated prior to discharge. Calculations performed in the Feasibility Study suggest that uncontrolled VOC air emissions from the air stripper would be 1.3 lbs/day, which is substantially below the Maricopa County guideline of 3 lbs/day and the EPA guideline of 15 lbs/day. Nevertheless, vapor phase carbon adsorption would be required to treat air emissions from the air stripper if total voc emissions at the Site exceed the Maricopa County guideline. IV oxidation uses ultraviolet light and an oxidant (typically hydrogen peroxide or ozone) to destroy organic contaminants. Water and a small amount of chloride salts and carbon dioxide are produced as by-products, but there are no substantial air emissions from the process.

The treated groundwater would be reinjected, either onsite or in the immediate vicinity of the Site. The Feasibility Study (Indicated that one injection well screened in Unit B and located to the west of the hazardous waste area would be the most advantageous scenario. However, the number of injection wells, the location of the injection wells, depth of the injection wells, and injection rates would be determined during remedial design.

Continued groundwater monitoring would be performed to monitor and ensure the effectiveness of the remedy. The number of monitoring wells and frequency of sampling would have to be sufficient to monitor the effectiveness of the remedy. Additional investigation would be performed during remedial design to characterize the extent of groundwater and soil vapor contamination.

2. VADOSE ZONE

The following alternatives were evaluated for remediation of the vadose zone (including soil and soil vapor above the water table).

Alternative I - No Action.

Under this alternative no additional action would be taken at the Site following the RI/FS. Continued monitoring would be required at the Site, although the cost estimate for this alternative does not reflect the cost of performing such monitoring. EPA is required to carry a No Action alternative through the final

detailed analyses.

Alternative 2 - Access & Deed Pestrictions, Cap, Groundwater Extraction/Treatment/Reinjection/Monitoring.

Under this alternative the perimeter fence would be upgraded and maintained to restrict unauthorized access to the Site. Longterm doed restrictions would also be imposed, thereby restricting future use of the Site. These restrictions would include (t) access limitations (including a requirement that a fence be maintained around the Site) and (2) use limitations restricting future use of the Site and restricting use of groundwater beneath the Site.

This alternative would also include the construction of a cap over the hazardous waste area. The purpose of this cap would be to prevent direct contact with contaminated waste and soil left in place, to reduce infiltration of water, and to reduce the release of VOC vapors to the atmosphere. At a minimum, this cap would have to meet the substantive requirements of a RCRA cap for Interim Status facilities as described in 40 CFR Parts 265, 110 and 265.117 and as described in the "EPA Technical Guidance Document: Final Covers on Hazardous Waste Landfills and Surface Impoundments" (EPA/530-SW-89-047). The construction details and design requirements of this cap would be determined during remedial design.

As described previously, this alternative would also include groundwater extraction, groundwater treatment, reinjection of treated water, and continued groundwater monitoring to ensure the effectiveness of the remedy.

Alternative 3 - Access & Deed Restrictions, Cap, Soil Vapor Extraction/Treatment, Groundwater Extraction/Treatment/Reinjection/Monitoring.

This alternative is identical to Alternative 2 with the exception that it also includes soil vapor extraction and treatment of the extracted soil vapors. Soil vapor extraction would involve the installation of extraction vents in order to remove VOCs and SVOCs from the vadose zone. These vents would be installed within waste and soil in areas where waste and soil contamination has been demonstrated to be a threat to groundwater and where soil vapor has been identified as being present in excess of the soil vapor cleanup standards (see Section I - The Selected Remedy for a discussion of soil vapor cleanup standards). A vacuum system would be applied to the vents in order to induce air flew through the soil, causing the VOCs and SVOCs present in the waste and soil to volatilize into the air stream. Water in the air stream would be condensed, separated from the air stream, and transferred to a water treatment system. The contaminated air stream would then flow through an air and vapor treatment system

consisting of either a vapor phase carbon adsorption unit or a catalytic oxidation system (catalytic oxidation is essentially a thermal incinerator which uses a catalyst to promote the oxidation of VOCs). The specific soil vapor treatment system would be selected during remedial design.

Alternative 4 - Access & Deed Restrictions, Cap, Soil Vapor Extraction/Treatment, Excavation/Soil Washing, Groundwater Extraction/Treatment/Reinjection/Monitoring.

This alternative is identical to Alternative 3, except that it also includes excavation of approximately 1,400 cubic yards of waste from Pit 1, soil washing, and replacement of the treated material. Waste that is present at levels in excess of the Arizona Health-Based Guidance Levels for surface soil would be excavated using standard excavation equipment. The excavated waste would then be treated using a soil washing process. Soil washing involves contacting the waste with water to partition the contaminants from the solid phase to the liquid phase. Excavated wastes would be slurried with water to remove contaminants from the wastes and pumped through a filter press to separate the solids from the wastes. The contaminated water would then be collected for treatment, while the decontaminated soils would be backfilled into Pit 1.

H. SUMMARY OF THE COMPARATIVE ANALYSIS OF ALTERNATIVES

Each of the alternatives described in the preceding section was evaluated according to the nine criteria defined below. Each criterion is discussed in detail on the pages that follow this list.

Threshold Criteria

Overall protection of human health and the environment. Addresses whether the alternative can adequately protect human health and the environment, in both the short and long-term, from contaminants present at the Site.

Compliance with ARARs. Addresses whether the alternative will meet all Federal and State environmental laws that are applicable or relevant and appropriate requirements (ARARs) or provide grounds for invoking a waiver of the ARAR.

Primary Balancing Criteria

Long-term effectiveness and permanence. Refers to the long-term effectiveness and permanence afforded by the alternative along with the degree of certainty that the alternative will prove successful.

Reduction of toxicity, mobility, or volume through treatment. Refers to the degree to which the alternative reduces toxicity, mobility, or volume of the Site contaminants through treatment and reduces inherent hazards posed by the Site.

Short-term effectiveness. Refers to the short-term risks posed to the community, the potential impact on workers, and the potential environmental impact during implementation of the alternative.

Implementability. Refers to the ease or difficulty of implementing the alternative by considering technical feasibility, administrative feasibility, and availability of materials and services.

Cost. Includes capital costs, annual operating and maintenance costs (0 & M costs), and net present value of 0 & M costs.

Modifying Criteria

State acceptance. Indicates whether the State concurs with, opposes, or has no comment on the preferred alternative.

Community acceptance. Indicates whether the community agrees with, opposes, or has no comment on the preferred alternative.

COMPARATIVE ANALYSIS

Overall Protection of Human Health and the Environment

Alternative 1 is not protective of human health and the environment since no action is taken to prevent future exposure to contaminated groundwater. In addition, future land use could result in direct exposure to waste material and contaminated soil.

Alternatives 2, 3, and 4 attain similar levels of protection of human health and the environment by preventing exposure to contaminated groundwater through groundwater extraction and treatment. In addition, these alternatives prevent contact with waste material and contaminated soil through the use of a cap and access and deed restrictions.

Alternatives 3 and 4 attain a slightly greater level of protection as compared to Alternative 2, since they use soil vapor extraction to reduce soil vapor contamination to levels that are protective of groundwater quality. This reduces the chances of exposure to the soil vapor contaminants through exposure to groundwater. Similarly, Alternative 4 attains a slightly greater level of protection as compared to Alternative 3, since contaminated waste from Pit 1 would be

excavated and treated. This provides additional protection in the unlikely event that deed and access restrictions and the capital to prevent direct contact with the waste material. The two groundwater treatment options considered, air stripping and UV oxidation, attain similar levels of protection of human health and the environment.

Compliance with ARARs

Alternative 1 does not comply with ARARS since it would not meet the groundwater cleanup standards. Alternatives 2, 3, and 4 all meet ARARS. Under these alternatives, it is estimated that groundwater cleanup standards would be met in a maximum of 20-30 years. However, since Alternatives 3 and 4 use soil vapor extraction to prevent vadose zone contaminants from continuing to contaminate groundwater, it is possible that these two alternatives could attain the groundwater cleanup standards more quickly than Alternative 2.

The two groundwater treatment options considered would both meet the groundwater cleanup standards. It is expected that emissions from the air stripper and the soil vapor extraction system would meet Federal and County guidelines. In the event that these guidelines are exceeded, vapor-phase carbon will be required in order to comply with these standards.

ADEQ Health-Based Guidance Levels for surface soil have been identified as TBCs for Alternative 4, which involves excavation and treatment of contaminated waste and soil. Under this alternative, contaminated waste and soil would be excavated and treated to the ADEQ HBGLS. Alternatives 2 and 3 meet the ADEQ HBGLS for surface soil indirectly by preventing exposure to contaminated waste and soil through the use of access and deed restrictions and a cap.

Long-Term Effectiveness and Permanence

Since Alternative 1 does not involve remediation at the Site, it does not provide long-term protection.

Alternatives 2, 3, and 4 provide similar long-term effectiveness with respect to groundwater by extracting and treating contaminated groundwater. However, Alternatives 3 and 4 provide greater long-term effectiveness with respect to groundwater as compared to Alternative 2, because Alternatives 3 and 4 use soil vapor extraction to prevent vadose zone contamination from being a continuing source of groundwater contamination. Both of the groundwater treatment options, air stripping and UV oxidation, are considered permanent remedies.

Alternatives 2, 3, and 4 use a cap and access and deed restrictions to attain long-term effectiveness and permanence

with respect to soil contamination. Through the use of soil vapor extraction, Alternative 3 attains a greater level of long-term effectiveness than Alternative 2. Alternative 4 provides a slightly greater level of long-term effectiveness since it also includes excavation and soil washing. However, since the volume of soil to be excavated and treated is relatively small (1,400 cubic yards), the added long-term effectiveness is limited.

Reduction of Toxicity, Mobility, or Volume Through Treatment

Alternative 1 does not involve any treatment and would not result in a reduction of toxicity, mobility, or volume.

Alternatives 2, 3, and 4 all attain a significant reduction in mobility and volume of groundwater contaminants through the use of groundwater extraction and treatment. Alternatives 2, 3, and 4 would also result in a reduction in mobility of vadose zone contamination through the use of a cap. The cap would limit the amount of infiltration, and would thereby reduce migration of vadose contamination to groundwater. Of the two groundwater treatment options considered, UV oxidation attains a greater reduction of toxicity, mobility and volume as compared to air stripping.

Alternatives 3 and 4 attain a greater reduction in mobility and volume of vadose zone contamination as compared to Alternative 2, since Alternatives 3 and 4 include the use of soil vapor extraction to treat vadose zone contamination. Alternative 4 attains a slightly greater reduction in mobility and volume as compared to Alternative 3, since Alternative 4 includes soil washing of waste material in Pit 1.

Short-Term Effectiveness

Since water supply wells in the vicinity of the Site have not yet been impacted by site-related chemicals and since access to the Site is currently restricted, there are few short-term risks associated with the Site. Alternative 4, which includes removal of contaminated waste, could potentially pose some short-term risk to remedial workers during implementation; however, this risk could be eliminated through proper engineering, safety, and management practices.

Implementability

All of the alternatives are readily implementable. Alternative 1 is the most readily implementable since it involves no action. Alternatives 2, 3, and 4 rely on demonstrated technologies and proven and effective methods and equipment. Of the groundwater treatment technologies evaluated (which are identical for Alternatives 2, 3, and 4), air stripping would be easier to implement than UV oxidation, since UV oxidation would require a

treatability study prior to implementation.

Cost

Table 8 presents a cost comparison of the four alternatives. Alternative 1 has no additional costs since there would be no action taken at the Site. The costs of Alternatives 2, 3, and 4 increase progressively. A cost sensitivity analysis performed in the feasibility study indicated that the net present worth of Alternative 4 remains significantly higher than the other alternatives irrespective of operating life. Although the groundwater component of the remedy is identical for Alternatives. 2, 3, and 4, the cost of the two groundwater treatment technologies considered for these alternatives differs substantially. The cost of UV oxidation is significantly more expensive than the cost of air stripping.

State Acceptance

The State of Arizona, through both the Department of Environmental Quality and the Department of Water Resources, has participated in the RI/FS process. Both agencies have assisted in the development of ARARs and the remedy selection process. Since Alternative 1 is not protective of human health and the environment, this alternative would not be acceptable to either agency. Since Alternative 2 does not include soil vapor extraction and there is potential for continuing contamination of groundwater by soil vapor, this alternative would not be acceptable to either agency. Both Alternatives 3 and 4 would be acceptable to the two agencies.

Community Acceptance

Since Alternative 1 is not protective of human health and the environment, this alternative would not be acceptable to the community. Several community members have expressed a preference for treatment of contaminated soil gas, and as a result it is unlikely that Alternative 2 would be acceptable to the community. Alternatives 1 and 4 generally appear acceptable to the community; although several community members have expressed a preference for Alternative 4 since this alternative includes excavation and treatment of contaminated soil. Finally, several community members expressed a concern over the time required to reach the groundwater cleanup standards under Alternatives 2, 3, and 4.

I. THE SPLECTED REMEDY

Alternative 3 is the selected remedy for the Hassayampa Landfill Superfund Site. The selected remedy includes vadose zone (including soil and soil vapor above the water table) remediation and groundwater remediation. Table 9 provides an estimate of the

TABLE 9

LETIMATED COST OF THE SELECTED REMEDY
HASSAYAMPA LANDFILE SUPERFUND SITE.

					Estim	atrā	Cast		
Remedial		-	Capitul		Annual		resent Worth		Fotal
Component	Description		Cost		Cost	c	f Annual Cost		Present Worth
В1	Deed and Access Restrictions	5	7,300	5	500	\$	9,6(X)	ç	17,000
R?	Cap		466,000		5,000		97,5(K)		563,000
महरू है।	Soil Vapor Extraction		2,347,000		Nil		Nil		7,347 (NN)
B10 B11 & B12	Croundwater extraction, treatment, reinjection and monitoring								
	a) air stripping treatment		1,058,000		342,000		2,106,000		3 164,000
	b) UV exidation treatment	_	1,539,000	_	180,044)		4,7553(YX)		PIGAL (XX)
	TOTAL	a)	3,878,300		J47,500		2,213 100		6) H1,4(X)
		ы	4,359,300		490,500		4.865,100		9.224,400
	TOTAL IMPLEMENTATION	ON C	OST .				a)	•	6,091,40%
								(\$	6,100,000 rounded)
							۱۶		s 9,224,500
								(5	9,200,000 rounded)

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cost of the selected remedy with respect to the vadose zone and groundwater components.

GROUNDWATER

The groundwater component of the remedy includes extraction of contaminated groundwater, treatment of the water using air stripping, reinjection of the treated water, and continued groundwater monitoring to measure the effectiveness of the remedy. The number, location, and pumping rates of the extraction wells will be determined during the remedial design stage. To date, groundwater contamination has been restricted to Unit A, so it is anticipated that contaminated groundwater will only be extracted from this unit. In the event that groundwater contamination is identified in Unit B, then groundwater will also be extracted from Unit B.

Air stripping, rather than UV oxidation, was selected as the groundwater treatment technology. Both technologies are capable of attaining the selected cleanup standards; however, air stripping is significantly less expensive. It is anticipated that combined air emissions from the air stripper and SVE system at the Site will meet the Federal VOC guideline of 15 pounds per day and the Maricopa County VOC guideline of 3 pounds per day. In the event that these guidelines are exceeded, vapor phase carbon adsorption will be added to the air stripper (the selected remedy already calls for emissions controls to be placed on the SVE system). The treated water meeting the groundwater cleanup standards will be reinjected onsite or in the immediate vicinity of the Site. The number, location, depth, and injection rates of the reinjection well(s) will be determined during remedial design.

Continued groundwater monitoring will be performed to ensure the effectiveness of the remedy. The number of monitoring wells and frequency of sampling will have to be sufficient to measure the effectiveness of the remedy.

Federal MCLs have been selected as groundwater cleanup standards for the Site (Appendix A). The groundwater cleanup standards shall be met at all points within the contaminated aquifer. For the chemicals detected at the Site, the ADEQ MCLs and non-zero MCLGs are identical to the Federal MCLs, and, therefore, were not selected as cleanup standards. For those chemicals for which MCLs do not exist, ADEQ HBGLs have been selected as cleanup standards. There was one chemical, 1,1-dichloroethane, for which no ARARs or TBCs exist; however, this chemical is present at concentrations below risk-based levels. As a result, no groundwater cleanup standard was selected for this chemical.

VADOSE ZONE

The vadose zone component of the remedy includes installation of a cap over the 10-acre Hazardous Waste Area, soil vapor extraction and treatment, and access and deed restrictions. The purpose of the cap is to prevent direct contact with contaminated waste and soil left in place, to reduce infiltration of water, to reduce the release of VOC vapors to the atmosphere, and to improve the efficiency of the soil vapor extraction system. The design and construction details of the cap will be determined during remedial design; however, at a minimum the cap must meet the substantive capping and maintenance requirements for Resource Conservation and Recovery Act (RCRA) interim status facilities as described in 40 CFR Parts 265.310 and 265.117 and as described in the "EPA Technical Guidance Document: Final Covers on Hazardous Waste Landfills and Surface Impoundments" (EPA/530-SW-89-047).

The vadose zone component of the remedy also includes performing soil vapor extraction at all locations at the Site where soil vapor levels exceed cleanup standards, and where waste and soil contamination has been demonstrated to be a threat to groundwater quality. While the specific areas of the Site which require soil vapor extraction will be determined by EPA during the remedial design, EPA presently expects these areas to include Pit 1, the area of soil vapor contamination north of Pit 1, and several portions of the Special Pits area. The location, number, and construction details of the soil vapor extraction vents will be determined during remedial design. The soil vapors will be treated using vapor phase carbon adsorption or catalytic oxidation, as determined during remedial design. The soil vapor cleanup standards will be levels, established by EPA, that are protective of groundwater quality (meaning that the migration of contaminants from the vadose zone to groundwater will not result in groundwater contamination that exceeds the groundwater cleanup standards), as determined by site-specific analytical modeling.

The selected remedy also includes implementation of access and deed restrictions at the Site. The perimeter fence will be upgraded and maintained to restrict unauthorized access to the Site. Long-term deed restrictions will also be imposed, thereby restricting future use of the Site. These restrictions will include (1) access limitations (including a requirement that a fence be maintained around the Site) and (2) use limitations (restricting future use of the Site and restricting use of groundwater beneath the Site).

Additional investigation will be performed during remedial design to define the extent of groundwater and soil vapor contamination at and in the vicinity of the Site.

The selected remedy for the Site allows contaminated waste and soil to remain onsite. As described in Section II-E of this ROD,

"Summary of Site Characteristics," Pit 1 was the only location where contaminants in waste or soil exceeded ADEO: proposed HBGL: or EPA's TCLP or EP Tox levels for organic chemicals. There were two pits which had minor exceedences of EP Tox levels for inorganic chemicals. It should be noted that the HBGLs have not been promulgated and that the TCLP levels were not necessarily intended to be used as cleanup standards. Through the use of access and deed restrictions and a cap, the selected remedy will prevent direct contact with contaminated waste and soil. Through the use of soil vapor extraction, the selected remedy will limit the migration of vadose zone contaminants to groundwater.

EPA believes that the selected remedy provides the best balance of tradeoffs with respect to the nine criteria. While Alternative 4 may provide a slight increase in protection of human health and the environment and reduction of toxicity, mobility or volume through treatment; EPA does not believe that these marginal benefits are necessary or justify the additional costs.

J. STATUTORY DETERMINATIONS

Under its legal authorities, EPA's primary responsibility at Superfund sites is to undertake remedial actions that achieve adequate protection of human health and the environment. In addition. Section 121 of CERCLA establishes several other statutory requirements and preferences that EPA must consider when evaluating remedial alternatives for a Superfund site. Section 121 of CERCLA specifies that when complete, a selected remedial action must comply with ARARs established under Federal and State environmental laws unless a statutory waiver is justified. The selected remedy also must be cost effective and utilize permanent solutions and alternative treatment technologies or resource recovery technologies to the maximum extent practicable. Finally, Section 121 of CERCLA includes a preference for remedies that employ treatment that permanently and significantly reduces the volume, toxicity, or mobility of hazardous wastes as their principal element. The following sections discuss how the selected remedy meets these statutory requirements.

1. PROTECTION OF HUMAN HEALTH AND THE ENVIRONMENT

Threats to human health and the environment posed by the Site include ingestion of contaminated groundwater, inhalation of VOCs in groundwater, and ingestion and contact with contaminated waste and soil. The selected remedy addresses the threat of exposure to contaminated groundwater through the extraction of contaminated groundwater and treatment to Federal and State regulatory levels. The selected remedy requires that these levels be met throughout the contaminated aquifer. The implementation of deed restrictions will provide further

protection by ensuring that drinking water wells are not installed ensite.

By requiring soil vapor extraction to levels that are protective of groundwater quality, the selected remedy ensures that vadose zone contaminants (soil and soil vapor) will not migrate to groundwater. The selected remedy addresses the threat of ingestion and contact with contaminated waste and soil through the use of access and deed restrictions and a cap. The cap will also minimize infiltration and limit the migration of vadose zone contamination to groundwater.

2. COMPLIANCE WITH ARARS

The selected remedy will comply with all Federal and more stringent State ARARs identified in Appendix A. In addition, the selected remedy will comply with TBCs identified in Appendix A.

3. COST-REPECTIVENESS

The selected remedy is cost-effective in addressing the risks posed by the Site. Section 300.430(f)(ii)(D) of the NCP states that once a remedial action satisfies the threshold criteria (overall protection of human health and the environment and compliance with ARARS), cost-effectiveness is determined by evaluating the following three balancing criteria: long-term effectiveness and permanence; reduction of toxicity, mobility or volume through treatment; and short-term effectiveness.

The selected remedy provides the best overall effectiveness at the lowest cost. Alternatives 3 and 4 attain a similarly high level of overall protection of human health and the environment; compliance with ARARS; long-term effectiveness and permanence; and short-term effectiveness. Alternative 4 would provide a slightly greater reduction of toxicity, mobility or volume through treatment; however, EPA does not believe this slight reduction merits the significant increase in cost.

The groundwater treatment technology selected for the Site also provides the best overall effectiveness at the lowest cost. Two groundwater treatment technologies, air stripping and UV oxidation, were evaluated as part of Alternatives 2, 3, and 4. Air stripping (which is a component of the selected remedy) provides a similar level of protection and treatment at substantially less cost than UV oxidation.

4. UTILIZATION OF PERMANENT SOLUTIONS AND ALTERNATIVE TREATMENT TECHNOLOGIES OR RESOURCE RECOVERY TECHNOLOGIES TO THE MAXIMUM EXTENT PRACTICABLE

EPA has determined that the selected remedy represents the maximum extent to which permanent solutions and treatment

technologies can be used at the Site in a practicable manner. The selected remedy provides the best balance of trade-offs in terms of long-term effectiveness and permanence, reduction in toxicity, mobility or volume through treatment, short-term effectiveness, implementability, and cost, while also considering State and community acceptance.

The selected remedy will result in a reduction in the volume and mobility of groundwater contaminants through groundwater extraction, treatment, and reinjection. Continued groundwater monitoring will be performed to ensure that the remedy is protective of human health and the environment. The selected remedy uses soil vapor extraction and treatment to prevent vadose zone contamination from continuing to contaminate groundwater. Additionally, a cap will be used to prevent contact with contaminated waste and soil and to further limit the migration of vadose zone contamination to groundwater.

5. PREFERENCE FOR TREATMENT AS A PRINCIPAL ELEMENT

The selected remedy satisfies the statutory preference for remedies that employ treatment as a principal element. By treating the contaminated groundwater using air stripping, the treated water can be returned to its beneficial use through reinjection. By performing soil vapor extraction and treatment, vadose zone contamination will be prevented from continuing to contaminate groundwater.

The selected remedy does allow a relatively small volume of contaminated soil (1,400 cubic yards) which exceeds ADEQ Health-Based Guidance Levels to remain onsite. By requiring access and deed restrictions and a cap, the selected remedy will prevent exposure to these contaminants. EPA does not believe that treatment of this contaminated soil is necessary or worth the additional cost.

K. SIGNIFICANT CHANGES

There are no significant differences between the remedy identified in the Proposed Plan and the remedy selected in the Record of Decision.

APPENDIX A ARARS AND OTHER CRITERIA FOR THE SELECTED REMEDY AT THE HASSAYAMPA LANDFILL SITE

This appendix identifies ARARs and other criteria to be considered (TBCs) for the selected remedy for the Hassayampa Landfill Site. The selected remedy shall meet the requirements of the ARARs identified below. Furthermore, unless otherwise indicated, the selected remedy shall also meet the requirements of the TBCs identified below.

CHEMICAL-SPECIFIC ARARS AND TBCs

Table A-1 presents chemical-specific ARARs and TBCs for water arranged by chemical compound. The Safe Drinking Water Act (SDWA) Maximum Contaminant Levels (MCLs) are based on human consumption of water for drinking, cooking, bathing, etc. Economic considerations and technical feasibility of treatment processes are included in the justification for these levels. MCLs are applicable to drinking water at the tap pursuant to the SDWA, and are ARAR for treated water when the end use is drinking water. Pursuant to 40 C.F.R. Section 300.430(e)(2)(i)(B), MCLs and non-zero Maximum Contaminant Level Goals (MCLGs) are relevant and appropriate as in-situ aquifer standards for groundwater that is or may be used as drinking water.

ADEQ Aquifer Water Quality Standards (ADEQ MCLs), established pursuant to A.R.S. Section 49-223 are identical to SDWA MCLs for the compounds detected in groundwater at the Hassayampa Landfill Site. Since ADEQ MCLs are not more stringent than the SDWA MCLs, these ADEQ standards are not ARARs and are not included in Table A-1

ADEQ HBGLs for groundwater are TBCs for the Site. The HBGLs are derived from calculations based on ingestion of groundwater. The HBGLs have not been promulgated. ADEQ HGBLs were selected as cleanup standards only for chemicals for which no SDWA MCL or MCLGs existed.

Federal Health Advisories, which are criteria developed by either EPA's Office of Drinking Water Health Advisory Program or the National Academy of Sciences (NAS), were considered at the Site. The Federal Health Advisories are based on NAS-suggested Non-Adverse Response Levels (SNARLs) at which no known or anticipated adverse human health effects would occur, given an adequate margin of safety. These Federal Health Advisories were not selected as cleanup standards, since they were less stringent than the SDWA MCLs and ADEQ Health-Based Guidance Levels (HBGLs).

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LOCATION-SPECIFIC ARARS

Table A-2 identifies location-specific ARARs and TBCs for the Hassayampa Landfill Site. Location-specific ARARS are concerned with the area in which the Site is located. Actions may be required to preserve or protect aspects of the environment or cultural resources of the area that may be threatened by the existence of the Site, or by remedial actions to be undertaken at the Site.

ACTION-SPECIFIC ARARS

Table A-3 identifies action-specific ARARs for the Hassayampa Landfill Site. The actions included in Table A-3 are components of the selected remedy.

ADDITIONAL STATE ARARS and TBCs

Arizona Revised Statute Section 49-224 is applicable or relevant and appropriate at the Hassayampa Landfill Site. A.R.S. Section 49-224 classifies all Arizona aquifers as drinking water aguifers. Section 45-454.01 of the Arizona Groundwater Management Act (GMA) (A.R.S. Sections 45-454.01), is also applicable or relevant and appropriate to the Site. All offsite uses of treated groundwater are subject to state law outside the context of the Superfund action. However, for activities conducted onsite, the substantive portions of the provisions referenced within Section 45-454.01 of the GMA shall be applicable or relevant and appropriate.

While the State of Arizona has cited 49 A.R.S. Section 282(D)(2) as an ARAR. EPA has not identified this Arizona law as an ARAR since it does not establish groundwater cleanup standards that are more stringent than the federal cleanup standards selected for the Hassayampa Landfill Site. Like Section 300.430(a)(iii) of the National Contingency Plan, 49 A.R.S. Section 282(D)(2) evinces an intent that remedial actions shall, to the extent practicable, provide for the control, management, or cleanup of hazardous substances so as to allow the maximum beneficial use of the waters of the State. The maximum beneficial use of groundwater in Arizona appears to be "drinking water protected use." which is defined as the protection and maintenance of aguifer quality for human consumption. See Ariz. Admin. Comp. R. 18-11-501; 49 A.R.S. Section 224 (which classifies all aquifers in Arizona as drinking water aquifers). Under 49 A.R.S. Section 223, aquifer water quality standards are established as primary maximum contaminant levels, which are the groundwater cleanup standards selected in this ROD in accordance with CERCLA Section 121(d).

TABLE A-1 - HACCAVAMPA LAMBETT GITE GROUNDWATER CLEANUP BTANDARDS, CHEMICAL SPECIFIC ARRES AND REQUIREMENTS TO BE CONSIDERED CONCENTRATIONS IN PARTS PER BILLION (pdb)

Computed (A)	Havione Concen- tration Detected	Relected Cleanup Standard	Applic or Rel and Approp	evant			Other Cri	teria T	Be Cons	s a deced		_
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rischleunflueremethane (Freen 11)	190	2100	NA.	HA	на	MA	1000	ימחף	1000	10007	500	2100
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methy) ethy) ketone	40	170	NA	MA	NA	NA	Monne	RODO	1000	9000	200	120
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Hillin sitta eftert extron may classe intolerable harm i leak or destruction in significant artifacts	Automition recover and preserve artifacts.	Aiteration id termin that incatens significant scientific prehistoric, nistoric or archaeological data	National Archaeological and Historical Presentation Act (16 UNC Section 409), 36 CFR Part 65	ARAR	No analysis are source to have been found in the incritor of the size. It analysis are identified at the bire this requirement with replicable.
Cinical tabilat upun which chuangered species or integrened species depends	Action to conserve endangered species of threatened species, including consultation with the Department of the Interior.	Determination of endangered species of threatened species	Endangered Species Act or 1473 (16 CMC 153) of acq is by CER Part Dis- sol CER Part 462	ARNR	No endangered or interleted species have need identified at the NEE. If such species are identified at the bits this requirement was ne appreciate.
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APPENDIX B RESPONSIVENESS SUMMARY - HASSAYAMPA LANDFILL SUPERFUND SITE

The Proposed Plan for the Hassayampa Landfill Superfund Site was issued to the public on June 28, 1992. The Proposed Plan described EPA's preferred alternative for cleanup of the Site and announced the public comment period from June 1 through June 30, 1992. On June 11, 1992, EPA presented the Proposed Plan at a public meeting and accepted comments regarding the Proposed Plan.

During the public meeting, Doris M. Heisler, representing the Tonopah Valley Association, read a letter containing comments on the Proposed Plan. This same letter, dated June 11, 1992, was submitted in writing during the public comment period. A second letter, dated June 29, 1992, was submitted by Stephen M. Quigley of Conestoga-Rovers and Associates Limited on behalf of the Hassayampa Steering Committee. A summary of the comments provided, as well as EPA's response to each comment, is provided below.

Commenter: Doris M. Heisler, Tonopah Valley Association

This letter did not include specific comments on the Proposed Plan, but rather described several concerns relating to the tandfill and asked several questions pertaining to the Proposed Plan.

L. Comment:

The commenter expressed concern over past acceptance of hazardous waste at the landfill and continued acceptance of municipal waste at the landfill. The commenter expressed a preference that the landfill be closed and converted to a transfer station.

I. EPA Response:

The Hassayampa Landfill no longer accepts hazardous waste. The acceptance of municipal waste at the landfill is in compliance with Federal and State regulations.

2. Comment:

The commenter assumed that hazardous waste materials and contaminated soils would be removed from the landfill and that contaminated groundwater would be treated.

EPA Response:

Contaminated groundwater at the Site will be extracted and treated. Contaminated soil gas that poses a threat to groundwater quality will also be treated. The selected

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remedy does allow contaminated soil and waste material to remain in place at the Site. The volume of contaminated soil and waste which exceeds the Arizona Health-Based Guidance Levels for surface soil is relatively small (1,400 cubic yards). Exposure to this material will be prevented through the use of a cap and access and deed restrictions. The soil vapor extraction system will minimize magnation of soil and waste contaminants to groundwater.

4. Comment:

The commenter requested that the technologies associated with the various alternatives be explained further. Additionally, the commenter asked whether the cap would consist of compacted soil, a plastic liner, or both.

4. EPA Response:

The technologies associated with the various alternatives considered are described in detail in the Feasibility Study and the Description of Alternatives section of the Record of Decision (ROD). The Feasibility Study and ROD are part of the Administrative Record for the Site, which is available for review at the Buckeye library located at 310 North 6th Street in Buckeye, Arizona. The technologies associated with the alternatives were further described during the public meeting.

The cap design will meet the substantive requirements of a RCRA cap for Interim Status facilities, as described in 40 CFR Parts 265.310 and 265.117, and as described in the "EPA Technical Guidance Document: Final Covers on Hazardous Waste Landfills and Surface Impoundments" (EPA/530-5W-89-047). Final cap design will be determined during the remedial design phase. It is expected that the cap will consist of a compacted soil cover. It is possible, but not necessarily required, that a synthetic liner could be used in the cap construction. The cap will cover the 10-acre hazardous waste area of the landfill.

5. Comment:

The commenter expressed a preference for a remedy that includes deed restrictions and treatment of soil gas.

5. EPA Response:

Deed restrictions and soil gas treatment are components of the selected remedy.

6. Comment:

The commenter expressed concern over risk factors associated with the Site and expressed a preference for cleanup method-which offer the greatest level of protection of public health, whether or not these methods are required by law or meet regulatory standards.

EPA Response:

The selected remedy is protective of human health and the environment. Of the cleanup alternative evaluated for the Site, Alternative 3 (the selected remedy) and Alternative 4 would attain similarly high levels of protection. Alternative 4 would provide a slightly higher level of protection since contaminated waste and soil from Pit 1 would be excavated and treated. This would provide additional protection in the event that the cap and access and deed restrictions fail to prevent contact with contaminated waste and soil. EPA believes that the cap and access and deed restrictions provide sufficient protection from exposure to contaminated waste and soil left in place at the Site.

Commenter: Stephen M. Quigley, Conestoga-Rovers and Associates

1. Comment:

The Proposed Plan incorrectly states that samples of groundwater collected from Arizona Department of Health Services (ADHS) monitoring wells installed at the Site were found to be contaminated with VOCs. In fact only samples from one of the ADHS wells contained groundwater contamination.

1. EPA Response:

EPA agrees with the commenter and this statement has been corrected in the Record of Decision.

Comment:

The Proposed Plan incorrectly states that groundwater at the Site is contaminated by SVOCs.

EPA Response:

EPA agrees with the commenter and the appropriate corrections have been made in the Record of Decision.

3. Comment:

The Proposed Plan states that the cap for the hazardous

waste area would be required to meet or exceed the requirements of RCRA. The commenter requested that the appropriate requirements, as stated in the RCRA regulations, which relate to the design and construction of the cap be presented in the ROD.

3. EPA Response:

EPA agrees with the commenter. Additional language describing the specific regulations which apply to design, construction, and maintenance of the cap have been added to the ROD. The cap design will meet the substantive requirements of a RCRA cap for Interim Status facilities, as described in 40 CFR Parts 265.310 and 265.117 and as described in the EPA Technical Guidance Document: Final Covers on Hazardous Waste Landfills and Surface Impoundments (EPA/530-SW-89-047). EPA believes that it is sufficient to cite the specific regulations and guidance documents, and that it is not necessary to fully describe the requirements of these regulations and guidance documents in the text of the ROD.

4. Comment:

The following important documents should have been included in the Administrative Record for the Site:

- Stage I Report
 Remedial Investigation/Feasibility Study
 Hassayampa Landfill Site, Maricopa County, AZ
 March 13, 1992
- Liquid Waste Evaluation Report
 Hassayampa Landfill Site, Maricopa County, AZ
 October 9, 1990
- Response to Agency Comments
 Technical Screening Memorandum
 Hassayampa Landfill Site
 January 29, 1992

Several other documents are also missing from the Administrative Record. These documents include several monthly data submittals and progress reports, letters notifying EPA of schedules and procedures for field work, EPA letters of approval for field work, distribution lists for project deliverables, the draft RI report, the draft FS report, and various correspondence pertaining to the RI/FS. While it is not necessary to include these other documents in the Administrative Record, the Hassayampa Steering Committee wants to note the existence of these documents.

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4. EPA Response:

EPA agrees with the commenter that the Stage I RI/FS Report, the Liquid Waste Evaluation, and the Response to Agency Comments - Technical Screening Memorandum should be included in the Administrative Record. These documents have subsequently been added to the Administrative Record.

With respect to the other documents identified as missing from the Administrative Record, EPA believes that the Administrative Record for the Site is complete. If the Hassayampa Steering Committee wishes to specifically identify other documents that belong in the Administrative Record, EPA will consider inclusion of these documents.

APPENDIX C

HASSAYAMPA LANDFILL

SUPERFUND SITE

Maricopa County, Arizona

ADMINISTRATIVE RECORD CUMULATIVE INDEX

May 29,1992

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION IX

NOTE: Appendix C, the Administrative Record Index, is available from EPA upon request.

APPENDIX B

SCOPE OF WORK FOR THE HASSAYAMPA LANDFILL SUPERFUND SITE

MARICOPA COUNTY, ARIZONA

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I. INTRODUCTION

The following scope of work ("SOW") outlines the work to be performed by Settling Defendants at the Hassayampa Landfill Superfund Site in Maricopa County, Arizona ("the Site"). The definitions set forth in Section IV of the Consent Decree ("CD") shall also apply to this SOW unless expressly provided herein. The purpose of this SOW is to fully implement the remedy as described in the Record of Decision (ROD) for the Hassayampa Landfill Superfund Site, dated August 6, 1992, and to achieve the cleanup levels and other Performance Standards for the Site set forth in the ROD, CD and this SOW. It is not the intent of this document to provide task specific engineering or geological guidance. The requirements of this SOW will be further detailed in work plans and other plans to be submitted by the Settling Defendants to EPA for approval as set forth in this SOW.

II. OVERVIEW OF THE REMEDY

THE OBJECTIVES OF THIS REMEDIAL ACTION ARE TO:

Prevent or mitigate the continued release of hazardous substances, pollutants and contaminants to the underlying aquifers;

Reduce to acceptable levels the risks to human health associated with direct contact with hazardous substances, pollutants or contaminants from the Site;

Reduce to acceptable levels the risks to human health associated with inhalation of hazardous substances, pollutants or contaminants from the Site;

Eliminate or minimize the threat posed to human health and the environment from current and potential migration of hazardous substances in the groundwater and subsurface and surface soil and sediment at the Site;

Reduce concentrations of hazardous substances, pollutants and contaminants in the surface and subsurface soil, and in the groundwater at the Site to levels specified by all applicable or relevant and appropriate requirements (ARARS); and

Reduce the volume, toxicity and mobility of hazardous substances, pollutants or contaminants at the Site.

III. REMEDY COMPONENTS

The Settling Defendants shall implement the Remedial Action at the Hassayampa Landfill Site, which includes vadose zone remediation and groundwater remediation.

A. VADOSE ZONE REMEDIATION

The Settling Defendants shall implement the vadose zone component of the remedial action, which includes the implementation of access and deed restrictions, capping of the 10-acre Hazardous Waste Area (as defined in the ROD), and performance of soil vapor extraction.

A.1. Major Components of the Vadose Zone Remediation Which Settling Defendants Shall Conduct Include:

- a. Implementation of Access and Deed Restrictions at the Site. Settling Defendants shall upgrade the Site's perimeter fence to restrict unauthorized access. Settling Defendants shall also impose long-term deed restrictions at the Site. These restrictions will include (1) access limitations (including a requirement that a fence be maintained around the Site) and (2) use limitations (restricting future use of the Site and restricting use of the groundwater beneath the Site).
- b. <u>Cap Installation</u>. The Settling Defendants shall install a cap over the 10-acre Hazardous Waste Area to: (i) prevent direct contact with contaminated waste and soil left in place; (ii) reduce infiltration of water; (iii) reduce the release of VOC vapors to the atmosphere; and (iv) improve the efficiency of the soil vapor extraction system. The precise design and construction details of the cap will be determined during remedial design. The capping Performance Standards are discussed in A.2(a) below.
- c. <u>Soil Vapor Extraction</u>. The Settling Defendants shall perform soil vapor extraction ("SVE") at all locations on the Site where soil vapor levels exceed performance standards, and where waste and soil contamination has been demonstrated to be a threat to groundwater quality. EPA shall determine the specific areas of the Site requiring soil vapor extraction during the remedial design phase (see discussion below in Section II.A.2.b). These areas are likely to include Pit 1, the area of soil vapor contamination north of Pit 1, and several portions of the Special Pits area. EPA shall determine the location, number, and construction details of the soil vapor extraction vents during the remedial design phase. Settling Defendants shall treat soil vapors using vapor phase carbon adsorption or catalytic oxidation, as determined by EPA during remedial design.

A.2. Vadose Zone Remediation Performance Standards

Settling Defendants shall meet all Performance Standards, as defined in the Consent Decree, including the following:

a. Capping Performance Standards

Settling Defendants shall install a cap which, at a minimum, meets the substantive capping and maintenance requirements for Resource Conservation and Recovery Act (RCRA) interim status facilities as described in 40 C.F.R. Parts 265.310 and 265.117, and which meets the substantive capping requirements (design and maintenance) described in the "EPA Technical Guidance Document: Final Covers on Hazardous Waste Landfills and Surface Impoundments" (EPA/530-SW-89-047).

b. <u>Soil Vapor Extraction Performance Standards</u>

EPA shall establish soil vapor extraction performance standards which, at a minimum, shall be protective of groundwater quality (meaning that the migration of contaminants from the vadose zone to the groundwater will not result in groundwater contamination that exceeds the groundwater cleanup standards). Using site-specific analytical modeling, Settling Defendants shall calculate proposed soil vapor extraction cleanup standards for all chemicals identified in Table A-1 of Appendix A of the ROD. The analytical model, the model methodology, the input parameters used in the model, and the proposed soil vapor extraction cleanup standards calculated from the model must be approved by EPA before the Settling Defendants' proposed soil vapor extraction cleanup standards can become final cleanup standards. The State shall also be given an opportunity to review and comment (comments shall be made to EPA) on the analytical model, model methodology, model input parameters and the proposed soil vapor extraction standards.

A.3. <u>Vadose Zone Treatability Study</u>

Settling Defendants shall conduct a Vadose Zone Treatability Study to evaluate the soil vapor extraction component of the remedial action and to determine soil vapor extraction performance standards. Settling Defendants shall conduct an on-site pilot scale treatability test using soil vapor extraction. Settling Defendants shall perform site-specific analytical modeling as part of the Vadose Zone Treatability Study from which they will propose, and EPA will determine, soil vapor cleanup standards that are protective of groundwater quality (meaning that the migration of contaminants from the vadose zone to groundwater will not result in groundwater contamination that exceeds the groundwater cleanup standards).

B. GROUNDWATER REMEDIATION

The Settling Defendants shall, at a minimum, extract the

contaminated groundwater at the Site, treat the contaminated groundwater using air stripping, reinject the treated water, and continue groundwater monitoring to measure the effectiveness of the remedy.

B.1. The Major Components of the Groundwater Remediation Which Settling Defendants Shall Conduct Include:

a. Extraction of Contaminated Groundwater from Unit A. Currently it is believed that groundwater contamination at the Site has been restricted to aquifer Unit A (as described in Section II.A.7 of the ROD). At present, EPA anticipates that it will be necessary for Settling Defendants to extract groundwater from only Unit A. If groundwater contamination is identified in any other aquifer units, including Unit B (as described in Section II.A.7 in the ROD), then Settling Defendants shall also extract and treat groundwater from these units. The number, location, and pumping rates of the extraction wells shall be determined by EPA during the remedial design phase of the work.

Settling Defendants shall operate the groundwater extraction, treatment and reinjection system until the groundwater cleanup standards set forth in the ROD and Section II.B.2(a) of this SOW are achieved throughout the contaminated aquifer, and the Settling Defendants have demonstrated compliance with these groundwater cleanup standards in accordance with the Performance Standards Verification Plan (see Task V of this SOW).

- b. Treatment of Contaminated Groundwater. The Settling Defendants shall treat the contaminated groundwater using air stripping technology. The Settling Defendants shall reinject the treated water meeting the groundwater cleanup standards on-site, or in the immediate vicinity of the Site. The number, location, depth, and injection rates of the reinjection well(s) shall be determined during remedial design.
- c. <u>Groundwater Monitoring</u>. The Settling Defendants shall implement a groundwater monitoring program for both aquifer Units A and B, as identified in the Performance Standards Verification Plan (see discussion below in Section II.B.3).

B.2. Groundwater Remediation Performance Standards

Settling Defendants shall meet the Performance Standards, as defined in the Consent Decree, including the following:

a. Settling Defendants shall undertake a groundwater remediation program which shall achieve the Safe Drinking Water Act Maximum Contaminant Levels (MCLs) set forth in

Appendix A of the ROD. For those chemicals for which MCLs have not been established, Settling Defendants shall attain the Arizona Department of Environmental Quality (ADEQ) Health-Based Guidance Levels (HBGLs) set forth in Appendix A of the ROD. Settling Defendants shall continue to treat the contaminated groundwater at the Site until the cleanup standards discussed above are met throughout the contaminated aquifer, as determined by monitoring the wells designated as verification points pursuant to the Performance Standards Verification Plan approved by EPA (see Task V of this SOW).

- b. Settling Defendants shall design, construct and operate the groundwater extraction, treatment and reinjection system in accordance with the ARARs identified in the ROD.
- c. Settling Defendants shall ensure that the combined Volatile Organic Compound ("VOC") air emissions from the air stripper and the SVE system at the Site meet the three (3) pound per day limit placed on VOC emissions in the January 1991 implementing guidelines for Maricopa County Rules 210, 320 and 330. If EPA determines that the three (3) pound per day VOC limit is being exceeded or has been exceeded, Settling Defendants shall add vapor phase carbon adsorption to the air stripper (the selected remedy already requires emissions controls to be placed on the SVE system).

B.3. Groundwater Monitoring

Settling Defendants shall implement a groundwater monitoring program as established in the EPA approved Performance Standards Verification Plan. Settling Defendants shall design the groundwater monitoring program with enough monitoring wells to provide sufficient groundwater monitoring data, as established in the Performance Standards Verification Plan, with which to evaluate the ongoing effectiveness of the groundwater extraction system. Settling Defendants shall monitor the performance of the treatment system on at least a quarterly basis (or less often if approved by EPA), and shall report the results to EPA. EPA may require that Settling Defendants make adjustments to the treatment system as warranted by the treatment system monitoring results. Examples of adjustments may include changes in flow and pumping rates, changes in the treatment scheme, or the addition of effluent polishing procedures.

After demonstrating compliance with the groundwater Performance Standards (see Section II.B.2.a) at the verification points set out in the EPA approved Performance Standards Verification Plan for a period of at least two consecutive quarters (6 months), Settling Defendants may, with EPA approval, suspend groundwater pumping at the Site. After groundwater pumping is suspended, the Settling Defendants shall continue to monitor the groundwater in

accordance with the EPA approved Performance Standards Verification Plan. If monitoring indicates that the groundwater Performance Standards set forth in Section II.B.2(a) of this SOW are being exceeded at any time after pumping has been discontinued, Settling Defendants shall recommence extraction and treatment of the groundwater until the Performance Standards are achieved. Settling Defendants shall continue monitoring and periodic extraction and treatment of the groundwater at the Site until EPA determines that the Performance Standards have not been exceeded for a continuous five (5) year period, or until 30 years after the completion of closure of the landfill unit as required under Section 265.117(a) of RCRA, whichever is later.

IV. PLANNING AND DELIVERABLES

Settling Defendants shall document the specific details of the activities required under this SOW in a Remedial Design ("RD") Work Plan and a Remedial Action ("RA") Work Plan. The Settling Defendants' Plans, specifications, submittals, and other deliverables shall be subject to EPA review and approval (or review and comment in the case of the Prefinal Design document and the Health and Safety Plans) in accordance with Section XII of the Consent Decree and the Schedule of the Major Deliverables contained in this SOW. In addition, the State shall be afforded an opportunity to review and comment (comments shall be submitted to EPA) on the Settling Defendants' Plans, specifications, submittals, and other deliverables in accordance with Section XII of the Consent Decree. With the exception of the Health and Safety Plans and the Prefinal Design document, all deliverables from the Settling Defendants are subject to EPA approval. the exception of the Prefinal Design document, Settling Defendants shall revise all deliverables requiring revision as a result of EPA's comments within thirty (30) days of receiving EPA's comments. EPA may shorten this thirty (30) day period if the Settling Defendants' original submittal is late or if the submittal is in a form deemed unacceptable by EPA.

Settling Defendants shall submit a technical memorandum documenting any need for additional data along with the proposed Data Quality Objectives ("DQOs") whenever such requirements are identified. Settling Defendants shall fulfill additional data and analysis needs identified by EPA during the RD/RA process consistent with the general scope and objectives of the Consent Decree, including this SOW.

Settling Defendants shall perform the following tasks:

1. TASK I - PROJECT PLANNING

A. Site Background

Settling Defendants shall gather and analyze the existing

information regarding the Site and shall conduct a visit to the Site to assist in planning the RD/RA as follows:

1. <u>Collect and Analyze Existing Data and Document the Need</u>
<u>for Additional Data</u>

Before planning RD/RA activities, Settling Defendants shall review and compile all existing Site data. Settling Defendants shall include in their review the ROD, the Remedial Investigation and Feasibility Study ("RI/FS"), and other available data related to the Site. Settling Defendants shall utilized this information in determining the additional data needed for the RD/RA implementation. Final decisions on the necessary data and DQOs shall be made by EPA.

B. Project Planning

Once Settling Defendants have collected and analyzed existing data, Settling Defendants shall plan the specific project scope. Settling Defendants shall meet with EPA regarding the following activities before proceeding with Task II.

- 1. Additional Investigation
 As described in the ROD, Settling Defendants shall conduct
 an additional investigation at the Site to: (i) fully
 characterize the extent of vadose zone contamination present
 at the Site; (ii) identify the impact of this vadose zone
 contamination on groundwater quality; and (iii) fully
 characterize the groundwater contamination at the Site.
 Settling Defendants shall submit an Additional Investigation
 Work Plan, Sampling and Analysis Plan, Health and Safety
 Plan, and Additional Investigation Report to EPA. All plans
 must be reviewed and approved by EPA prior to the initiation
 of field activities (the Health and Safety Plan will not
 require EPA approval).
- a. Additional Investigation Work Plan

Settling Defendants shall prepare an Additional Investigation Work Plan for EPA review and approval, which shall describe the additional investigation to be performed at the Site. Settling Defendants shall include in this Work Plan a schedule of the tasks required of the Settling Defendants, including, but not limited to, the: procurement of contractors, the completion of sample collection, sample analysis, and report preparation.

b. Additional Investigation Sampling and Analysis Plan

Settling Defendants shall prepare an Additional Investigation Sampling and Analysis Plan ("SAP") for EPA

review and approval, to: ensure that sample collection and analytical activities are conducted in accordance with technically acceptable protocols; and ensure that the data generated will meet the DQOs established. The SAP shall include a Field Sampling and Analysis Plan ("FSAP") and a Quality Assurance Project Plan ("QAPP").

Settling Defendants shall draft the FSAP to include detailed descriptions of the sampling and data-gathering methods that shall be used on the project. The FSAP shall include sampling objectives, sample location (horizontal and vertical) and frequency, sampling equipment and procedures, and sample handling and analysis. Settling Defendants shall draft the Field Sampling and Analysis Plan so that a field sampling team unfamiliar with the Site would be able to gather the samples and field information required.

Settling Defendants shall include in the QAPP a description of the project objectives and organization, functional activities, and quality assurance and quality control (QA/QC) protocols that shall be used to achieve the desired DQOs. The DQOs shall, at a minimum, use analytical methods for obtaining data of sufficient quality to meet National Contingency Plan ("NCP") requirements as identified in Section 300.435 (b) of the NCP. In addition, the QAPP shall address personnel qualifications, sampling procedures, sample custody, analytical procedures, and data reduction, validation, and reporting.

Settling Defendants shall demonstrate in advance and to EPA's satisfaction, that each laboratory it may use is qualified to conduct the proposed work and meets the requirements specified in Section IX of the Consent Decree. EPA may require that Settling Defendants submit detailed information to demonstrate that the laboratory is qualified to conduct the work, including information on personnel qualifications, equipment and material specification, and laboratory analyses of performance samples (blank and/or spike samples).

To the extent possible, Settling Defendants may utilize and reference the existing RI/FS SAP in preparing the Additional Investigation SAP.

c. Additional Investigation Health and Safety Plan

Settling Defendants shall prepare an Additional Investigation Health and Safety Plan that complies with OSHA regulations and protocols, and Settling Defendants' health and safety program. The Additional Investigation Health and Safety Plan shall include a health and safety risk analysis, a description of monitoring and personal

protective equipment, medical monitoring, and provisions for Site control. EPA will not approve the Additional Investigation Health and Safety Plan, but rather EPA will review it to ensure that all necessary elements are included, and that it provides for the protection of human health and the environment.

To the extent possible, the Additional Investigation Health and Safety Plan may utilize and reference the existing RI/FS Health and Plan.

d. Additional Investigation Report

Following completion of the Additional Investigation, Settling Defendants shall submit a report summarizing the findings of this investigation for EPA review and approval. Settling Defendants shall include in this the Additional Investigation Report a discussion of the findings and a presentation of the results of the additional investigation using appropriate tables and figures.

2. Vadose Zone Treatability Study: Settling Defendants shall conduct a Vadose Zone Treatability Study (described in Section II.A.3 of this SOW) to ensure that the selected remedy will attain the Performance Standards outlined in the ROD, the Consent Decree and this SOW. As part of the Vadose Zone Treatability Study, Settling Defendants shall calculate proposed soil vapor extraction performance standards for EPA review and approval. EPA shall establish these soil vapor extraction performance standards at levels which are protective of the groundwater (meaning that the migration of contaminants from the vadose zone to groundwater will not result in groundwater contamination that exceeds the groundwater cleanup standards).

Settling Defendants shall use the Vadose Zone Treatability Study results and operating conditions in the detailed design of the selected remedy. EPA shall evaluate the Vadose Zone Treatability Study results to determine whether the proposed treatment is capable of attaining the ARARs and other Performance Standards specified in the ROD, Consent Decree and this SOW.

Settling Defendants shall submit a Vadose Zone Treatability Study Work Plan, Sampling and Analysis Plan, Health and Safety Plan, and Vadose Zone Treatability Study Report to EPA. All plans must be reviewed and approved by EPA prior to the initiation of field activities (the Health and Safety Plan will not require EPA approval). The Settling Defendants shall conduct the Vadose Zone Treatability Study in the following manner:

a. Vadose Zone Treatability Study Work Plan

Settling Defendants shall prepare a Vadose Zone Treatability Study Work Plan for EPA review and approval. The Vadose Zone Treatability Study shall determine whether the particular technology and vendor of this technology is capable of meeting the Vadose Zone Performance Standards. EPA review and approval of the Vadose Zone Work Plan shall mean only that EPA considers the proposed technology, vendor, and study approach appropriate for the conditions at the Site.

Settling Defendants shall prepare the Vadose Zone Treatability Study Work Plan to include descriptions of the: technology to be tested; the test objectives; experimental procedures; treatability conditions; measurements of performance; analytical methods; data management and analysis; health and safety; and residual waste management. The DQOs for the treatability study shall be documented as well. The Vadose Zone Treatability Study Work Plan shall also describe pilot plant installation and start-up, pilot plant operation and maintenance procedures, and pilot plant operating conditions. The Vadose Zone Treatability Study Work Plan shall include a schedule for performing the treatability study tasks including, but not limited to: the procurement of contractors; the completion of sample collection; sample analysis; and report preparation.

Settling Defendants shall prepare the Vadose Zone Treatability Study Work Plan to include a thorough discussion of the method to be used to calculate the Soil Vapor Extraction Performance Standards. This discussion shall include identification of the specific analytical model to be used, identification of the specific model input parameters, details of running the model, and all other pertinent information.

The Settling Defendants shall describe in detail in the Vadose Zone Treatability Study Work Plan the treatment process, and how the proposed vendor or technology will meet the Performance Standards for the Site. The Treatability Study Work Plan shall discuss how Settling Defendants propose to meet all air discharge requirements at the Site. Settling Defendants shall also discuss all permitting requirements in the Vadose Zone Treatability Study. Additionally, the Treatability Study Work Plan shall discuss the proposed final treatment and disposal of all material generated by the treatment system.

b. Vadose Zone Treatability Study Sampling and Analysis Plan

Settling Defendants shall prepare a separate Vadose Zone Treatability Study SAP for EPA review and approval. This SAP shall be designed to monitor pilot plant performance. The Vadose Zone Treatability SAP will meet the requirements of a SAP as described in the Additional Investigation Sampling and Analysis Plan Section of this SOW (see Section IV.B.1.b of this SOW).

c. Vadose Zone Treatability Study Health and Safety Plan

Settling Defendants shall develop a Vadose Zone Treatability Study Health and Safety Plan. EPA will not approve this Health and Safety Plan, but rather EPA will review it to ensure that all necessary elements are included, and that the plan provides for the protection of human health and the environment.

d. Vadose Zone Treatability Study Report

Following completion of the Vadose Zone Treatability Study, Settling Defendants shall submit to EPA, for review and approval, a Vadose Zone Treatability Study Report on the performance of the technology. EPA will evaluate the results of the Treatability Study Report for completeness and appropriateness based on Site conditions. Treatability Study Report shall discuss the performance of the technology and vendor of the technology compared with the Performance Standards established for the Site. Treatability Report shall evaluate the treatment technology's effectiveness, implementability, cost, and actual results as compared with predicted results. Treatability Report shall also evaluate full-scale application of the technology, including a sensitivity analysis identifying the key parameters affecting full-scale operation.

Should the treatability study results indicate that the proposed technology will meet the Performance Standards, EPA may instruct Settling Defendants to include the Treatability Study Final Report in the Preliminary Design Report, allowing the study results and operating conditions to be used in the detailed design of the selected remedy. EPA Approval of the Treatability Study Report shall mean only that EPA finds the study methodology acceptable. Approval of the study, results, or the Treatability Study Report by EPA shall not imply or be construed to mean that EPA is guaranteeing the performance of this or any vendor or technology. Should the treatability study not be approved by EPA, EPA may require Settling Defendants to conduct additional treatability studies to fully evaluate the available treatment systems.

Settling Defendants shall also include in the Vadose Zone Treatability Study Report the results of analytical modeling performed to calculate the proposed Soil Vapor Extraction Performance Standards. If the Soil Vapor Extraction Performance Standards are approved by EPA, EPA will instruct the Settling Defendants to incorporate these performance standards into the Remedial Design. Should the Soil Vapor Extraction Performance Standards not be approved by EPA, EPA may require that Settling Defendants recalculate these Soil Vapor Extraction Performance Standards. At any point before, during, or after the Vadose Zone Treatability Study, EPA may determine that it is necessary for EPA to calculate the Soil Vapor Extraction Performance Standards.

2. TASK II - REMEDIAL DESIGN

Settling Defendants shall prepare the Remedial Design to provide the technical details for the implementation of the Remedial Action in a manner which complies with currently accepted environmental protection technologies and standard professional engineering and construction practices. The Remedial Design shall include clear and comprehensive design plans and specifications.

A. Remedial Design Planning

Settling Defendants shall submit a Remedial Design Work Plan as part of remedial design planning. Upon approval of the Remedial Design Work Plan, Settling Defendants shall implement the Remedial Design Work Plan in accordance with the design management schedule contained therein. Plans, specifications, submittals, and other deliverables shall be subject to EPA review and approval in accordance with Section XII of the Consent Decree. Review and/or approval of design submittals only allows Settling Defendants to proceed to the next step of the design process. It does not imply acceptance of later design submittals that have not been reviewed; nor does it imply that the remedy, when constructed, will meet Performance Standards.

1. RD Work Plan

Settling Defendants shall submit a Remedial Design (RD) Work Plan to EPA for review and approval. The RD Work Plan shall be developed in conjunction with the Additional Investigation Work Plan (and associated SAP and Health and Safety Plan), and the Vadose Zone Treatability Study Work Plan (and associated SAP and Health and Safety Plan). The RD Work Plan shall include: a comprehensive description of the plans and specifications to be prepared; and a comprehensive design management schedule for the completion of each major activity and submission of each deliverable.

Specifically, Settling Defendants shall include in the RD Work Plan:

- a. A statement, incorporating the results of the Additional Investigation, of the problem(s) and potential problem(s) posed by the Site, and the objectives of the Remedial Design and Remedial Action.
- b. A background summary setting forth the following:
 - 1) A description of the Site including the geographic location and the physiographic, hydrologic, geologic, demographic, ecological, and natural resource features;
 - 2) A synopsis of the history of the Site including a summary of past disposal practices and a description of previous responses that have been conducted by local, State, Federal, or private parties;
 - 3) A summary of the existing data including physical and chemical characteristics of the contaminants identified and their distribution among the environmental media at the Site.
- c. A detailed description of the tasks to be performed, information needed for each task, information to be produced during and at the conclusion of each task, and a description of the work products that shall be submitted to EPA. This description shall include the deliverables set forth in the remainder of Task II.
- d. A schedule for completion of each required activity and submission of each deliverable required by the Consent Decree and this SOW. This schedule shall also include information regarding timing, initiation and completion of all critical path milestones for each activity and/or deliverable.
- e. A project management plan, including a data management plan, a provision for monthly reports to EPA, and a provision for meetings and presentations to EPA at the conclusion of each major phase of the Remedial Design and Remedial Action ("RD/RA"). The data management plan shall address the requirements for project management systems, including tracking, sorting, and retrieving the data along with an identification of the software to be used, minimum data requirements, data format and backup data management. The plan shall address both data management and document control for all activities conducted during

the RD/RA.

f. A description of the community relations support activities to be conducted during the RD. At EPA's request, Settling Defendants shall assist EPA in preparing and disseminating information to the public regarding the RD work to be performed.

B. <u>Preliminary Design</u>

Settling Defendants shall prepare a Preliminary Design which shall begin with the initial design and end with the completion of approximately 30 percent of the design effort for the vadose zone and groundwater remedies, except that the Preliminary Design shall include approximately 75 percent of the design effort for the capping, access and deed restriction components of the vadose zone remedy.

The Preliminary Design shall include field verification of the Site conditions. Settling Defendants shall address and outline the technical requirements of the Remedial Action so that they may be reviewed by EPA to determine if the final design will provide an effective remedy. Supporting data and documentation shall be provided with the design documents defining the functional aspects of the project. EPA approval of the Preliminary Design is required before Settling Defendant proceed with further design work, unless specifically authorized by EPA.

In accordance with the design management schedule established in the Remedial Design Work Plan, Settling Defendants shall submit to EPA the Preliminary Design submittal which shall consist of the following:

1. Results of Data Acquisition Activities and Treatability Studies.

Data and treatability study results gathered during the project planning phase, shall be compiled, summarized, and submitted along with an analysis of the impact of the results on design activities. Settling Defendants shall document surveys conducted to establish topography, rights-of-way, easements, and utility lines. Settling Defendants shall also discuss any utility requirements and acquisition of access, through purchases or easements, that are necessary to implement the Remedial Action ("RA").

2. <u>Design Criteria Report</u>

In the Design Criteria Report, Settling Defendants shall define in detail the concepts supporting the technical aspects of the design. Specifically, the Settling

Defendants shall include in the Design Criteria Report the preliminary design assumptions and parameters, including:

- a. Waste characterization
- b. Pretreatment requirements
- c. Volume of each media requiring treatment
- d. Treatment schemes (including all media and byproducts)
- e. Input/output rates
- f. Influent and effluent qualities
- g. Materials and equipment
- h. Performance Standards
- i. Long-term monitoring requirements

3. Preliminary Plans and Specifications

Settling Defendants shall submit the required drawings and layouts, describing conceptual aspects of the design, unit processes, etc. In addition, an outline of the required specifications, including Performance Standards, shall be submitted. Settling Defendants shall submit clear and organized construction drawings, and shall outline the technical specifications in a manner reflecting the final specifications.

4. Preliminary Construction Schedule

Settling Defendants shall submit a preliminary construction schedule to EPA, which includes approximate time-frames for initiation and completion of construction of all components of the remedial action.

5. Plan for Satisfying Permitting Requirements

Settling Defendants shall perform all activities in accordance with the requirements of any applicable federal and state laws and regulations. Any off-site disposal shall be in compliance with the policies stated in the Procedure for Planning and Implementing Off-site Response Actions (Federal Register, Volume 50, Number 214, November, 1985, pages 45933 - 45937), and Federal Register Volume 55, Number 46, March 8, 1990, page 8840, and the National Contingency Plan, Section 300.400. In preparing the Plan for Satisfying Permitting Requirements, Settling Defendants shall identify the off-site disposal/discharge permits that are required, the time required to process the permit applications, and a schedule for submittal of the permit applications. Settling Defendants shall submit final design plans and specifications which are consistent with the technical requirements of all applicable or relevant and appropriate federal and state environmental regulations, unless a waiver has been issued.

C. Prefinal/Final Design

Settling Defendants shall submit the Prefinal Design when the design work is approximately 90 percent complete in accordance with the approved design management schedule. Settling Defendants shall address comments generated from the Preliminary Design Review and clearly show any modification of the design as a result of incorporation of the comments. The Prefinal Design shall function as the draft version of the Final Design. After EPA review and comment on the Prefinal Design, the Final Design shall be submitted. Settling Defendants shall have all Final Design documents certified by a Professional Engineer registered in the State of Arizona. EPA approval of the Final Design is required before Settling Defendants initiate the RA, unless specifically authorized by EPA. Settling Defendants shall submit the following items as part of the Prefinal/Final Design:

1. <u>Complete Design Analyses</u>

The Complete Design Analyses should be an updated submittal of the Design Criteria Report. The selected design shall be presented along with an analysis supporting the design approach. Settling Defendants shall include design calculations with the Prefinal and Final Designs.

2. Complete Plans and Specifications

Settling Defendants shall include a complete set of construction drawings and specifications which describe the selected design.

3. Final Construction Schedule

Settling Defendants shall submit a final construction schedule to EPA for approval.

4. <u>Construction Cost Estimate</u>

Settling Defendants shall include an itemized estimate with the Prefinal/Final Design that is within +15 percent to -10 percent of actual construction costs.

3. TASK III - REMEDIAL ACTION

Settling Defendants shall perform the Remedial Action pursuant to the Consent Decree, so as to: implement the response actions selected in the ROD; achieve the Performance Standards in the ROD, SOW and Consent Decree; and reflect the findings of the Remedial Design planning phase.

A. Remedial Action Planning

Concurrent with the submittal of the Preliminary Design, Settling Defendants shall submit a Remedial Action ("RA") Work Plan, a Construction Management Plan, a Construction Quality Assurance Plan, a Construction Contingency Plan, and a Construction Health and Safety Plan. The RA Work Plan, Construction Management Plan, Construction Quality Assurance Plan and Contingency Plan must be reviewed and approved by EPA before Settling Defendants may initiate the Remedial Action. EPA will only review and comment on the Construction Health and Safety Plan prior to the initiation of the Remedial Action. The State shall be afforded an opportunity to review and comment (comments shall be made to EPA) on the above plans in accordance with Section XII of the Consent Decree.

Upon approval of the RA Work Plan and the Final Design, Settling Defendants shall implement the RA Work Plan in accordance with the construction management schedule. Settling Defendants shall not undertake significant field changes to the Remedial Action ("RA") as set forth in the RA Work Plan and Final Design without the prior approval of EPA. The RA shall be documented in enough detail to produce as-built construction drawings after the RA is complete. Deliverables shall be submitted to EPA for review and approval in accordance with Section XII of the Consent Decree. Review and/or approval of submittals does not imply acceptance of later submittals that have not been reviewed; nor does it imply that the remedy, when constructed, will meet the Performance Standards.

1. Remedial Action Work Plan

Settling Defendants shall submit, for EPA review and approval, a Remedial Action Work Plan which provides a detailed plan of action for completing the RA activities. The objective of this work plan is to provide for the safe and efficient completion of the RA. The RA Work Plan shall be developed in conjunction with the Construction Management Plan, the Construction Quality Assurance Plan, the Construction Health and Safety Plan, and the Contingency Plan, although each plan may be delivered under separate cover. The RA Work Plan shall include a comprehensive description of the work to be performed and the Final Construction schedule for completion of each major activity and submission of each deliverable.

Specifically, Settling Defendants shall include in the RA Work Plan:

a. A detailed description of the tasks to be performed and a description of the work products to be submitted to EPA. This includes the

deliverables set forth in the remainder of Task III.

- b. A schedule for completion of each required activity and submission of each deliverable required by the Consent Decree, including those in this SOW. The RA Work Plan should include provisions for phasing construction of the various components of the vadose zone and groundwater remedies, in order to speed construction of these components.
- c. A project management plan, including provision for monthly reports to EPA and meetings and presentations to EPA at the conclusion of each major phase of the RA.
- d. A description of the community relations support activities to be conducted during the RA. At EPA's request, Settling Defendants shall assist EPA in preparing and disseminating information to the public regarding the RA work to be performed.

2. Project Delivery Strategy

Settling Defendants shall submit, for EPA review and approval, a document describing the strategy for delivering the project. This document shall address the management approach for implementing the Remedial Action, including procurement methods and contracting strategy, phasing alternatives, and contractor and equipment availability concerns.

3. Construction Management Plan

Settling Defendants shall develop a Construction Management Plan which details how the construction activities are to be coordinated during the RA. Settling Defendants shall designate a person to be its representative on-site during the Remedial Action, and shall identify this person in the Plan. This Plan shall also identify other key project management personnel and lines of authority, and provide descriptions of the duties of the key personnel along with an organizational chart. In addition, a plan for the administration of construction changes, and EPA review and approval of those changes shall be included.

4. Construction Quality Assurance Plan

Settling Defendants shall develop and implement a Construction Quality Assurance Program to ensure, with a reasonable degree of certainty, that the completed Remedial

Action meets or exceeds all design criteria, plans and specifications, and Performance Standards. The Construction Quality Assurance Plan shall incorporate relevant parts of the Performance Standards Verification Plan (see Task V). At a minimum, Settling Defendants shall include the following elements in the Construction Quality Assurance Plan:

- A description of the quality control organization, a. including a chart showing lines of authority, identification of the members of the Independent Quality Assurance Team (IQAT), and acknowledgment that the IQAT will implement the control system for all aspects of the work specified and shall report to the project coordinator and EPA. The IQAT members shall be representatives from testing and inspection organizations and shall be responsible for the QA/QC of the Remedial Action. The members of the IQAT shall have a good professional and ethical reputation, previous experience in the type of QA/QC activities to be implemented, and demonstrated capability to perform the required activities. They shall also be independent of the construction contractor.
- b. The name, qualifications, duties, authorities, and responsibilities of each person assigned a QC function.
- c. Description of the observations and control testing that will be used to monitor the construction and/or installation of the components of the Remedial Action. This includes information which certifies that personnel and laboratories performing the tests and qualified and the equipment and procedures to be used comply with applicable standards. Any laboratories to be used shall be specified. Acceptance/Rejection criteria and plans for implementing corrective measures shall be addressed.
- d. A schedule for managing submittals, testing, inspections, and any other QA function (including those of contractors, subcontractors, fabricators, suppliers, purchasing agents, etc.) that involve assuring quality workmanship, verifying compliance with the plans and specifications, or any other QC objectives. Inspections shall verify compliance with all environmental requirements and include, but not be limited to, air quality and emissions monitoring records and waste disposal records, etc.

- e. Reporting procedures and reporting format for QA/QC activities including such items as daily summary reports, schedule of data submissions, inspection data sheets, problem identification and corrective measures reports, evaluation reports, acceptance reports, and final documentation.
- f. A list of definable features of the work to be performed. A definable feature of work is a task which is separate and distinct from other tasks and has separate control requirements.

4. <u>Construction Contingency Plan</u>

Settling Defendants shall prepare a Construction Contingency Plan, which includes Air Monitoring, Spill Control and Countermeasures Plans. The Contingency Plan submitted by Settling Defendants is to be written for the on-site construction workers and the local affected population. Settling Defendants shall include the following items in the Construction Contingency Plan:

- a. The name of the person who will be responsible in the event of an emergency incident.
- b. A description of procedures to be followed and authorities to be contacted in the event of an emergency incident.
- c. An Air Monitoring Plan which incorporates the following requirements:
 - 1) Air monitoring shall be conducted both on the Site and at the perimeter of the Site. The chemical constituents that were identified in Appendix A of the ROD shall serve as a basis of the sampling for and measurement of pollutants in the atmosphere. Air monitoring shall include personnel monitoring and Treatment Systems Performance monitoring.
 - Personnel Monitoring shall be conducted according to OSHA and NIOSH regulations and guidance.
 - Treatment System Performance Monitoring shall consist of monitoring airborne contaminants to determine if Performance Standards and ARARs are being met. Settling Defendants shall use EPA approved methods to sample and analyze the air. Settling Defendants shall include provisions in the air monitoring plan

for notifying nearby residents, local, state and federal agencies in the event that unacceptable concentrations of airborne toxic constituents are migrating off-site. Settling Defendants shall report detection of unacceptable levels of airborne contaminants to EPA in accordance with Section XI of the Consent Decree.

- d. A Spill Control and Countermeasures Plan which shall include the following:
 - 1) Contingency measures for potential spills and discharges of oil, or Waste Material as defined in the Consent Decree, as a result of materials handling and/or transportation.
 - 2) A description of the methods, means, and facilities required to prevent contamination of soil, water, atmosphere, and uncontaminated structures, equipment, or material by spills or discharges.
 - A description of the equipment and personnel necessary to perform emergency measures required to contain any spillage and to remove spilled materials and soils or liquids that become contaminated due to spillage. This collected spill material must be properly disposed of.
 - A) A description of the equipment and personnel to perform decontamination measures that may be required to remove spillage from previously uncontaminated structures, equipment, or material.

5. Construction Health and Safety Plan

Settling Defendants shall prepare a Construction Health and Safety Plan in conformance with Settling Defendants' health and safety program, and in compliance with OSHA regulations and protocols. The Construction Health and Safety Plan shall include a health and safety risk analysis, a description of monitoring and personal protective equipment, medical monitoring, and site control. EPA will not approve the Construction Health and Safety Plan, but rather EPA will review it to ensure that all necessary elements are included, and that the Plan provides for the protection of human health and the environment. Settling Defendants shall include the following items in the Construction Health and Safety Plan:

- a. The name of the person who will be responsible in the event of an emergency incident.
- b. A plan for initial site safety indoctrination and training for all employees, including the name of the person who will give the training and the topics to be covered.
- c. A list of the first aid and medical facilities including, location of first aid kits, names of personnel trained in first aid, a clearly marked map with the route to the nearest medical facility, all necessary emergency phone numbers conspicuously posted at the job site (i.e., fire, rescue, local hazardous material teams, National Emergency Response Team, etc.)
- d. Plans for protection of the public and visitors to the job site.

B. <u>Preconstruction Conference</u>

Settling Defendants shall hold a Preconstruction Conference after selection of the construction contractor, but before initiation of construction. This conference shall include Settling Defendants and federal, state and local government agencies that have a jurisdictional interest, and shall:

- 1. Define the roles, relationships, and responsibilities of all parties;
- Review methods for documenting and reporting inspection data;
- 3. Review methods for distributing and storing documents and reports;
- 4. Review work area security and safety protocols;
- 5. Review the Construction Schedule;
- 6. Conduct a site reconnaissance to verify that the design criteria and the plans specifications are understood and to review material and equipment storage locations.

Settling Defendants must document the names of people in attendance at the Preconstruction Conference, the issues discussed, clarifications made, special instructions issued, etc.

c. <u>Presimal Construction Inspection</u>

Upon preliminary project completion, Settling Defendants shall notify EPA for the purpose of conducting a Prefinal Construction Inspection. Participants shall include the Project Coordinators, Supervising Contractor, Construction Contractor, and other federal, state, and local agencies with a jurisdictional interest. The Prefinal Inspection shall consist of a walk-through inspection of the entire project site. The objective of the inspection is to determine whether the construction is complete and consistent with the Consent Decree. Any outstanding construction items discovered during the inspection shall be identified and noted on a punch list. Additionally, Settling Defendants shall operationally test the treatment equipment. Settling Defendants shall certify that the equipment has performed to effectively meet the purpose and intent of the specifications. Retesting shall be completed where deficiencies are revealed. Settling Defendants shall submit a Prefinal Construction Inspection Report which outlines the outstanding construction items, actions required to resolve the items, completion date for the items, and an anticipated date for the Final Inspection.

D. Final Construction Inspection

Promptly upon completion of all outstanding construction items, Settling Defendants shall notify EPA for the purpose of conducting a Final Construction Inspection. The Final Construction Inspection shall consist of a walk-through inspection of the entire project site. The Prefinal Construction Inspection Report shall be used as a check list with the Final Construction Inspection focusing on the outstanding construction items identified in the Prefinal Construction Inspection. All tests that were originally unsatisfactory shall be conducted again. Confirmation shall be made during the Final Construction Inspection that all outstanding items have been resolved. Any outstanding construction items discovered during the inspection still requiring correction shall be identified and noted on a punch list. If any items are still unresolved, the inspection shall be considered to be a Prefinal Construction Inspection, requiring another Prefinal Construction Inspection Report and subsequent Final Construction Inspection.

E. Final Construction Report

Thirty (30) days following the conclusion of the Final Construction Inspection, Settling Defendants shall submit the Final Construction Report. The Final Construction Report shall include the following:

- 1. A brief description of how outstanding items noted in the Prefinal Inspection were resolved;
- 2. An explanation of modifications made during the RA to the original RD and RA Work Plans and why these changes were made;
- 3. As-built and record drawings.
- 4. A synopsis of the construction work defined in the SOW and certification that the construction work has been completed.

F. Remedial Action Report

As provided in Section XV of the Consent Decree, within 90 days after Settling Defendants conclude that the Remedial Action has been fully performed and that the Performance Standards have been attained, Settling Defendants shall so certify to the United States and shall schedule and conduct a pre-certification inspection to be attended by EPA, the Settling Defendants and the State. If after the pre-certification inspection Settling Defendants still believe that the Remedial Action has been fully performed and the Performance Standards have been attained, Settling Defendants shall submit a Remedial Action (RA) Report to EPA and the State in accordance with Section XV of the Consent Decree. The Settling Defendants shall include in the RA Report:

- 1. A synopsis of the work defined in this SOW and a demonstration in accordance with the Performance Standards Verification Plan that Performance Standards have been achieved;
- A certification that the Remedial Action has been completed in full satisfaction of the requirements of the Consent Decree, and;
- 3. A description of how Settling Defendants will operate and maintain the Remedial Action.

As provided in Section XV of the Consent Decree, the Remedial Action shall not be considered complete until EPA approves the RA Report.

4. TASK IV - OPERATION AND MAINTENANCE

Settling Defendants shall perform Operation and Maintenance (O&M) at the Site in accordance with the Operation and Maintenance Plan approved by EPA.

A. Operation and Maintenance Plan

Within three months after EPA approval of the Preliminary Design, Settling Defendants shall submit an Operation and Maintenance Plan for review. The Operation and Maintenance Plan must be reviewed and approved by EPA prior to initiation of Operation and Maintenance activities by Settling Defendants.

Upon approval of the Operation and Maintenance Plan, Settling Defendants shall implement the Operation and Maintenance Plan in accordance with the schedule contained therein. Settling Defendants shall include in the Operation and Maintenance Plan a description of start-up procedures, operation, troubleshooting, training, and evaluation activities that shall be carried out by Settling Defendants. Specifically, the Settling Defendants shall include the following elements in the Operation and Maintenance Plan:

- Equipment start-up and operator training;
 - a. Technical specifications governing treatment systems;
 - b. Requirements for providing appropriate service visits by experienced personnel to supervise the installation, adjustment, start-up and operation of the systems; and,
 - c. Schedule for training personnel regarding appropriate operational procedures once start up has been successfully completed.
- Description of normal operation and maintenance;
 - a. Description of tasks required for system operation;
 - b. Description of tasks required for system maintenance;
 - c. Description of prescribed treatment or operating conditions; and
 - d. Schedule showing the required frequency for each O&M task.
- 3. Description of potential operating problems;
 - a. Description and analysis of potential operating problems;

- Sources of information regarding problems;
- c. Common remedies or anticipated corrective actions.
- 4. Description of routine monitoring and laboratory testing;
 - a. Description of monitoring tasks;
 - b. Description of required laboratory tests and their interpretation;
 - c. Required QA/QC; and
 - d. Schedule of monitoring frequency and date, if appropriate, when monitoring may cease.
- Description of alternate O&M;
 - a. Should system fail, alternate procedures to prevent undue hazard; and
 - b. Analysis of vulnerability and additional resource requirements should a failure occur.
- 6. Safety Plan;
 - a. Description of precautions to be taken and required health and safety equipment, etc., for site personnel protection, and
 - b. Safety tasks required in the event of systems failure.
- 7. Description of equipment;
 - a. Equipment identification;
 - b. Installation of monitoring components;
 - c. Maintenance of site equipment; and
 - d. Replacement schedule for equipment and installation components.
- 8. Records and reporting;
 - a. Daily operating logs;
 - b. Laboratory records;

- c. Records of operating cost;
- d. Mechanism for reporting emergencies;
- e. Personnel and Maintenance Records; and
- f. Monthly reports to State/Federal Agencies.

B. Operation and Maintenance Manual

Within three (3) months after EPA approval of the Preliminary Design, Settling Defendants shall submit an O&M manual for review. This manual shall include all necessary O&M information for the operating personnel. The O&M manual must be reviewed and approved by EPA prior to initiation of Operation and Maintenance activities.

5. TASK V - PERFORMANCE MONITORING

Settling Defendants shall conduct Performance Monitoring to ensure that all Performance Standards are met.

A. Performance Standards Verification Plan

Settling Defendants shall prepare a Performance Standards Verification Plan to provide a mechanism to ensure that both short-term and long-term Performance Standards for the Remedial Action are met. In drafting the Performance Standards Verification Plan, Settling Defendants shall use the guidances relied on in developing the Sampling and Analysis Plan during the Remedial Design phase. Settling Defendants shall submit the Performance Standards Verification Plan with the Preliminary Design. Once the Performance Standards Verification Plan is approved by EPA, the Settling Defendants shall implement the Performance Standards Verification Plan on the approved schedule. The Settling Defendants shall include in the Performance Standards Verification Plan:

- 1. A Performance Standards Verification Field Sampling and Analysis Plan providing guidance for all fieldwork by defining in detail the sampling and data gathering methods to be used. The Performance Standards Verification Field Sampling and Analysis Plan shall be written so that a field sampling team unfamiliar with the Site would be able to gather the samples and field information required. See Section IV, Task 1 of this SOW for further description of the requirements of a Sampling and Analysis Plan.
- 2. A Performance Standards Verification Quality Assurance/Quality Control Plan describing the

quality assurance and quality control protocols which will be followed in demonstrating compliance with Performance standards.

3. A delineation of those tasks Settling Defendants shall perform to demonstrate compliance with the Performance Standards, and a schedule for the performance of those tasks. Settling Defendants shall include in the Performance Standards Verification Plan a through discussion of the proposed methodology Settling Defendants shall utilize to verify that the Performance Standards at the Site are being met. Before Settling Defendants can utilize this proposed methodology, EPA must review and approve this methodology. State shall also have an opportunity to review and comment (comments shall be made to EPA) on the methodology for verifying that all Performance Standards are being met at the Site.

REFERENCES

The following list, although not comprehensive, comprises many of the regulations and guidance documents that apply to the RD/RA process. Settling Defendants shall review these guidances and shall use the information provided therein in performing the RD/RA and preparing all deliverables under this SOW.

- 1. "National Oil and Hazardous Substances Pollution Contingency Plan, Final Rule", Federal Register 40 C.F.R. Part 300, March 8, 1990.
- 2. "Superfund Remedial Design and Remedial Action Guidance," U.S. EPA, Office of Emergency and Remedial Response, June 1986, OSWER Directive No. 9355.0-4A.
- 3. "Interim Final Guidance on Oversight of Remedial Designs and Remedial Actions Performed by Potentially Responsible Parties," U.S. EPA, Office of Emergency and Remedial Response, February 14, 1990, OSWER Directive No. 9355.5-01.
- 4. "Guidance for Conducting Remedial Investigations and Feasibility Studies Under CERCLA, Interim Final," U.S. EPA, Office of Emergency and Remedial Response, October 1988, OSWER Directive No. 9355.3-01.
- 5. "A Compendium of Superfund Field Operations Methods," Two Volumes, U.S. EPA, Office of Emergency and Remedial Response, EPA/540/P-87/001a, August 1987, OSWER Directive No. 9355.0-14.
- 6. "EPA NEIC Policies and Procedures Manual," EPA-330/9-78-001-R, May 1978, revised November 1984.
- 7. "Data Quality Objectives for Remedial Response Activities," U.S. EPA, Office of Emergency and Remedial Response and Office of Waste Programs Enforcement, EPA/540/G-87/003, March 1987, OSWER Directive No. 9335.0-7B.
- 8. "Guidelines and Specifications for Preparing Quality Assurance Project Plans," U.S. EPA, Office of Research and Development, Cincinnati, OH, QAMS-004/80, December 29, 1980.
- 9. "Interim Guidelines and Specifications for Preparing Quality Assurance Project Plans," U.S.

- EPA, Office of Emergency and Remedial Response, QAMS-005/80, December 1980.
- 10. "Users Guide to the EPA Contract Laboratory Program," U.S. EPA, Sample Management Office, August 1982.
- 11. "Preparation of a U.S. EPA Region (Field Sampling Plan for Private and State-Lead Superfund Projects," Quality Assurance Management Section, U.S. EPA Region 9, April 1990.
- 12. "USEPA Contract Laboratory Program Statement of Work for Organics Analysis," U.S. EPA, Office of Emergency and Remedial Response, February 1988.
- 13. "USEPA Contract Laboratory Program Statement of Work for Inorganics Analysis," U.S. EPA, Office of Emergency and Remedial Response, July 1988.
- 14. "Quality in the Constructed Project: A Guideline for Owners, Designers, and Constructors, Volume 1, Preliminary Edition for Trial Use and Comment," American Society of Civil Engineers, May 1988.
- 15. "Interim Guidance on Compliance with Applicable or Relevant and Appropriate Requirements," U.S. EPA, Office of Emergency and Remedial Response, July 9, 1987, OSWER Directive No. 9234.0-05.
- 16. "CERCLA Compliance with Other Laws Manual," Two Volumes, U.S. EPA, Office of Emergency and Remedial Response, August 1988 (Draft), OSWER Directive No. 9234.1-01 and -02.
- 17. "Guidance on Remedial Actions for Contaminated Groundwater at Superfund Sites," U.S. EPA, Office of Emergency and Remedial Response, (Draft), OSWER Directive No. 9283.1-2.
- 18. "Guide for Conducting Treatability Studies Under CERCLA," U.S. EPA, Office of Emergency and Remedial Response, Pre-publication Version.
- 19. "Health and Safety Requirements of Employees Employed in Field Activities," U.S. EPA, Office of Emergency and Remedial Response, July 12, 1981, EPA Order No. 1440.2.
- 20. "Standard Operating Safety Guides," U.S. EPA, Office of Emergency and Remedial Response, November 1984.

- 21. "Standards for General Industry," 29 C.F.R. Part 1910, Occupational Health and Safety Administration.
- 22. "Standards for the Construction Industry," 29 C.F.R. 1926, Occupational Health and Safety Administration.
- 23. "NIOSH Manual of Analytical Methods," 2d edition.
 Volumes I VII, or the 3rd edition, Volumes I and
 II, National Institute of Occupational Safety and
 Health.
- 24. "Occupational Safety and Health Guidance Manual for Hazardous Waste Site Activities," National Institute of Occupational Safety and Health/Occupational Health and Safety Administration/United States Coast Guard/Environmental Protection Agency, October 1985.
- 25. "TLVs Threshold Limit Values and Biological Exposure Indices for 1987 88," American Conference of Governmental Industrial Hygienists.
- 26. "American National Standards Practices for Respiratory Protection," American National Standards Institute 288.2-1980, March 11, 1981.

SCHEDULE OF THE MAJOR DELIVERABLES FOR THE REMEDIAL DESIGN AND REMEDIAL ACTION AT THE HASSAYAMPA LANDFILL SUPERFUND SITE

DELIVERABLE*	EPA_RESPONSE	DUE DATE
TASK I - PROJECT PLANNING		
Additional Investigation Work Plan	Review and Approve	Consent Decree Lodging
Additional Investigation Sampling and Analysis Plan	Review and Approve	Consent Decree Lodging
Additional Investigation Health and Safety Plan	Review and Comment	Consent Decree Lodging
Additional Investigation Report	Review and Approve	3 months after approval the Additional Investigation Work Plan
Treatability Study Work Plan	Review and Approve	Consent Decree Lodging
Treatability Study Sampling and Analysis Plan	Review and Approve	Consent Decree Lodging
Treatability Study Health and Safety Plan	Review and Comment	Consent Decree Lodging
Treatability Study Report	Review and Approve	3 months after approval of Treatability Study Work Plan

<u>DELIVERABLE</u> *	EPA RESPONSE	DUE DATE
TASK II - REMEDIAL DESIGN		
RD Work Plan	Review and Approve	Consent Decree Lodging
Preliminary Design	Review and Approve	3 months after EPA approval of RD Work Plan
Prefinal/Final Design (Review and Comment only on Construction	Review and Approve on Cost Estimate)	3 months after EPA approval of Prel. Design
TASK III - REMEDIAL ACTION		
RA Work Plan	Review and Approve	3 months after EPA approval of RD Work Plan
Project Delivery Strategy	Review and Approve	As scheduled in RA Work Plan
Construction Management Plan	Review and Approve	11 11
Construction QA Plan	Review and Approve	11 11
Construction Contingency Plan	Review and Approve	11 11
Construction Health and Safety Plan	Review and Comment	11 11
Prefinal Construction Inspection Report	Review and Approve	11 11
Final Construction Inspection Report	Review and Approve	99 99
Remedial Action Report	Review and Approve	11 11

DELIVERABLE*	EPA RESPONSE	DUE DATE
TASK IV - OPERATION AND MAINTENANCE		
Operation and Maintenance Plan	Review and Approve	3 months after EPA approval of Prel. Design
Operation and Maintenance Manual	Review and Approve	3 months after EPA approval Prel. Design
TASK V - Monitoring		
Performance Standard Verification Plan	Review and Approve	3 months after EPA approval of RD Work Plan

* All deliverables identified in this table are draft documents. With the exception of the Preliminary Design Document, all draft documents will be revised, as required by EPA, within thirty days of Settling Defendants' receipt of EPA comments.

NOTE: Three copies of all deliverables shall be submitted to EPA and the Arizona Department of Environmental Quality. The Arizona Department of Environmental Quality shall be afforded an opportunity to review and comment to EPA on the above deliverables.

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Receipt for Certified Mail

No Insurance Coverage Provided

Chemical Waste Management RE: Overley's Pumping John T. Van Gessel, Esq. 3003 Butterfield Road Oak Brook, IL 60521 Cert. Mail No. P 389 856 220

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